

Annual Report of DUKE ENERGY CAROLINAS, LLC
STATEMENT OF INCOME
Allocated to South Carolina Electric (In Thousands)
(See South Carolina Page 116 for bases of apportionment)

Year Ended December 31, 2018

Line	Account	Current Year	Prior Year
1	UTILITY OPERATING INCOME		
2	Operating Revenues (400)	\$ 2,056,723	\$ 1,974,549
3	Operating Expenses		
4	Operation Expenses (401)	870,918	859,813
5	Maintenance Expenses (402)	188,285	168,199
6	Depreciation Expense (403)	268,507	243,824
7	Depreciation Expense for Asset Retirement Costs (403.1)	-	-
8	Amort. & Depl. of Utility Plant (404-405)	17,177	13,066
9	Amort. of Utility Plant Acq. Adj. (406)	-	-
10	Amort. of Property Losses, Unrecovered Plant & Regulatory Study Costs (407)	-	-
11	Amort. of Conversion Expenses (407)	-	-
12	Regulatory Debits (407.3)	39,120	28,492
13	(Less) Regulatory Credits (407.4)	13,534	4,507
14	Taxes Other Than Income Taxes (408.1)	83,904	73,342
15	Income Taxes - Federal (409.1)	(1,091)	58,223
16	- Other (409.1)	2,196	5,365
17	Provision for Deferred Inc. Taxes (410.1)	443,662	388,882
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	338,755	282,832
19	Investment Tax Credit Adj.-Net (411.4)	(1,426)	(1,401)
20	(Less) Gains from Disp. of Utility Plant (411.6)	-	-
21	Losses from Disp. of Util. Plant (411.7)	-	-
22	(Less) Gains from Disposition of Allowances (411.8)	(68)	(58)
23	Losses from Disposition of Allowances (411.9)	-	-
24	Accretion Expense (411.10)	-	-
25	TOTAL Utility Operating Expenses	1,559,031	1,550,524
26	Net Utility Operating Income	\$ 497,692	\$ 424,025

BASES OF APPORTIONMENT TO SOUTH CAROLINAOPERATING REVENUE

Sales of Electricity	Direct Assigned
Other Operating Revenue	Miscellaneous Revenue Allocator ¹

OPERATING EXPENSES

Fuel	KWH Energy ¹
Purchase Power	Purchase Power Allocator ¹
Administrative & General Expenses	A&G Allocator ¹
All Other O&M	Total O&M Allocator, excluding Fuel, Purchase Power and A&G ¹
Depreciation & Amortization Expenses	Depreciation & Amortization Allocator ¹
Regulatory Debits & Credits	Depreciation & Amortization Allocator ¹
Taxes Other Than Income Taxes	Net Plant Allocator ¹
Income Taxes	Pre-Tax Income Allocator ²
Provision for Deferred Income Taxes	Pre-Tax Income Allocator ²
Investment Tax Credit	Net Plant Allocator ¹
Gains & Losses from Disp. of Util. Plant	Net Plant Allocator ¹
Gains & Losses from Disposition of Allowances	Net Plant Allocator ¹

OTHER ITEMS

Utility Plant & Accumulated Provision	Net Plant Allocator ¹
Materials & Supplies, other than Fuel Stock	Net Plant Allocator ¹
Fuel Stock	KWH Energy ¹
Nuclear Fuel	KWH Energy ¹

Notes:

¹ These allocators are calculated from and based on the Duke Energy Carolinas Cost of Service Study, using a Summer Coincident Peak method, most recently filed with the North Carolina Utility Commission.

² The Pre-Tax Income Allocator is derived by taking the ratio of Operating Revenue minus Operating Expenses, excluding Income Taxes & Provision for Deferred Income Taxes, for each state.

This information set forth above and on South Carolina Pages 114, 200, 202, 204-206, 227, 301 and 320-323 is furnished in compliance with North Carolina Utilities Commission Rule R1-32 as amended May 5, 1982 with the understanding and upon the condition that: (1) some of the figures are estimates and therefore subject to change; (2) the information is furnished without prejudice to the right of Duke Energy Progress, LLC ("Duke Energy Progress") to take a different position as to allocations and to present different information or different figures in any proceedings before the Utilities Commission involving this subject matter; (3) such information shall not be received in evidence as an admission by Duke Energy Progress in any proceedings before the Utilities Commission or the Superior Court of North Carolina; (4) the apportionment methodology listed above may include direct assignments in some cases.

