

THIS FILING IS

Item 1:  An Initial (Original) Submission OR  Resubmission No.



**FERC FINANCIAL REPORT  
FERC FORM No. 1: Annual Report of  
Major Electric Utilities, Licensees  
and Others and Supplemental  
Form 3-Q: Quarterly Financial Report**

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

**Exact Legal Name of Respondent (Company)**

South Carolina Generating Company, Inc.

Year/Period of Report  
End of: 2023/ Q4



**Deloitte & Touche LLP**  
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Suite 820  
Richmond, VA 23219  
USA  
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## **INDEPENDENT AUDITOR'S REPORT**

South Carolina Generating Company, Inc.  
Cayce, South Carolina

### **Opinion**

We have audited the financial statements of South Carolina Generating Company, Inc. (an indirect, wholly-owned subsidiary of Dominion Energy, Inc.) (the "Company"), which comprise the balance sheet — regulatory basis as of December 31, 2023, and the related statements of income — regulatory basis, retained earnings — regulatory basis, and cash flows — regulatory basis for the year then ended, included on pages 110 through 123, excluding pages 122a and 122b, of the accompanying Federal Energy Regulatory Commission Form 1, and the related notes to the financial statements (the "financial statements").

In our opinion, the accompanying financial statements present fairly, in all material respects, the assets, liabilities, and proprietary capital of the Company as of December 31, 2023, and the results of its operations and its cash flows for the year then ended in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

### **Basis for Opinion**

We conducted our audit in accordance with auditing standards generally accepted in the United States of America (GAAS). Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of the Company, and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audit. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

### **Emphasis of Matter — Basis of Accounting**

As discussed in Note 1 to the financial statements, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a basis of accounting other than accounting principles generally accepted in the United States of America. As a result, the financial statements may not be suitable for another purpose. Our opinion is not modified with respect to this matter.

### **Responsibilities of Management for the Financial Statements**

Management is responsible for the preparation and fair presentation of the financial statements in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Management is also responsible for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the Company's ability to continue as a going concern for one year after the date that the financial statements are available to be issued.

### **Auditor's Responsibilities for the Audit of the Financial Statements**

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with GAAS will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with GAAS, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about the Company's ability to continue as a going concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

### **Restriction on Use**

This report is intended solely for the information and use of the board of directors and management of the Company and for filing with the Federal Energy Regulatory Commission and is not intended to be and should not be used by anyone other than these specified parties.

*Deloitte Touche LLP*

March 22, 2024

**INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q**

## GENERAL INFORMATION

### I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

### II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities, Licensees, and Others Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

1. one million megawatt hours of total annual sales,
2. 100 megawatt hours of annual sales for resale,
3. 500 megawatt hours of annual power exchanges delivered, or
4. 500 megawatt hours of annual wheeling for others (deliveries plus losses).

### III. What and Where to Submit

- a. Submit FERC Form Nos. 1 and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 1 and 3-Q taxonomies.
- b. The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.
- c. Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:  
Secretary  
Federal Energy Regulatory Commission 888 First Street, NE  
Washington, DC 20426
- d. For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a. Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b. Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e. The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of [COMPANY NAME] for the year ended on which we

- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.
- X. Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

#### DEFINITIONS

- I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

## EXCERPTS FROM THE LAW

### Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

have reported separately under date of [DATE], we have also reviewed schedules [NAME OF SCHEDULES] of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases." The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- f. Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission's website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faqs-efilingferc-online>.
- g. Federal, State, and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <https://www.ferc.gov/general-information-0/electric-industry-forms>.

#### IV. When to Submit

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a. FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b. FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

#### V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

## GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

**FERC FORM NO. 1 (ED. 03-07)**

- 3. 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;
- 4. 'Person' means an individual or a corporation;
- 5. 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;
- 7. 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power; .....
- 11. "project" means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

- a. "To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304.


- a. Every Licensee and every public utility shall file with the Commission such annual and other periodic or special\* reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies\*.10

"Sec. 309.

The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

## GENERAL PENALTIES

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

FERC FORM NO. 1 REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER		
IDENTIFICATION		
01 Exact Legal Name of Respondent South Carolina Generating Company, Inc.	02 Year/ Period of Report End of: 2023/ Q4	
03 Previous Name and Date of Change (If name changed during year) /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 220 Operation Way, Cayce, SC 29033-3701		
05 Name of Contact Person Leslie Withycombe	06 Title of Contact Person Accounting Manager	
07 Address of Contact Person (Street, City, State, Zip Code) 220 Operation Way - MC OSC 2B, Cayce, SC 29033-3701		
08 Telephone of Contact Person, Including Area Code (803) 217-7105	09 This Report is An Original / A Resubmission (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 03/22/2024
Annual Corporate Officer Certification		
The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.		
01 Name Mark F. Lindley	03 Signature Mark F. Lindley 	04 Date Signed (Mo, Da, Yr) 03/22/2024
02 Title Controller		
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 03/22/2024	Year/Period of Report End of: 2023/ Q4
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**LIST OF SCHEDULES (Electric Utility)**

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
	<b>Identification</b>	<a href="#">1</a>	
	<b>List of Schedules</b>	<a href="#">2</a>	
1	<b>General Information</b>	<a href="#">101</a>	
2	<b>Control Over Respondent</b>	<a href="#">102</a>	
3	<b>Corporations Controlled by Respondent</b>	<a href="#">103</a>	N/A
4	<b>Officers</b>	<a href="#">104</a>	
5	<b>Directors</b>	<a href="#">105</a>	
6	<b>Information on Formula Rates</b>	<a href="#">106</a>	
7	<b>Important Changes During the Year</b>	<a href="#">108</a>	
8	<b>Comparative Balance Sheet</b>	<a href="#">110</a>	
9	<b>Statement of Income for the Year</b>	<a href="#">114</a>	
10	<b>Statement of Retained Earnings for the Year</b>	<a href="#">118</a>	
12	<b>Statement of Cash Flows</b>	<a href="#">120</a>	
12	<b>Notes to Financial Statements</b>	<a href="#">122</a>	
13	<b>Statement of Accum Other Comp Income, Comp Income, and Hedging Activities</b>	<a href="#">122a</a>	
14	<b>Summary of Utility Plant &amp; Accumulated Provisions for Dep, Amort &amp; Dep</b>	<a href="#">200</a>	
15	<b>Nuclear Fuel Materials</b>	<a href="#">202</a>	N/A
16	<b>Electric Plant in Service</b>	<a href="#">204</a>	
17	<b>Electric Plant Leased to Others</b>	<a href="#">213</a>	
18	<b>Electric Plant Held for Future Use</b>	<a href="#">214</a>	N/A
19	<b>Construction Work in Progress-Electric</b>	<a href="#">216</a>	
20	<b>Accumulated Provision for Depreciation of Electric Utility Plant</b>	<a href="#">219</a>	



