

**Compilation of Issues to be Considered in Act 236 2.0
from Stakeholder Submissions**

1. How can we ensure consumer protections and best practices are maintained?
 - a. Are additional consumer protections needed?
 1. If so, what other state agencies need to be involved?
 - b. Should there be a solar “Bill of Rights”?
 1. If so, what should they be?
 - c. Should marketing materials be regulated and required to contain up-front disclosures?
2. What is the appropriate rate structure to both support development of DER and new technologies and allow utilities to continue to function effectively?
 - a. Retail minus
 - b. Value of DER plus
 - c. Better balance between fixed costs and costs based on usage
 - d. Design rates that are responsive to time sensitivity of prices
 - e. Consider performance-based rates
3. What new technological developments will influence actions in the future?
 - a. Battery storage
 - b. Transportation
 - c. Land-based wind
 - d. Integrated solar (walls, roof shingles, etc.)
4. What are the technological and regulatory factors requiring modernization of the current electrical grid?
 - a. What opportunities exist in a modernized grid that do not exist currently?
 - b. What are the costs and benefits of grid modernization?
 - c. At what penetration will DER require grid modernization?
 1. Can DERs be mobilized to provide grid services? If so, what would the costs and benefits be?
 - d. What are the costs and benefits of grid modernization?
 - e. What policy changes might be necessary to prompt advisable grid modernization?
5. Do low to moderate income communities, rural communities, municipalities, schools and non-profits have meaningful access to solar and other distributed energy resources?
 - a. Which of these steps are cost effective?
 - b. What steps can be taken to expand access?

- c. What are the pros and cons of taking those steps?
 - d. Does the “minimum bill” approach help?
- 6. Which utilities should be included in regulatory requirements established by Act236?
 - a. Can we specify a VoS/DER methodology that can be used by all utilities, but approved by each cognizant board from any utility--Methodology the same, but VoS would not be the same
- 7. How should tax policy be addressed as part of a comprehensive review of distributed energy resource policy for the purpose of Act 236 review?
 - a. Individual income tax incentives
 - b. Property tax incentives
- 8. What measures, if any, should be taken to address issues related to interconnection, utility scale renewable developments, PURPA requirements and special considerations for Commercial and Industrial customers/generators.
- 9. Should goals beyond those established by Act 236 be established? And if so, what policies should be implemented to help meet those goals?
 - a. Use of brownfield sites for DER, with or without virtual net metering?
 - b. Specific programs tied to EJ communities? Perhaps cleanup of existing and shift to renewables?
 - c. On-bill financing for renewable energy?