Annual Report of DUKE ENERGY CAROLINAS, LLC
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION
Allocated to South Carolina Electric (In Thousands)
(See South Carolina Page 116 for bases of apportionment)

Year Ended December 31, 2018

Line	Item	Amount
UTILITY PLANT		
1	Utility Plant	
2	In Service:	
3	Plant in Service (Classified)	\$9,477,897
4	Property Under Capital Leases	36,634
5	Plant Purchased or Sold	-
6	Completed Construction not Classified	1,627,519
7	Experimental Plant Unclassified	-
8	Total	<u>11,142,050</u>
9	Leased to Others	-
10	Held for Future Use	20,167
11	Construction Work in Progress	442,745
12	Acquisition Adjustments	77
13	TOTAL Utility Plant	<u>11,605,039</u>
14	Accumulated Provision for Depr., Amort., & Depl.	<u>4,322,029</u>
15	Net Utility Plant	<u>\$7,283,010</u>
16	Detail of Accumulated Provisions for Depreciation, Amortization, & Depletion:	
17	In Service:	
18	Depreciation	\$4,154,923
19	Amort. & Depl. of Producing Nat. Gas Land & Land Rights	-
20	Amort. of Underground Storage Land & Land Rights	-
21	Amort. of Other Utility Plant	167,033
22	TOTAL In Service	<u>4,321,956</u>
23	Leased to Others	
24	Depreciation	-
25	Amortization and Depletion	-
26	TOTAL Leased to Others	<u>-</u>
27	Held for Future Use	
28	Depreciation	-
29	Amortization	-
30	Total Held for Future Use	<u>-</u>
31	Abandonment of Leases (Natural Gas)	-
32	Amortization of Plant Acquisition Adjustment	73
33	TOTAL Accumulated Provision	<u>\$4,322,029</u>

Line	Description of Item	Balance Beginning of Year	Balance End of Year
1	Nuclear Fuel in Process of Refinement, Conversion, Enrichment & Fabrication (120.1)		
2	Fabrication	\$ 1,565	\$ 1,937
3	Nuclear Materials	75,485	64,145
4	Allowance for Funds Used During Construction	11,724	13,470
5	Other Overhead Construction Costs	-	-
6	SUBTOTAL	<u>88,774</u>	<u>79,552</u>
7	Nuclear Fuel Materials and Assemblies		
8	In Stock (120.2)	-	-
9	In Reactor (120.3)	326,378	331,548
10	SUBTOTAL	<u>326,378</u>	<u>331,548</u>
11	Spent Nuclear Fuel (120.4)	183,706	136,756
12	Nuclear Fuel Under Capital Leases (120.6)	-	-
13	(Less) Accum. Prov. for Amortization of Nuclear Fuel Assemblies (120.5)	361,524	313,547
14	TOTAL Nuclear Fuel Stock	<u>\$ 237,334</u>	<u>\$ 234,309</u>
15	Estimated net Salvage Value of Nuclear Materials in Line 9		
16	Estimated net Salvage Value of Nuclear Materials in Line 11		
17	Estimated Net Salvage Value of Nuclear Materials in Chemical Processing		
18	Nuclear Materials Held for Sale (157)		
19	Uranium		
20	Plutonium		
21	Other		
22	TOTAL Nuclear Materials Held for Sale		