21	<b>Investment of Subsidiary Companies</b>	<a href="#">224</a>	N/A
22	<b>Materials and Supplies</b>	<a href="#">227</a>	
23	<b>Allowances</b>	<a href="#">228</a>	
24	<b>Extraordinary Property Losses</b>	<a href="#">230a</a>	N/A
25	<b>Unrecovered Plant and Regulatory Study Costs</b>	<a href="#">230b</a>	N/A
26	<b>Transmission Service and Generation Interconnection Study Costs</b>	<a href="#">231</a>	N/A
27	<b>Other Regulatory Assets</b>	<a href="#">232</a>	
28	<b>Miscellaneous Deferred Debits</b>	<a href="#">233</a>	
29	<b>Accumulated Deferred Income Taxes</b>	<a href="#">234</a>	
30	<b>Capital Stock</b>	<a href="#">250</a>	
31	<b>Other Paid-in Capital</b>	<a href="#">253</a>	
32	<b>Capital Stock Expense</b>	<a href="#">254b</a>	N/A
33	<b>Long-Term Debt</b>	<a href="#">256</a>	
34	<b>Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax</b>	<a href="#">261</a>	
35	<b>Taxes Accrued, Prepaid and Charged During the Year</b>	<a href="#">262</a>	
36	<b>Accumulated Deferred Investment Tax Credits</b>	<a href="#">266</a>	
37	<b>Other Deferred Credits</b>	<a href="#">269</a>	
38	<b>Accumulated Deferred Income Taxes-Accelerated Amortization Property</b>	<a href="#">272</a>	
39	<b>Accumulated Deferred Income Taxes-Other Property</b>	<a href="#">274</a>	
40	<b>Accumulated Deferred Income Taxes-Other</b>	<a href="#">276</a>	
41	<b>Other Regulatory Liabilities</b>	<a href="#">278</a>	
42	<b>Electric Operating Revenues</b>	<a href="#">300</a>	
43	<b>Regional Transmission Service Revenues (Account 457.1)</b>	<a href="#">302</a>	N/A
44	<b>Sales of Electricity by Rate Schedules</b>	<a href="#">304</a>	N/A
45	<b>Sales for Resale</b>	<a href="#">310</a>	
46	<b>Electric Operation and Maintenance Expenses</b>	<a href="#">320</a>	
47	<b>Purchased Power</b>	<a href="#">326</a>	N/A
48	<b>Transmission of Electricity for Others</b>	<a href="#">328</a>	N/A
49	<b>Transmission of Electricity by ISO/RTOs</b>	<a href="#">331</a>	N/A

50	<b>Transmission of Electricity by Others</b>	<a href="#">332</a>	N/A
51	<b>Miscellaneous General Expenses-Electric</b>	<a href="#">335</a>	
52	<b>Depreciation and Amortization of Electric Plant (Account 403, 404, 405)</b>	<a href="#">336</a>	
53	<b>Regulatory Commission Expenses</b>	<a href="#">350</a>	
54	<b>Research, Development and Demonstration Activities</b>	<a href="#">352</a>	
55	<b>Distribution of Salaries and Wages</b>	<a href="#">354</a>	
56	<b>Common Utility Plant and Expenses</b>	<a href="#">356</a>	N/A
57	<b>Amounts included in ISO/RTO Settlement Statements</b>	<a href="#">397</a>	N/A
58	<b>Purchase and Sale of Ancillary Services</b>	<a href="#">398</a>	N/A
59	<b>Monthly Transmission System Peak Load</b>	<a href="#">400</a>	N/A
60	<b>Monthly ISO/RTO Transmission System Peak Load</b>	<a href="#">400a</a>	N/A
61	<b>Electric Energy Account</b>	<a href="#">401a</a>	
62	<b>Monthly Peaks and Output</b>	<a href="#">401b</a>	
63	<b>Steam Electric Generating Plant Statistics</b>	<a href="#">402</a>	
64	<b>Hydroelectric Generating Plant Statistics</b>	<a href="#">406</a>	N/A
65	<b>Pumped Storage Generating Plant Statistics</b>	<a href="#">408</a>	N/A
66	<b>Generating Plant Statistics Pages</b>	<a href="#">410</a>	N/A
66.1	<b>Energy Storage Operations (Large Plants)</b>	<a href="#">414</a>	N/A
66.2	<b>Energy Storage Operations (Small Plants)</b>	<a href="#">419</a>	N/A
67	<b>Transmission Line Statistics Pages</b>	<a href="#">422</a>	N/A
68	<b>Transmission Lines Added During Year</b>	<a href="#">424</a>	N/A
69	<b>Substations</b>	<a href="#">426</a>	N/A
70	<b>Transactions with Associated (Affiliated) Companies</b>	<a href="#">429</a>	
71	<b>Footnote Data</b>	<a href="#">450</a>	
	<b>Stockholders' Reports (check appropriate box)</b>		
	Stockholders' Reports Check appropriate box:  <input type="checkbox"/> Two copies will be submitted <input checked="" type="checkbox"/> No annual report to stockholders is prepared		

Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 03/22/2024	Year/Period of Report End of: 2023/ Q4
<b>GENERAL INFORMATION</b>			
1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.  Mark F. Lindley Controller 220 Operation Way, Cayce, SC 29033-3701			
2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.  State of Incorporation: SC Date of Incorporation: 1984-10-01 Incorporated Under Special Law:			
3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.  N/A (a) Name of Receiver or Trustee Holding Property of the Respondent: (b) Date Receiver took Possession of Respondent Property: (c) Authority by which the Receivership or Trusteeship was created: (d) Date when possession by receiver or trustee ceased:			
4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.  Electric - South Carolina			
5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements? (1) <input type="checkbox"/> Yes (2) <input checked="" type="checkbox"/> No			

Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 03/22/2024	Year/Period of Report End of: 2023/ Q4
<b>CONTROL OVER RESPONDENT</b>			
1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.			
The respondent is a wholly-owned subsidiary of SCANA Corporation (SCANA). SCANA is a South Carolina corporation created in 1984 as a holding company. SCANA holds directly all of the capital stock of the respondent. Effective January 1, 2019, SCANA became a wholly-owned subsidiary of Dominion Energy, Inc.			

Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 03/22/2024	Year/Period of Report End of: 2023/ Q4
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**CORPORATIONS CONTROLLED BY RESPONDENT**

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
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Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 03/22/2024	Year/Period of Report End of: 2023/ Q4
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**OFFICERS**

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.  
 2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)	Date Started in Period (d)	Date Ended in Period (e)
1	Vice President - Power Generation	Iris N. Griffin	\$78,283	2023-01-01	2023-12-31

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FOOTNOTE DATA

(a) Concept: OfficerSalary  
This officer is paid by Dominion Energy Services, Inc. and the amounts presented represent only South Carolina Generating Company's share of their salary expense.

**FERC FORM No. 1 (ED. 12-96)**



Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 03/22/2024	Year/Period of Report End of: 2023/ Q4
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**DIRECTORS**

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), name and abbreviated titles of the directors who are officers of the respondent.  
 2. Provide the principle place of business in column (b), designate members of the Executive Committee in column (c), and the Chairman of the Executive Committee in column (d).

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)	Member of the Executive Committee (c)	Chairman of the Executive Committee (d)
1	D. Leopold	Richmond, VA	false	false

Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 03/22/2024	Year/Period of Report End of: 2023/ Q4
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**INFORMATION ON FORMULA RATES**

Does the respondent have formula rates?	<input type="checkbox"/> Yes  <input checked="" type="checkbox"/> No
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1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number (a)	FERC Proceeding (b)
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Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 03/22/2024	Year/Period of Report End of: 2023/ Q4
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**INFORMATION ON FORMULA RATES - FERC Rate Schedule/Tariff Number FERC Proceeding**

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?	<input type="checkbox"/> Yes  <input checked="" type="checkbox"/> No
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2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website.