THIS PAGE WAS INTENTIONALLY LEFT BLANK

Line	Account	S. C. Balance at 12/31/2018	S. C. Balance at 12/31/2017
1	1. INTANGIBLE PLANT		
2	(301) Organization	\$ -	\$ -
3	(302) Franchises and Consents	2,884	2,812
4	(303) Miscellaneous Intangible Plant	264,704	246,709
5	TOTAL Intangible Plant	<u>267,588</u>	<u>249,521</u>
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	7,846	7,682
9	(311) Structures and Improvements	294,165	196,397
10	(312) Boiler Plant Equipment	1,490,130	1,402,002
11	(313) Engines & Engine Driven Generators	-	-
12	(314) Turbogenerator Units	259,238	242,515
13	(315) Accessory Electric Equipment	107,352	104,301
14	(316) Misc. Power Plant Equipment	98,943	95,275
15	(317) Asset Retirement Costs for Steam Production	240,525	211,570
16	TOTAL Steam Production Plant	<u>2,498,199</u>	<u>2,259,742</u>
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights	825	762
19	(321) Structures and Improvements	514,092	498,597
20	(322) Reactor Plant Equipment	1,042,544	998,168
21	(323) Turbogenerator Units	265,188	258,181
22	(324) Accessory Electric Equipment	333,334	308,367
23	(325) Misc. Power Plant Equipment	154,892	141,793
24	(326) Asset Retirement Costs for Nuclear Production	(90,325)	(160,690)
25	TOTAL Nuclear Production Plant	<u>2,220,550</u>	<u>2,045,178</u>
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights	14,195	13,841
28	(331) Structures and Improvements	110,804	106,452
29	(332) Reservoirs, Dams and Waterways	230,499	219,263
30	(333) Water Wheels, Turbines, and Generators	178,409	170,510
31	(334) Accessory Electric Equipment	38,800	37,877
32	(335) Misc. Power Plant Equipment	14,329	13,273
33	(336) Roads, Railroads, and Bridges	5,911	5,764
34	(337) Asset Retirement Costs for Hydraulic Production	-	-
35	TOTAL Hydraulic Production Plant	<u>592,947</u>	<u>566,980</u>

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103 and 106)
Allocated to South Carolina Electric (In Thousands)
(See South Carolina Page 116 for bases of apportionment)

Line	Account	S. C. Balance at 12/31/2018	S. C. Balance at 12/31/2017
36	D. Other Production Plant		
37	(340) Land and Land Rights	2,539	2,426
38	(341) Structures and Improvements	99,798	93,512
39	(342) Fuel Holders, Products, and Accessories	49,599	31,371
40	(343) Prime Movers	362,007	245,621
41	(344) Generators	271,377	251,757
42	(345) Accessory Electric Equipment	57,953	39,340
43	(346) Misc. Power Plant Equipment	10,341	7,924
44	(347) Asset Retirement Costs for Other Production	4,007	1,738
45	TOTAL Other Production Plant	<u>857,621</u>	<u>673,689</u>
46	TOTAL Production Plant	<u>6,169,317</u>	<u>5,545,589</u>
47	3. TRANSMISSION PLANT		
48	(350) Land and Land Rights	53,253	51,659
49	(352) Structures and Improvements	28,148	27,271
50	(353) Station Equipment	498,905	467,204
51	(354) Towers and Fixtures	159,358	150,408
52	(355) Poles and Fixtures	151,504	131,994
53	(356) Overhead Conductors and Devices	206,237	194,622
54	(357) Underground Conduit	34	33
55	(358) Underground Conductors and Devices	1,576	1,537
56	(359) Roads and Trails	11	11
57	(359.1) Asset Retirement Costs for Transmission Plant	-	-
58	TOTAL Transmission Plant	<u>1,099,026</u>	<u>1,024,739</u>
59	4. DISTRIBUTION PLANT		
60	(360) Land and Land Rights	17,296	16,978
61	(361) Structures and Improvements	30,597	27,866
62	(362) Station Equipment	373,320	348,782
63	(363) Storage Battery Equipment	-	-
64	(364) Poles, Towers and Fixtures	442,875	403,725
65	(365) Overhead Conductors and Devices	613,855	566,915
66	(366) Underground Conduit	55,307	52,574
67	(367) Underground Conductors and Devices	553,442	509,855
68	(368) Line Transformers	411,843	373,663
69	(369) Services	300,331	277,501
70	(370) Meters	164,701	139,881
71	(371) Installations on Customer Premises	247,862	222,482
72	(372) Leased Property on Customer Premises	-	-
73	(373) Street Lighting and Signal Systems	66,004	60,337
74	(374) Asset Retirement Costs for Distribution Plant	-	-
75	TOTAL Distribution Plant	<u>3,277,433</u>	<u>3,000,559</u>

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103 and 106)
Allocated to South Carolina Electric (In Thousands)
(See South Carolina Page 116 for bases of apportionment)

Line	Account	S. C. Balance at 12/31/2018	S. C. Balance at 12/31/2017
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT		
77	(380) Land and Land Rights	-	-
78	(381) Structures and Improvements	-	-
79	(382) Computer Hardware	-	-
80	(383) Computer Software	-	-
81	(384) Communication Equipment	-	-
82	(385) Miscellaneous Regional Transmission and Market Operation Plant	-	-
83	(386) Asset Retirement Costs for Regional Transmission and Market Operation Plant	-	-
84	TOTAL Transmission and Market Operation Plant	<u>-</u>	<u>-</u>
85	6. GENERAL PLANT		
86	(389) Land and Land Rights	17,062	16,639
87	(390) Structures and Improvements	183,060	171,067
88	(391) Office Furniture and Equipment	44,090	32,863
89	(392) Transportation Equipment	3,427	2,830
90	(393) Stores Equipment	3,878	3,588
91	(394) Tools, Shop, and Garage Equipment	28,418	25,366
92	(395) Laboratory Equipment	1,594	1,629
93	(396) Power Operated Equipment	3,072	3,499
94	(397) Communication Equipment	41,550	36,834
95	(398) Miscellaneous Equipment	2,787	2,536
96	SUBTOTAL	<u>328,938</u>	<u>296,851</u>
97	(399) Other Tangible Property	-	-
98	(399.1) Asset Retirement Costs for General Plant	(252)	(246)
99	TOTAL General Plant	<u>328,686</u>	<u>296,605</u>
100	TOTAL (Accounts 101 and 106)	<u>11,142,050</u>	<u>10,117,013</u>
101	(102) Electric Plant Purchased	-	-
102	Less)(102) Electric Plant Sold	-	-
103	(103) Experimental Plant Unclassified	-	-
104	TOTAL ELECTRIC PLANT IN SERVICE	<u>\$ 11,142,050</u>	<u>\$ 10,117,013</u>

Annual Report of DUKE ENERGY CAROLINAS, LLC
MATERIALS AND SUPPLIES
Allocated to South Carolina Electric (In Thousands)
(See South Carolina Page 116 for bases of apportionment)

Year Ended December 31, 2018

Line	Account	Balance Beginning of Year (a)	Balance End of Year
1	Fuel Stock (Account 151)	\$ 64,583	\$ 63,523
2	Fuel Stock Expenses Undistributed (Account 152)	-	-
3	Residuals and Extracted Products (Account 153)	-	-
4	Plant Materials and Operating Supplies (Account 154)		
5	Assigned to - Construction (Estimated)	-	120,751
6	Assigned to - Operations and Maintenance	-	-
7	Production Plant (Estimated)	147,020	57,584
8	Transmission Plant (Estimated)	12,973	2,131
9	Distribution Plant (Estimated)	24,483	4,540
10	Regional Transmission and Market Operation Plant (Estimated)	-	-
11	Assigned to - Other	-	-
12	TOTAL Account 154	<u>184,476</u>	<u>185,006</u>
13	Merchandise (Account 155)	-	-
14	Other Materials and Supplies (Account 156)	19	28
15	Nuclear Materials Held for Sale (Account 157)	-	-
16	Stores Expense Undistributed (Account 163)	11,747	12,254
17		-	-
18		-	-
19		-	-
20	TOTAL Materials and Supplies	<u>\$ 260,825</u>	<u>\$ 260,811</u>

(a) Electric only. Includes Account 163.