Line No.	Accession No. (a)	Document Date / Filed Date (b)	Docket No. (c)	Description (d)	Formula Rate FERC Rate Schedule Number or Tariff Number (e)
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Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 03/22/2024	Year/Period of Report End of: 2023/ Q4
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**INFORMATION ON FORMULA RATES - Formula Rate Variances**

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s). (a)	Schedule (b)	Column (c)	Line No. (d)
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Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 03/22/2024	Year/Period of Report End of: 2023/ Q4
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**IMPORTANT CHANGES DURING THE QUARTER/YEAR**

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Pages 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

1. Not applicable

2. None

3. None

4. None

5. Not applicable

6. Short-term borrowings have been authorized by the FERC (Dockets ES21-26-000 and ES23-27-000).

The Company's obligations under short-term borrowing arrangements with affiliated companies on the respective balance sheet dates were as follows:

12/31/2023 - \$33,500,572  
 12/31/2022 - \$24,934,000

The Company participates in an intercompany credit agreement with Dominion Energy. At January 1, 2023, the Company's obligations under this agreement were \$25,035,824, consisting of \$24,934,000 of principal and \$101,824 of accrued interest. During 2023, the Company borrowed \$176,545,000, incurred interest charges of \$1,174,748, and repaid \$169,255,000. As of December 31, 2023, the Company had principal and interest outstanding of \$33,500,572. Principal and interest outstanding are reported in FERC Account 233 - Notes Payable to Associated Companies.

In January 2023, the Company applied to FERC for a two-year renewal of its short-term borrowing authorization. On March 15, 2023, in Docket No. ES23-27-000, FERC granted the Company's request for a two-year renewal of its short-term borrowing authorization beginning on March 25, 2023. The Company may issue short-term debt in amounts not to exceed \$200 million, none of which was outstanding at December 31, 2023.

The Company is obligated with respect to an aggregate of \$33.2 million of industrial revenue bonds which are secured by letters of credit issued by TD Bank N.A. The letters of credit expire, subject to renewal, in the fourth quarter of 2024.

For additional information see Notes 3, 5, 6 and 7 to the financial statements.

7. None



8. None
9. None
10. None
<p>12. Important Changes</p> <p><u>Business Review</u> In November 2022, Dominion Energy announced the commencement of a business review of value-maximizing strategic business actions, alternatives to its current business mix and capital allocation and regulatory options which may assist customers to manage costs and provide greater predictability to its long-term, state-regulated utility value proposition. Dominion Energy is in the process of finalizing its long-term financial plan following the conclusion of the review. The implementation of recommendations resulting from the business review is not expected to have a material impact on the Company's future results of operations, financial condition and/or cash flows. Any costs incurred associated with these actions are expected to be recoverable through rates charged to DESC for unit power sales.</p> <p><u>Dodd-Frank Act</u> The Commodity Exchange Act (CEA), as amended by Title VII of the Dodd-Frank Act, requires certain over-the counter derivatives, or swaps, to be cleared through a derivatives clearing organization and, if the swap is subject to a clearing requirement, to be executed on a designated contract market or swap execution facility. Non-financial entities that use swaps to hedge or mitigate commercial risk may elect the end-user exception to the CEA's clearing requirements. The Company utilizes the end-user exception with respect to its swaps. If, as a result of changes to the rulemaking process, the Company can no longer utilize the end-user exception or otherwise becomes subject to mandatory clearing, exchange trading or margin requirements, it could be subject to higher costs due to decreased market liquidity or increased margin payments. In addition, The Company's swap dealer counterparties may attempt to pass-through additional trading costs in connection with changes to the rulemaking process. Due to the evolving rulemaking process, the Company is currently unable to assess the potential impact of the Dodd-Frank Act's derivative-related provisions on its financial condition, results of operations or cash flows. Any costs incurred associated with these actions are expected to be recoverable through rates charged to DESC for unit power sales.</p> <p><u>Inflation Reduction Act of 2022</u> The Inflation Reduction Act of 2022 (IRA) imposes a 15% alternative minimum tax on GAAP net income, as adjusted for certain items, of corporations in excess of \$1 billion, for tax years beginning after December 31, 2022. Entities that are subject to the alternative minimum tax may use tax credits to reduce the liability by up to 75% and will receive a tax credit carryforward with an indefinite life that can be claimed against the regular tax in future years. Pending additional guidance, the alternative minimum tax is not expected to have an effect on the assessment of the realizability of the Company's deferred tax assets or a material impact on the Company's future results of operations or cash flows. Any costs incurred to comply with this rule are expected to be recoverable through rates charged to DESC for unit power sales.</p> <p><u>Proposed EPA Rules</u> In March 2023, the EPA released a proposed rule to further revise the Effluent Limitations Guidelines for the Steam Electric Power Generating Category, which apply primarily to wastewater discharges at coal and oil steam generating stations. Also in March 2023, the EPA released its first proposed rule to establish national drinking water standards for PFAS. Dominion Energy anticipates that the EPA will release additional rulemakings as part of an overall strategy to identify and mitigate PFAS exposure. In April 2023, the EPA released a proposal to tighten aspects of the Mercury and Air Toxics Standards, including the reduction of emissions limits for 83 filterable particulate matter, and requiring the use of continuous emissions monitoring systems to demonstrate compliance. In May 2023, the EPA proposed a package of rules designed to reduce CO2 emissions from certain fossil fuel-fired electric generating units. The proposal sets standards of performance and emission guidelines for CO2 emissions from new gas-fired combustion turbines and modified coal-fired steam generating units. The proposed rulemaking package also proposes emission guidelines, including presumptive emission limits, for existing coal, oil and gas-fired steam generating units and certain gas-fired combustion turbines. Also in May 2023, the EPA released a proposed rule to regulate inactive surface impoundments located at retired generating stations that contained CCR and liquids after October 2015, and certain other inactive or previously closed surface impoundments, landfills or other areas that contain accumulations of CCR. Until the EPA ultimately takes final action on these rulemakings, the Company is unable to predict whether or to what extent the new rules will ultimately require additional controls. The expenditures required to implement additional controls could have a material impact on the Company's financial condition and cash flows. Any costs incurred to comply with this rule are expected to be recoverable through rates charged to DESC for unit power sales.</p>
<p>13. <b><u>The following changes in Company Officers and Directors became effective during 2023:</u></b></p> <p>M. Brandon Pibbs was elected Vice President – Financial Management, effective January 1, 2023.</p> <p>Jason E. Williams resigned as Vice President - Environmental &amp; Sustainability effective July 31, 2023. Mr. Williams was elected Vice President - Corporate Communications for Dominion Energy Services, Inc., effective August 1, 2023.</p> <p>Mary A. "Molly" Parker was elected Vice President - Environmental &amp; Sustainability, effective August 1, 2023.</p> <p>Lauren V. Adkins resigned as Assistant Treasurer effective September 28, 2023.</p> <p>Richard M. Davis, Jr. was appointed Assistant Treasurer effective October 3, 2023.</p> <p>Carter M. Reid, Executive Vice President, Chief of Staff and Corporate Secretary, retired effective December 31, 2023.</p> <p><b><u>The following changes in Company Officers and Directors have become effective during 2024:</u></b></p> <p>Carlos M. Brown, Senior Vice President, Chief Legal Officer and General Counsel was elected Executive Vice President, Chief Legal Officer, and Corporate Secretary, effective January 1, 2024.</p> <p>Steven D. Ridge, Senior Vice President and Chief Financial Officer, was elected Executive Vice President and Chief Financial Officer, effective January 1, 2024.</p> <p>Jim O. Stuckey II, Vice President-Legal (Litigation, Labor &amp; Employment, and Utility Operations), was elected Vice President and General Counsel effective January 1, 2024.</p> <p>Elizabeth L. Chester, Vice President-Regulatory Affairs, was elected Vice President-Segment Planning (Regulated) effective February 1, 2024.</p> <p>David M. McFarland, Vice President-Investor Relations, was elected Vice President-Investor Relations and Treasurer effective February 1, 2024.</p> <p>Darius A. Johnson, Vice President and Treasurer, resigned from South Carolina Generating Company and was elected Vice President-Human Resources, of Dominion Energy effective February 1, 2024.</p>
14. Not Applicable – proprietary capital ratio is above 30%.