Line	Title of Account	OPERATING REVENUES (In Thousands)		MEGAWATT HOURS SOLD (In Thousands)		AVG. # CUSTOMERS PER MONTH	
		Amount for Year	Amount for Previous Year	Amount for Year	Amount for Previous Year	Number for Year	Number for Previous Year
1	Sales of Electricity						
2	(440) Residential Sales	\$ 748,656	\$664,274	6,918,220	6,284,390	495,481	487,693
3	(442) Commercial and Industrial Sales						
4	Small (or Comm.) (Act. 442.19) (1)	501,750	473,436	5,739,563	5,624,475	90,576	89,808
5	Large (or Ind.) (Act. 442.29) (2)	493,284	468,734	9,173,681	9,197,736	1,515	1,535
6	(444) Public Street and Highway Lighting	7,609	7,453	44,409	45,521	3,543	3,492
7	(445) Other Sales to Public Authorities	-	-	-	-	-	-
8	(446) Sales to Railroads and Railways	-	-	-	-	-	-
9	(448) Interdepartmental Sales	-	-	-	-	-	-
10	TOTAL Sales to Ultimate Consumers	1,751,299	1,613,897	21,875,873	21,152,122	591,115	582,528
11	(447) Sales for Resale	244,902	222,687	4,355,415	3,615,032	7	8
12	TOTAL Sales of Electricity	1,996,201	1,836,584	26,231,288	24,767,154	591,122	582,536
13	(Less) (449.1) Provision for Rate Refunds	-	-				
14	TOTAL Revenue Net of Provision for Refunds	1,996,201	1,836,584				
15	Other Operating Revenue						
16	(450) Forfeited Discounts	5,362	4,666				
17	(451) Miscellaneous Service Revenues	3,354	2,744				
18	(453) Sales of Water and Water Power	-	-				
19	(454) Rent from Electric Property	27,200	25,000				
20	(455) Interdepartmental Rents	-	-				
21	(456) Other Electric Revenues	(649)	83,688				
22	(456.1) Revenues from Transmission of Electricity of Others	25,255	21,866				
23							
24							
25							
26	TOTAL Other Operating Revenues	60,522	137,964				
27	TOTAL Electric Operating Revenues	\$ 2,056,723	\$1,974,549				

Notes:

(1) Small-Includes non-residential, non-industrial customers.

(2) Large-Includes manufacturing locations which use more than one-half of their electrical consumption in their manufacturing processes.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (\$000) (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue per KWh Sold (f)
1	RS-Residential Service	3,505,212	405,322	266,412	13,157	0.1156
2	RE-Res. Water Htr. & Space Cond.	3,283,571	334,016	220,981	14,859	0.1017
3	RET- Res Water Htr & Space Cond. Time of Use	-	-	-	-	-
4	RST - Residential Service Time of Use	-	-	-	-	-
5	RB-Res. Service (1)	77,497	8,775	5,576	13,898	0.1132
6	RT-Res. Service	7,149	647	300	23,830	0.0905
7	WC-Res. Service/Controlled W-H	50,852	934	4,849	10,487	0.0184
8	ES-Energy Star	29,193	3,122	2,212	13,198	0.1069
	RS-OPERATING REVENUE EXCEPTION	-	-	-	-	-
9	Subtotal - Account 440	6,953,474	752,816	500,330	13,898	0.1083
10	Unbilled alloc. - Residential	(35,254)	(4,160)	-	-	0.1180
11	RES-Duplicate Customers	-	-	(4,849)	-	-
12	Total Residential	6,918,220	748,656	495,481	13,963	0.1082
13	G-General Service	3,589	61	85	42,224	0.0170
14	GA-General Service	-	-	-	-	-
15	OPT-General Service	2,802,795	191,549	4,955	565,650	0.0683
16	OL-Outdoor Lighting	113,407	24,277	102,484	1,107	0.2141
17	BC-Bldg. Construction Service	4,596	609	2,612	1,760	0.1325
18	I-Industrial Service	765,083	60,312	1,022	748,614	0.0788
19	OPT-Industrial Service	7,061,055	370,703	496	14,235,998	0.0525
20	PG-Parallel Generation	3,041	655	1	3,041,000	0.2154
	Industrial Service	-	-	-	-	-
21	FL-Flood Lighting	66,418	8,806	18,805	3,532	0.1326
22	SG-(GEN) - Small General Service	-	-	-	-	-
23	SGS-Small General Service	1,357,129	158,157	80,384	16,883	0.1165
24	LGS-Large General Service	1,149,212	104,890	2,458	467,539	0.0913
25	S-Unmetered Street Lights	-	-	-	-	-
26	Yard Lighting - (1)	-	-	-	-	-
27	OPTVG - General Service	-	-	-	-	-
28	OPTVI - Industrial Service	-	-	-	-	-
29	Water Heating	-	-	-	-	-
30	HO-Hourly Pricing	1,379,102	64,507	19	72,584,316	0.0468
31	MP Multiple Premises	215,246	11,574	45	4,783,244	0.0538
32	MFR-Miscellaneous Non-metered	-	4	14	-	-
	OPTI-OPERATING REVENUE EXCEPTION	-	1	-	-	-
33	Subtotal - Account 442	14,920,673	996,105	213,380	69,925	0.0668
34	Duplicate Customers	-	-	(121,289)	-	-
35	Unbilled Alloc. - Commercial & Ind.	(7,429)	(1,071)	-	-	0.1442
36	Total Commercial & Industrial	14,913,244	995,034	92,091	161,940	0.0667
37						
38						
39						
40						
41	Total Billed	21,918,532	1,756,521	591,115	37,080	0.0801
42	Total Unbilled	(42,659)	(5,222)	-	-	0.1224
43	Total All	21,875,873	1,751,299	591,115	37,008	0.0801
1						
2						
3	PL - Street and Public Lighting	39,129	6,269	1,716	22,802	0.1602
4	TS - Traffic Signal/Safety Non Mtr.	2,308	421	1,424	1,621	0.1824
5	GL - Governmental Lighting Service	2,945	909	402	7,326	0.3087
6	NL - Non Standard Lighting Service	3	1	1	3,000	0.3333
7	Subtotal - Account 444	44,385	7,600	3,543	12,528	0.1712
8	Unbilled alloc. - Pub St & Highway	24	9	-	-	0.3750
9	Total Public Street and Highway	44,409	7,609	3,543	12,534	0.1713
10	Total Retail Unbilled Fuel Clause					

Annual Report of DUKE ENERGY CAROLINAS, LLC
ELECTRIC OPERATION AND MAINTENANCE EXPENSES
Allocated to South Carolina Electric (in thousands)
(See South Carolina Page 116 for bases of apportionment)

Year Ended December 31, 2018

Line	Account	Amount for 2018	Amount for 2017
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	\$ 3,828	\$ 3,973
5	(501) Fuel	194,559	241,490
6	(502) Steam Expenses	14,521	14,545
7	(503) Steam from Other Sources	-	-
8	(Less) (504) Steam Transferred-Cr.	-	-
9	(505) Electric Expenses	2,022	1,984
10	(506) Miscellaneous Steam Power Expenses	5,086	4,876
11	(507) Rents	-	-
12	(509) Allowances	4,659	3,658
13	TOTAL Operation	224,675	270,526
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	3,690	3,592
16	(511) Maintenance of Structures	6,890	1,471
17	(512) Maintenance of Boiler Plant	11,091	11,707
18	(513) Maintenance of Electric Plant	5,052	7,994
19	(514) Maintenance of Miscellaneous Steam Plant	1,616	1,785
20	TOTAL Maintenance	28,339	26,549
21	TOTAL Power Production Expenses-Steam Power	253,014	297,075
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering	9,924	9,736
25	(518) Fuel	74,990	86,127
26	(519) Coolants and Water	2,455	2,382
27	(520) Steam Expenses	12,325	13,172
28	(521) Steam from Other Sources	-	-
29	(Less) (522) Steam Transferred-Cr.	-	-
30	(523) Electric Expenses	5,641	5,712
31	(524) Miscellaneous Nuclear Power Expenses	48,628	49,001
32	(525) Rents	-	-
33	TOTAL Operation	153,963	166,130
34	Maintenance		
35	(528) Maintenance Supervision and Engineering	16,190	19,646
36	(529) Maintenance of Structures	3,633	3,362
37	(530) Maintenance of Reactor Plant Equipment	22,499	23,265
38	(531) Maintenance of Electric Plant	14,553	15,509
39	(532) Maintenance of Miscellaneous Nuclear Plant	15,056	12,316
40	TOTAL Maintenance	71,931	74,098
41	TOTAL Power Production Expenses-Nuc. Power	225,894	240,228
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering	2,346	2,052
45	(536) Water for Power	-	-
46	(537) Hydraulic Expenses	(253)	(223)
47	(538) Electric Expenses	1,523	1,505
48	(539) Miscellaneous Hydraulic Power Generation Expenses	2,355	2,400
49	(540) Rents	-	-
50	TOTAL Operation	5,971	5,734
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering	742	701
54	(542) Maintenance of Structures	202	341
55	(543) Maintenance of Reservoirs, Dams, and Waterways	861	953
56	(544) Maintenance of Electric Plant	1,642	1,802
57	(545) Maintenance of Miscellaneous Hydraulic Plant	1,091	1,057
58	TOTAL Maintenance	4,538	4,854
59	TOTAL Power Production Expenses-Hydraulic Power	10,509	10,588