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**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	<b>UTILITY PLANT</b>			
2	Utility Plant (101-106, 114)	200	814,100,953	781,254,365
3	Construction Work in Progress (107)	200	39,796,141	26,783,028
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		853,897,094	808,037,393
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200	315,182,331	307,643,555
6	Net Utility Plant (Enter Total of line 4 less 5)		538,714,763	500,393,838
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202		
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)			
9	Nuclear Fuel Assemblies in Reactor (120.3)			
10	Spent Nuclear Fuel (120.4)			
11	Nuclear Fuel Under Capital Leases (120.6)			
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202		
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)			
14	Net Utility Plant (Enter Total of lines 6 and 13)		538,714,763	500,393,838
15	Utility Plant Adjustments (116)			
16	Gas Stored Underground - Noncurrent (117)			
17	<b>OTHER PROPERTY AND INVESTMENTS</b>			
18	Nonutility Property (121)			
19	(Less) Accum. Prov. for Depr. and Amort. (122)			
20	Investments in Associated Companies (123)			
21	Investment in Subsidiary Companies (123.1)	224		
23	Noncurrent Portion of Allowances	228		
24	Other Investments (124)			
25	Sinking Funds (125)			

26	Depreciation Fund (126)			
27	Amortization Fund - Federal (127)			
28	Other Special Funds (128)			
29	Special Funds (Non Major Only) (129)			
30	Long-Term Portion of Derivative Assets (175)			
31	Long-Term Portion of Derivative Assets - Hedges (176)			
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)			
33	<b>CURRENT AND ACCRUED ASSETS</b>			
34	Cash and Working Funds (Non-major Only) (130)			
35	Cash (131)		191,461	5,617
36	Special Deposits (132-134)			570,000
37	Working Fund (135)			
38	Temporary Cash Investments (136)			
39	Notes Receivable (141)			
40	Customer Accounts Receivable (142)			
41	Other Accounts Receivable (143)		214,598	288,810
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)			
43	Notes Receivable from Associated Companies (145)			
44	Accounts Receivable from Assoc. Companies (146)		18,084,183	19,106,596
45	Fuel Stock (151)	227	29,197,256	33,252,614
46	Fuel Stock Expenses Undistributed (152)	227		
47	Residuals (Elec) and Extracted Products (153)	227		
48	Plant Materials and Operating Supplies (154)	227	16,071,635	15,387,278
49	Merchandise (155)	227		
50	Other Materials and Supplies (156)	227		
51	Nuclear Materials Held for Sale (157)	202/227		
52	Allowances (158.1 and 158.2)	228		
53	(Less) Noncurrent Portion of Allowances	228		
54	Stores Expense Undistributed (163)	227	(24,937)	94,754

55	Gas Stored Underground - Current (164.1)			
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)			
57	Prepayments (165)		817,489	813,480
58	Advances for Gas (166-167)			
59	Interest and Dividends Receivable (171)			
60	Rents Receivable (172)			
61	Accrued Utility Revenues (173)			
62	Miscellaneous Current and Accrued Assets (174)			
63	Derivative Instrument Assets (175)			
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)			
65	Derivative Instrument Assets - Hedges (176)			
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
67	Total Current and Accrued Assets (Lines 34 through 66)		64,551,685	69,519,149
68	<b>DEFERRED DEBITS</b>			
69	Unamortized Debt Expenses (181)		237,514	253,225
70	Extraordinary Property Losses (182.1)	230a		
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b		
72	Other Regulatory Assets (182.3)	232	23,239,066	21,379,227
73	Prelim. Survey and Investigation Charges (Electric) (183)		43,286	43,286
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)			
75	Other Preliminary Survey and Investigation Charges (183.2)			
76	Clearing Accounts (184)			
77	Temporary Facilities (185)			
78	Miscellaneous Deferred Debits (186)	233	247,051	276,884
79	Def. Losses from Disposition of Utility Plt. (187)			
80	Research, Devel. and Demonstration Expend. (188)	352		
81	Unamortized Loss on Reaquired Debt (189)		209,615	712,690
82	Accumulated Deferred Income Taxes (190)	234	9,294,779	9,172,547
83	Unrecovered Purchased Gas Costs (191)			

84	Total Deferred Debits (lines 69 through 83)		33,271,311	31,837,859
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		636,537,759	601,750,846

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**COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	<b>PROPRIETARY CAPITAL</b>			
2	Common Stock Issued (201)	250	20,000,000	20,000,000
3	Preferred Stock Issued (204)	250		
4	Capital Stock Subscribed (202, 205)			
5	Stock Liability for Conversion (203, 206)			
6	Premium on Capital Stock (207)			
7	Other Paid-In Capital (208-211)	253	39,481,096	39,481,096
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254b		
11	Retained Earnings (215, 215.1, 216)	118	117,623,559	96,789,477
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118		
13	(Less) Reacquired Capital Stock (217)	250		
14	Noncorporate Proprietorship (Non-major only) (218)			
15	Accumulated Other Comprehensive Income (219)	122(a)(b)		
16	Total Proprietary Capital (lines 2 through 15)		177,104,655	156,270,573
17	<b>LONG-TERM DEBT</b>			
18	Bonds (221)	256	33,265,000	33,265,000
19	(Less) Reacquired Bonds (222)	256		
20	Advances from Associated Companies (223)	256	230,000,000	230,000,000
21	Other Long-Term Debt (224)	256		
22	Unamortized Premium on Long-Term Debt (225)			
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)			
24	Total Long-Term Debt (lines 18 through 23)		263,265,000	263,265,000

25	<b>OTHER NONCURRENT LIABILITIES</b>			
26	Obligations Under Capital Leases - Noncurrent (227)			
27	Accumulated Provision for Property Insurance (228.1)			
28	Accumulated Provision for Injuries and Damages (228.2)			70,571
29	Accumulated Provision for Pensions and Benefits (228.3)			
30	Accumulated Miscellaneous Operating Provisions (228.4)			
31	Accumulated Provision for Rate Refunds (229)			
32	Long-Term Portion of Derivative Instrument Liabilities		3,149,370	
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			1,830,433
34	Asset Retirement Obligations (230)		17,991,342	16,293,495
35	Total Other Noncurrent Liabilities (lines 26 through 34)		21,140,712	18,194,499
36	<b>CURRENT AND ACCRUED LIABILITIES</b>			
37	Notes Payable (231)			
38	Accounts Payable (232)		11,806,067	13,572,335
39	Notes Payable to Associated Companies (233)		33,500,572	24,934,000
40	Accounts Payable to Associated Companies (234)		1,414,188	3,265,495
41	Customer Deposits (235)			
42	Taxes Accrued (236)	262	5,622,874	6,236,076
43	Interest Accrued (237)		101,257	161,898
44	Dividends Declared (238)			
45	Matured Long-Term Debt (239)			
46	Matured Interest (240)			
47	Tax Collections Payable (241)			
48	Miscellaneous Current and Accrued Liabilities (242)		7,256	
49	Obligations Under Capital Leases-Current (243)			
50	Derivative Instrument Liabilities (244)		3,310,075	
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		3,149,370	
52	Derivative Instrument Liabilities - Hedges (245)			1,921,025
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges			1,830,433

54	Total Current and Accrued Liabilities (lines 37 through 53)		52,612,919	48,260,396
55	<b>DEFERRED CREDITS</b>			
56	Customer Advances for Construction (252)			
57	Accumulated Deferred Investment Tax Credits (255)	266	115,522	343,026
58	Deferred Gains from Disposition of Utility Plant (256)			
59	Other Deferred Credits (253)	269	18,173	18,173
60	Other Regulatory Liabilities (254)	278	31,011,030	32,138,543
61	Unamortized Gain on Reacquired Debt (257)			
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272		
63	Accum. Deferred Income Taxes-Other Property (282)		90,928,107	82,957,302
64	Accum. Deferred Income Taxes-Other (283)		341,641	303,334
65	Total Deferred Credits (lines 56 through 64)		122,414,473	115,760,378
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		636,537,759	601,750,846





10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)												
11	Amort. of Conversion Expenses (407.2)												
12	Regulatory Debits (407.3)												
13	(Less) Regulatory Credits (407.4)												
14	Taxes Other Than Income Taxes (408.1)	262	6,068,052	6,222,819			6,068,052	6,222,819					
15	Income Taxes - Federal (409.1)	262	(1,112,187)	2,493,491			(1,112,187)	2,493,491					
16	Income Taxes - Other (409.1)	262	(234,564)	648,735			(234,564)	648,735					
17	Provision for Deferred Income Taxes (410.1)	234,272	14,559,660	10,325,641			14,559,660	10,325,641					
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234,272	7,380,236	7,749,166			7,380,236	7,749,166					
19	Investment Tax Credit Adj. - Net (411.4)	266	(227,504)	(227,786)			(227,504)	(227,786)					
20	(Less) Gains from Disp. of Utility Plant (411.6)												
21	Losses from Disp. of Utility Plant (411.7)												
22	(Less) Gains from Disposition of Allowances (411.8)												
23	Losses from Disposition of Allowances (411.9)												
24	Accretion Expense (411.10)												
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		156,103,381	126,241,715			156,103,381	126,241,715					
27	Net Util Oper Inc (Enter Tot line 2 less 25)		29,854,426	26,770,860			29,854,426	26,770,860					
28	Other Income and Deductions												
29	Other Income												
30	Nonutility Operating Income												
31	Revenues From Merchandising, Jobbing and Contract Work (415)												
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)												
33	Revenues From Nonutility Operations (417)												
34	(Less) Expenses of Nonutility Operations (417.1)												
35	Nonoperating Rental Income (418)												
36	Equity in Earnings of Subsidiary Companies (418.1)	119											

37	Interest and Dividend Income (419)		26,591	33,718									
38	Allowance for Other Funds Used During Construction (419.1)		536,322	1,102,045									
39	Miscellaneous Nonoperating Income (421)		(12,326)	6,889									
40	Gain on Disposition of Property (421.1)												
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		550,587	1,142,652									
42	Other Income Deductions												
43	Loss on Disposition of Property (421.2)		39,706	38									
44	Miscellaneous Amortization (425)												
45	Donations (426.1)		5,221	9,057									
46	Life Insurance (426.2)		552	228									
47	Penalties (426.3)		2	15									
48	Exp. for Certain Civic, Political & Related Activities (426.4)		25,110	23,533									
49	Other Deductions (426.5)		(59,869)	10,391									
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		10,722	43,262									
51	Taxes Applic. to Other Income and Deductions												
52	Taxes Other Than Income Taxes (408.2)	262		5									
53	Income Taxes-Federal (409.2)	262	(102,829)	(96,239)									
54	Income Taxes-Other (409.2)	262	494,058	424,782									
55	Provision for Deferred Inc. Taxes (410.2)	234, 272	103,480	131,973									
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272	492,762	425,594									
57	Investment Tax Credit Adj.-Net (411.5)												
58	(Less) Investment Tax Credits (420)												
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		1,947	34,927									
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		537,918	1,064,463									
61	Interest Charges												
62	Interest on Long-Term Debt (427)		1,464,000	1,483,829									

63	Amort. of Debt Disc. and Expense (428)		15,711	15,685									
64	Amortization of Loss on Reaquired Debt (428.1)		503,076	503,076									
65	(Less) Amort. of Premium on Debt-Credit (429)												
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)												
67	Interest on Debt to Assoc. Companies (430)		8,189,749	7,119,509									
68	Other Interest Expense (431)		42,337	(1,282,638)									
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		656,611	472,387									
70	Net Interest Charges (Total of lines 62 thru 69)		9,558,262	7,367,074									
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		20,834,082	20,468,249									
72	Extraordinary Items												
73	Extraordinary Income (434)												
74	(Less) Extraordinary Deductions (435)												
75	Net Extraordinary Items (Total of line 73 less line 74)												
76	Income Taxes-Federal and Other (409.3)	262											
77	Extraordinary Items After Taxes (line 75 less line 76)												
78	Net Income (Total of line 71 and 77)		20,834,082	20,468,249									

Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 03/22/2024	Year/Period of Report End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: OperationExpense

Includes \$27,779 for depreciation and amortization billed from Dominion Energy Services, Inc.

(b) Concept: OperationExpense

Includes \$23,334 for depreciation and amortization billed from Dominion Energy Services, Inc.

(c) Concept: OtherInterestExpense

Unrecognized tax benefits related to several state uncertain tax positions were effectively settled through negotiation with the taxing authority. Resolution of these uncertain tax positions resulted in the reversal of accrued interest.

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**STATEMENT OF RETAINED EARNINGS**

1. Do not report Lines 49-53 on the quarterly report.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
4. State the purpose and amount for each reservation or appropriation of retained earnings.
5. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	<u>UNAPPROPRIATED RETAINED EARNINGS (Account 216)</u>			
1	<u>Balance-Beginning of Period</u>		96,789,477	109,371,228
2	<u>Changes</u>			
3	<u>Adjustments to Retained Earnings (Account 439)</u>			
4	<u>Adjustments to Retained Earnings Credit</u>			
4.1				
4.2				
9	<u>TOTAL Credits to Retained Earnings (Acct. 439)</u>			
10	<u>Adjustments to Retained Earnings Debit</u>			
10.1	<u>Reclassification from Account 219 - Accumulated Other Comprehensive</u>			
10.2	<u>Income</u>			
15	<u>TOTAL Debits to Retained Earnings (Acct. 439)</u>			
16	<u>Balance Transferred from Income (Account 433 less Account 418.1)</u>		20,834,082	20,468,249
17	<u>Appropriations of Retained Earnings (Acct. 436)</u>			
22	<u>TOTAL Appropriations of Retained Earnings (Acct. 436)</u>			
23	<u>Dividends Declared-Preferred Stock (Account 437)</u>			
29	<u>TOTAL Dividends Declared-Preferred Stock (Acct. 437)</u>			
30	<u>Dividends Declared-Common Stock (Account 438)</u>			
30.1		131		(33,050,000)

36	TOTAL Dividends Declared-Common Stock (Acct. 438)			(33,050,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		117,623,559	96,789,477
39	APPROPRIATED RETAINED EARNINGS (Account 215)			
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		117,623,559	96,789,477
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly)			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52	TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year			
53	Balance-End of Year (Total lines 49 thru 52)			

Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 03/22/2024	Year/Period of Report End of: 2023/ Q4
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## STATEMENT OF CASH FLOWS

1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 117)	20,834,082	20,468,249
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	21,118,849	20,236,552
5	Amortization of (Specify) (footnote details)		
5.1	Amortization of		
5.2	Debt Expense and Loss on Required Debt	518,787	518,761
5.3	Intangible Plant		
8	Deferred Income Taxes (Net)	7,886,880	3,576,941
9	Investment Tax Credit Adjustment (Net)	(227,504)	(227,786)
10	Net (Increase) Decrease in Receivables	1,096,625	(4,244,541)
11	Net (Increase) Decrease in Inventory	3,371,001	(16,481,181)
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	(1,631,876)	(74,966)
14	Net (Increase) Decrease in Other Regulatory Assets	30,775	2,548,425
15	Net Increase (Decrease) in Other Regulatory Liabilities	(1,127,513)	(2,806,127)
16	(Less) Allowance for Other Funds Used During Construction	536,322	1,102,045
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other (provide details in footnote):		
18.1	(Increase) Decrease in Prepayments	(4,009)	(127,931)



18.2	Other		\$648,951	\$9,547,512
18.3	Gain(Loss) on Disposition of Assets		39,706	
22	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 21)		52,018,432	31,831,863
24	Cash Flows from Investment Activities:			
25	Construction and Acquisition of Plant (including land):			
26	Gross Additions to Utility Plant (less nuclear fuel)		(48,171,014)	(21,645,402)
27	Gross Additions to Nuclear Fuel			
28	Gross Additions to Common Utility Plant			
29	Gross Additions to Nonutility Plant			
30	(Less) Allowance for Other Funds Used During Construction		(536,322)	(1,102,045)
31	Other (provide details in footnote):			
31.1	Salvage Received			
31.2	Cost of Removal		(11,592,754)	(2,688,889)
34	Cash Outflows for Plant (Total of lines 26 thru 33)		(59,227,446)	(23,232,246)
36	Acquisition of Other Noncurrent Assets (d)			
37	Proceeds from Disposal of Noncurrent Assets (d)			
39	Investments in and Advances to Assoc. and Subsidiary Companies			(16,510,000)
40	Contributions and Advances from Assoc. and Subsidiary Companies			
41	Disposition of Investments in (and Advances to)			
42	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies			\$16,510,000
44	Purchase of Investment Securities (a)			
45	Proceeds from Sales of Investment Securities (a)			
46	Loans Made or Purchased			
47	Collections on Loans			
49	Net (Increase) Decrease in Receivables			
50	Net (Increase) Decrease in Inventory			
51	Net (Increase) Decrease in Allowances Held for Speculation			
52	Net Increase (Decrease) in Payables and Accrued Expenses			
53	Other (provide details in footnote):			

53.1	Proceeds from Sale of Fixed Assets	104,858	
53.2	Interest Rate Hedge Collateral Deposits		
57	Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 55)	(59,122,588)	(23,232,246)
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
64.1	Deferred Financing Costs		
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
67.1	Borrowings from Intercompany Credit Agreement & Utility Money Pool	176,545,000	74,629,000
67.2	Contributions from Parent		
70	Cash Provided by Outside Sources (Total 61 thru 69)	176,545,000	74,629,000
72	Payments for Retirement of:		
73	Long-term Debt (b)		
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
76.1	Borrowings from Intercompany Credit Agreement & Utility Money Pool	(169,255,000)	(50,173,000)
76.2	Return of Contributions from Parent		
78	Net Decrease in Short-Term Debt (c)		
80	Dividends on Preferred Stock		
81	Dividends on Common Stock		(33,050,000)
83	Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81)	7,290,000	(8,594,000)
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	Net Increase (Decrease) in Cash and Cash Equivalents (Total of line 22, 57 and 83)	185,844	5,617
88	Cash and Cash Equivalents at Beginning of Period	5,617	

90	Cash and Cash Equivalents at End of Period	191,461	5,617
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FOOTNOTE DATA

<p>(a) Concept: OtherAdjustmentsToCashFlowsFromOperatingActivities</p>
<p>Activity for the current year reflects collateral returned of \$570,000 and no collateral posted. This line item also includes other balance sheet changes not presented as separate line items.</p>
<p>(b) Concept: OtherAdjustmentsToCashFlowsFromOperatingActivities</p>
<p>Activity for the period reflects collateral returned of \$10,640,000 and no collateral posted. This line item also includes other balance sheet changes not presented as separate line items.</p>
<p>(c) Concept: DispositionOfInvestmentsInAndAdvancesToAssociatedAndSubsidiaryCompanies</p>
<p>Return of investments in an intercompany credit agreement with Dominion Energy.</p>

**FERC FORM No. 1 (ED. 12-96)**

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**NOTES TO FINANCIAL STATEMENTS**

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.



## 1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

### A. System of Accounts

South Carolina Generating Company, Inc. (the Company or GENCO) prepares its Federal Energy Regulatory Commission (FERC) Form No. 1 financial statements in accordance with the accounting requirements of the FERC as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America (GAAP). The principal differences between these FERC financial statements and requirements under GAAP are that (i) the current portion of long-term debt is not classified as a current liability in FERC financial statements, whereas it is in GAAP financial statements; (ii) the classification of a portion of certain regulatory assets and liabilities as current assets and liabilities in the GAAP financial statements, whereas these amounts are reported as deferred debits and credits in the FERC financial statements; (iii) accumulated deferred income taxes are reported on a gross basis in FERC financial statements, whereas these amounts are reported on a net basis in GAAP financial statements by jurisdiction; (iv) debt issuance costs are presented as a reduction to the carrying value of debt in GAAP financial statements, whereas these amounts are reported within unamortized debt expense in FERC financial statements; (v) unamortized losses on reacquired debt are reported within regulatory assets in GAAP financial statements, whereas these amounts are reported within unamortized loss on reacquired debt in FERC financial statements; (vi) accrued cost of removal is classified within accumulated provision for depreciation in FERC financial statements, whereas these amounts are reported as regulatory liabilities in GAAP financial statements; and (vii) the non-service cost components of certain other post-employment benefits are reported within net utility plant and operation and maintenance expense in FERC financial statements, whereas these amounts are reported as regulatory assets and non-operating expenses in GAAP financial statements. In April 2020, upon authorization from FERC, the Company modified its formula rate to incorporate the impacts of excess deferred income taxes resulting from the 2017 Tax Reform Act.

As a cost-based rate-regulated utility, the Company recognizes in its financial statements certain revenues and expenses in different time periods than do enterprises that are not rate-regulated.

Management has evaluated the impact of events occurring after December 31, 2023 up to February 23, 2024, the date that GENCO's financial results were included in the GAAP basis financial statements issued by Dominion Energy South Carolina, Inc. (DESC), an affiliate of GENCO, and has updated such evaluation for disclosure purposes through March 22, 2024. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

### B. Revenue Recognition

Operating revenues arise predominantly from the sale of electricity to DESC under the terms of a unit power sales agreement and related operating agreement. Such sales are made pursuant to a FERC-approved formula rate schedule. The formula rate schedule generally includes charges for fuel consumed to generate electricity and recovery of certain costs incurred to provide service to include variable and fixed operating costs, interest and taxes, and a return on equity invested. The contracts governing these transactions do not have a significant financing component. Also, due to the nature of electricity, no performance obligations arise for returns, refunds or warranties.