Annual Report of DUKE ENERGY CAROLINAS, LLC
ELECTRIC OPERATION AND MAINTENANCE EXPENSES
Allocated to South Carolina Electric (in thousands)
(See South Carolina Page 116 for bases of apportionment)

Year Ended December 31, 2018

Line	Account	Amount for 2018	Amount for 2017
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	2,370	1,432
63	(547) Fuel	137,816	83,744
64	(548) Generation Expenses	590	444
65	(549) Miscellaneous Other Power Generation Expenses	2,692	2,856
66	(550) Rents	(17)	(9)
67	TOTAL Operation	143,451	88,467
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	1,371	925
70	(552) Maintenance of Structures	1,867	1,915
71	(553) Maintenance of Generating and Electric Plant	1,839	1,994
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	1,213	1,453
73	TOTAL Maintenance	6,290	6,287
74	TOTAL Power Production Expenses-Other Power	149,741	94,754
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	143,539	97,943
77	(556) System Control and Load Dispatching	9	2
78	(557) Other Expenses	(4,857)	53,204
79	TOTAL Other Power Supply Exp.	138,691	151,149
80	TOTAL Power Production Expenses	777,849	793,794
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	3	3
84			
85	(561.1) Load Dispatch-Reliability	426	334
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	2,338	2,272
87	(561.3) Load Dispatch-Transmission Service and Scheduling	221	218
88	(561.4) Scheduling, System Control and Dispatch Services	-	-
89	(561.5) Reliability, Planning and Standards Development	83	62
90	(561.6) Transmission Service Studies	3	6
91	(561.7) Generation Interconnection Studies	(1)	(10)
92	(561.8) Reliability, Planning and Standards Development Services	-	-
93	(562) Station Expenses	447	454
94	(563) Overhead Lines Expenses	255	286
95	(564) Underground Lines Expenses	-	-
96	(565) Transmission of Electricity by Others	824	707
97	(566) Miscellaneous Transmission Expenses	3,070	2,916
98	(567) Rents	40	18
99	TOTAL Operation	7,709	7,266
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	-	-
102	(569) Maintenance of Structures	256	41
103	(569.1) Maintenance of Computer Hardware	21	59
104	(569.2) Maintenance of Computer Software	724	571
105	(569.3) Maintenance of Communication Equipment	-	6
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant	-	-
107	(570) Maintenance of Station Equipment	2,294	2,109
108	(571) Maintenance of Overhead Lines	6,805	4,252
109	(572) Maintenance of Underground Lines	-	3
110	(573) Maintenance of Miscellaneous Transmission Plant	394	4
111	TOTAL Maintenance	10,494	7,045
112	TOTAL Transmission Expenses	18,203	14,311

Annual Report of DUKE ENERGY CAROLINAS, LLC
ELECTRIC OPERATION AND MAINTENANCE EXPENSES
Allocated to South Carolina Electric (in thousands)
(See South Carolina Page 116 for bases of apportionment)