Electricity is sold and delivered to DESC for immediate use and DESC controls the use of, and obtains substantially all the benefits from, the energy as and when delivered. As such, the related performance obligation is satisfied over time and revenue is recognized over the same period. The Company has determined that its right to consideration from its customer directly corresponds to the value of the performance completed at the date the customer invoice is rendered. As a result, the Company recognizes revenue in the amount for which it has a right to invoice. The Company's operations result in sales to a single, affiliated customer. As a result, disaggregation of revenues would not be meaningful. See additional disclosures related to affiliated transactions in Note 2.

In November 2022, the Company filed with FERC modifications to the formula rate included in its unit power sales agreement with DESC. On December 6, 2022, FERC accepted the modifications, which became effective January 1, 2023. The modifications permit the prospective collection of the income taxes due on the book depreciation of the equity portion of Allowance for Funds Used During Construction, address rate base neutrality related to the federal investment tax credit, and provide rate base neutrality for, and permit the income tax expense to include, the impacts of certain state tax flow through items. The modifications will result in an estimated annual increase of 0.06%, or approximately \$97,000, to DESC's invoices under the Unit Power Sales Agreement.

### C. Organization

The Company was organized in 1984 and is a wholly-owned subsidiary of SCANA Corporation (SCANA). The Company owns the A.M. Williams Generating Station (Williams Station), which has a 605 MW net generating capacity (summer rating).

Effective January 1, 2019, SCANA became a wholly-owned subsidiary of Dominion Energy, Inc. (Dominion Energy) under the terms of the Agreement and Plan of Merger, dated January 2, 2018, between Dominion Energy and SCANA (Merger Agreement).

### D. Use of Estimates

The preparation of financial statements requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amount of revenues and expenses during the reporting period. Actual results could differ from those estimates.

### E. Income Taxes

A consolidated federal income tax return is filed for Dominion Energy and its subsidiaries, including GENCO. In addition, where applicable, combined income tax returns for Dominion Energy, including GENCO, are filed in various states including South Carolina; otherwise, separate state income tax returns are filed.

The Company participates in an intercompany tax sharing agreement with Dominion Energy. Current income taxes are based on taxable income or loss and credits determined on a separate company basis.

Under the agreements, if a subsidiary incurs a tax loss or earns a credit, recognition of current income tax benefits are limited to refunds of prior year taxes obtained by the carryback of the net operating loss or credit or to the extent the tax loss or credit is absorbed by the taxable income of other Dominion Energy consolidated group members. Otherwise, the net operating loss or credit is carried forward and is recognized as a deferred tax asset until realized.

Accounting for income taxes involves an asset and liability approach. Deferred income tax assets and liabilities are provided, representing future effects on income taxes for temporary differences between the bases of assets and liabilities for financial reporting and tax purposes. Accordingly, deferred taxes are recognized for the future consequences of different treatments used for the reporting of transactions in financial accounting and income tax returns. The Company establishes a valuation allowance when it is more-likely-than-not that all, or a portion, of a deferred tax asset will not be realized. The Company did not have any valuation allowances recorded for the periods presented. Where the treatment of temporary differences is different for rate-regulated operations, a regulatory asset is recognized if it is probable that future revenues will be provided for the payment of deferred tax liabilities.

The Company recognizes positions taken, or expected to be taken, in income tax returns that are more likely than not to be realized, assuming that the position will be examined by tax authorities with full knowledge of all relevant information. At December 31, 2023 and 2022, the Company had \$1.5 million and \$1.0 million, respectively of unrecognized tax benefits.

If it is not more-likely-than-not that a tax position, or some portion thereof, will be sustained, the related tax benefits are not recognized in the financial statements. Unrecognized tax benefits may result in an increase in income taxes payable, a reduction of income tax refunds receivable or changes in deferred taxes. Except when such amounts are presented net with amounts receivable from or amounts prepaid to tax authorities, noncurrent income taxes payable related to unrecognized tax benefits are classified in other deferred credits and other liabilities on the Consolidated Balance Sheets and current payables are included in taxes accrued on the Consolidated Balance Sheets.

GENCO recognizes interest on underpayments and overpayments of income taxes in interest expense and interest income, respectively. Penalties are also recognized in other expenses. Interest expense for the Company in 2023 was less than \$1 million. Interest expense was (\$1.3) million in 2022 and less than \$1 million in 2021. Interest income in all three years was less than \$1 million.

At December 31, 2023, the Company had an income tax-related affiliated receivable of \$0.6 million due from Dominion Energy. This balance is expected to be received from Dominion Energy.

At December 31, 2022, the Company had an income tax-related affiliated payable of \$1.7 million. This balance was paid to Dominion Energy.

At GENCO, investment tax credits are deferred and amortized over the service lives of properties giving rise to the credits. Production tax credits are recognized as energy is generated and sold.

## 2. AFFILIATED TRANSACTIONS

Under a Unit Power Sales Agreement, DESC purchases all of the power generated by Williams Station. Such purchases totaled \$185,924,878 and \$152,994,307 for the years ended December 31, 2023 and 2022, respectively. At December 31, 2023 and 2022, the Company had \$15,759,511 and \$18,412,095, respectively of accounts receivable from DESC for unit power sales.

The Company participates in an intercompany credit agreement with Dominion Energy. During 2023, the Company borrowed \$176,545,000 and repaid \$169,255,000 through the intercompany credit agreement. At December 31, 2023 the Company had \$33,500,572 due to Dominion Energy for outstanding principal and interest related to these borrowings. Interest incurred related to these borrowings was \$1,174,748 at December 31, 2023. Interest expense on intercompany credit agreement borrowings is included in "Interest on Debt to Associated Companies."

The Company is also allocated interest expense from Dominion Energy. Such interest is included in "Other Interest Expense." In addition, the Company from time to time receives contributions (Other Paid in Capital) from Dominion Energy, through SCANA, which bear no interest. In May 2019, GENCO issued a \$230 million 3.05% promissory note due to Dominion Energy that matures in May 2024. The Company has filed with the Public Service Commission of South Carolina (South Carolina Commission) for authorization to extend the promissory note. Subject to approval by the South Carolina Commission, Dominion Energy expects to extend the maturity date to May 31, 2027 and reset the associated interest rate. If approval from the South Carolina Commission has not been received by May 31, 2024, GENCO will utilize available funding arrangements with Dominion Energy, including, to the extent necessary, an equity advance from Dominion Energy to repay the promissory note. For both twelve months ended December 31, 2023 and 2022, the Company incurred interest expense of \$7,015,000 related to this borrowing. At both December 31, 2023 and December 31, 2022, the Company had \$604,069 due to Dominion Energy for accrued interest related to this promissory note.

At December 31, 2023, the Company had \$576,166 receivable from Dominion Energy for income tax amounts and \$810,119 payable to other affiliated companies. At December 31, 2022, the Company had \$1,731,520 payable to Dominion Energy for income tax amounts due and \$929,906 due to other affiliated companies.

### 3. INCOME TAXES

Judgment and the use of estimates are required in developing the provision for income taxes and reporting of tax-related assets and liabilities. The interpretation of tax laws involves uncertainty, since tax authorities may interpret the laws differently. The Company is routinely audited by federal and state tax authorities. Ultimate resolution of income tax matters may result in favorable or unfavorable impacts to net income and cash flows, and adjustments to tax-related assets and liabilities could be material.