Year Ended December 31, 2018

Line	Account	Amount for 2018	Amount for 2017
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Service Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services		
122	(575.8) Rents		
123	TOTAL Operation		
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	TOTAL Maintenance		
131	TOTAL Regional Transmission and Market Op. Expenses		
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	328	179
135	(581) Load Dispatching	2,286	1,962
136	(582) Station Expenses	348	459
137	(583) Overhead Line Expenses	809	877
138	(584) Underground Line Expenses	3,114	2,982
139	(585) Street Lighting and Signal System Expenses	133	313
140	(586) Meter Expenses	2,906	4,296
141	(587) Customer Installations Expenses	2,856	1,997
142	(588) Miscellaneous Expenses	12,377	12,173
143	(589) Rents	32	68
144	TOTAL Operation	25,189	25,306
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	265	73
147	(591) Maintenance of Structures	1	-
148	(592) Maintenance of Station Equipment	1,240	992
149	(593) Maintenance of Overhead Lines	52,929	40,887
150	(594) Maintenance of Underground Lines	5,516	2,392
151	(595) Maintenance of Line Transformers	764	500
152	(596) Maintenance of Street Lighting and Signal Systems	3,473	1,370
153	(597) Maintenance of Meters	628	683
154	(598) Maintenance of Miscellaneous Distribution Plant	1,064	1,853
155	TOTAL Maintenance	65,880	48,752
156	TOTAL Distribution Expenses	91,069	74,058
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	25	106
160	(902) Meter Reading Expenses	666	979
161	(903) Customer Records and Collection Expenses	18,201	18,251
162	(904) Uncollectible Accounts	4,515	3,153
163	(905) Miscellaneous Customer Accounts Expenses	72	98
164	TOTAL Customer Accounts Expenses	23,479	22,587

Annual Report of DUKE ENERGY CAROLINAS, LLC
 ELECTRIC OPERATION AND MAINTENANCE EXPENSES
 Allocated to South Carolina Electric (in thousands)
 (See South Carolina Page 116 for bases of apportionment)

Year Ended December 31, 2018

Line	Account		Amount for 2018	Amount for 2017
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
166	Operation			
167	(907)	Supervision	-	-
168	(908)	Customer Assistance Expenses	1	-
169	(909)	Informational and Instructional Expenses	41	28
170	(910)	Miscellaneous Customer Service and Informational Expenses	5,196	5,528
171	TOTAL Cust. Service and Information. Expenses		5,238	5,556
172	7. SALES EXPENSES			
173	Operation			
174	(911)	Supervision	1	-
175	(912)	Demonstrating and Selling Expenses	3,693	2,893
176	(913)	Advertising Expenses	153	213
177	(916)	Miscellaneous Sales Expenses	16	-
178	TOTAL Sales Expenses		3,863	3,106
179	8. ADMINISTRATIVE AND GENERAL EXPENSES			
180	Operation			
181	(920)	Administrative and General Salaries	68,570	34,094
182	(921)	Office Supplies and Expenses	24,550	22,328
183	(Less) (922)	Administrative Expenses Transferred-Credit	11,299	11,089
184	(923)	Outside Services Employed	20,242	20,783
185	(924)	Property Insurance	682	3,006
186	(925)	Injuries and Damages	6,205	7,747
187	(926)	Employee Pensions and Benefits	29,052	36,131
188	(927)	Franchise Requirements	-	-
189	(928)	Regulatory Commission Expenses	3,444	3,148
190	(Less) (929)	Duplicate Charges-Cr.	9,830	8,618
191	(930.1)	General Advertising Expenses	1,519	1,506
192	(930.2)	Miscellaneous General Expenses	(7,405)	(8,117)
193	(931)	Rents	12,959	13,067
194	TOTAL Operation		138,689	113,986
195	Maintenance			
196	(935)	Maintenance of General Plant	813	614
197	TOTAL Administrative & General Expenses		139,502	114,599
198	TOTAL Electric Operation and Maintenance Expenses		1,059,203	1,028,012

Operation	870,918	859,813
Maintenance	188,285	168,199
Total	\$ 1,059,203	\$ 1,028,012