Many of the changes in deferred taxes mandated by the 2017 Tax Reform Act represented amounts probable of collection from or return to the Company's customer and were recorded as either an increase to regulatory assets in account 182.3 – Other Regulatory Assets or an increase to regulatory liabilities in account 254 – Other Regulatory Liabilities. Those regulatory assets or liabilities created a temporary difference for which a deferred tax liability in account 282 – Accumulated Deferred Income Taxes – Other Property or 283 – Accumulated Deferred Income Taxes - Other or a deferred tax asset in account 190 – Accumulated Deferred Income Taxes were required to be recognized consistent with the accounting guidance issued by the FERC Chief Accountant in Docket No. A193-5-000 with respect to changes in tax law or rates.

The Company has recorded the amortization of the excess and/or deficient accumulated deferred income taxes recorded in Account 254 and/or Account 182.3 by recording the offsetting entries to Account 410.1 – Provision for Deferred Income Taxes or Account 411.1 – Provision for Deferred Income Taxes - Cr, as required by the Uniform System of Accounts (USofA). The 2017 Tax Reform Act included provisions that stipulate how protected EDIT may be amortized. The Company is using the average rate assumption method (ARAM) to calculate the amortization of its excess accumulated deferred income taxes associated with protected temporary differences. Under ARAM, the excess accumulated deferred income taxes will reverse at the weighted average rate at which the deferred taxes were built over the remaining book life of the property to which those deferred taxes relate. These reversal periods average 50 years. For unprotected EDIT, the balances will reverse over 5 years.

Details of income tax expense for continuing operations were as follows:

Millions of dollars	2023	2022
Current:		
Federal	\$ (1)	\$ 3
State	—	1
Total current expense (benefit)	(1)	4
Deferred:		
Federal	6	2
State	1	—
Total deferred expense (benefit)	7	2
Total income tax expense (benefit)	\$ 6	\$ 6

For continuing operations, the statutory U.S. federal income tax rate reconciles to the Company's effective income tax rate as follows:

Year Ended December 31,	2023	2022
U.S. statutory rate	21.0 %	21.0 %
Increases (reductions) resulting from:		
State taxes, net of federal benefit	4.1	5.3
AFUDC - equity	(0.4)	(0.9)
Amortization of federal investment tax credits	(0.9)	(0.9)
Reversal of excess deferred income taxes	(3.0)	(3.0)
Prior period adjustments	—	—
Changes in unrecognized tax benefits	—	—
Other	0.4	(0.2)
Effective tax rate	21.2 %	21.3 %

In December 2021, unrecognized tax benefits related to several state uncertain tax positions were effectively settled through negotiations with the taxing authority. Management believed it was reasonably possible these unrecognized tax benefits could decrease through settlement negotiations or payments during 2021, however no income tax benefits could be recognized unless or until the positions were effectively settled. Resolution of these uncertain tax positions decreased income tax expense by \$4 million.

The Company's deferred income taxes for 2023 and 2022 consist of the following:

Millions of dollars	2023	2022
Deferred income taxes:		
Total deferred income tax assets	\$ 9	\$ 9
Total deferred income tax liabilities	91	83
Total net deferred income tax liabilities	\$ 82	\$ 74



**Total deferred income taxes:**

Depreciation method and plant basis differences	\$	78	\$	70
Excess deferred income taxes		(8)		(7)
Deferred state income taxes		17		15
Federal benefit of deferred state income taxes		(4)		(3)
Loss and credit carryforwards		(2)		(1)
Other		1		—
<b>Total net deferred income tax liabilities</b>	<b>\$</b>	<b>82</b>	<b>\$</b>	<b>74</b>
Deferred Investment Tax Credits-Regulated Operations		—		—
<b>Total Deferred Taxes and Deferred Investment Tax Credits</b>	<b>\$</b>	<b>82</b>	<b>\$</b>	<b>74</b>

At December 31, 2023 the Company had the following deductible loss and credit carryforwards:

Millions of dollars	Deductible Amount	Deferred Tax Asset	Expiration Period
State investment and other credits	—	\$ 2	2026 - 2031
<b>Total</b>	<b>—</b>	<b>\$ 2</b>	

A reconciliation of changes in the Company's unrecognized tax benefits follows:

Millions of dollars	2023	2022
Balance at January 1	\$ 1	\$ 1
Increase-prior period positions	1	—
<b>Balance at December 31</b>	<b>\$ 2</b>	<b>\$ 1</b>

Certain unrecognized tax benefits, or portions thereof, if recognized, would affect the effective tax rate. Changes in these unrecognized tax benefits may result from remeasurement of amounts expected to be realized, settlements with tax authorities and expiration of statutes of limitations. If recognized, all the unrecognized tax benefits would impact the effective tax rate.

The statute is closed for IRS examination of years prior to 2013. The IRS is currently examining the Company's federal returns from 2013 through 2017. The Company is no longer subject to state and local income tax examinations by tax authorities for years prior to 2019.

With regard to 2023 and prior years, the Company cannot estimate the range of reasonably possible changes to unrecognized tax benefits that may occur in 2024.

The Company is also obligated to report adjustments resulting from IRS settlements to state tax authorities. In addition, if the Company utilizes operating losses or tax credits generated in years for which the statute of limitations has expired, such amounts are generally subject to examination.

## 4. CASH FLOWS INFORMATION

## Supplemental Cash Flow Information:

	2023	2022
Cash Paid for Interest (net of capitalized interest of \$656,611 and \$472,387 in 2023 and 2022, respectively)	\$ 7,864,154	\$ 7,865,721
Cash Paid for Income Taxes	\$ 1,492,306	\$ 2,431,043
Noncash Investing Activities:		
Accrued Construction Expenditures	\$ 5,204,478	\$ 3,828,763

## 5. LONG-TERM DEBT AND SHORT-TERM DEBT

**Long-term Debt**

Long-term debt by type with related weighted average effective interest rates and maturities at December 31 is as follows:

Millions of dollars	Maturity	2023		2022	
		Balance	Rate	Balance	Rate
Promissory Notes	2024	\$ 230.0	3.05%	\$ 230.0	3.05%
Pollution Control Bonds	2038	33.3	3.75%	33.3	3.75%
<b>Total debt</b>		<b>\$ 263.3</b>		<b>\$ 263.3</b>	
Unamortized debt expense		(0.3)		(0.3)	
<b>Total long-term debt, net</b>		<b>\$ 263.0</b>		<b>\$ 263.0</b>	

The Company is obligated with respect to an aggregate of \$33.3 million of industrial revenue bonds which are secured by letters of credit issued by TD Bank N.A. The letters of credit expire, subject to renewal, in the fourth quarter of 2024.

#### Short-term Debt

On March 9, 2021, in Docket No. ES21-26-000, FERC granted the Company's request for a two-year renewal of its short-term borrowing authorization beginning on March 25, 2021. In January 2023, the Company applied to FERC for a two-year renewal of its short-term borrowing authorization. On March 15, 2023, in Docket No. ES23-27-000, FERC granted the Company's request for a two-year renewal of its short-term borrowing authorization beginning on March 25, 2023. The Company may issue short-term debt in amounts not to exceed \$200 million outstanding.

The Company participates in the Dominion Energy Utility Money Pool, but has had no activity with the pool in 2023 or 2022. The Company also participates in an intercompany credit agreement with Dominion Energy. See also Note 2.

#### 6. DERIVATIVE FINANCIAL INSTRUMENTS

The Company recognizes derivative instruments as either assets or liabilities in the statement of financial position and measures those instruments at fair value. Changes in the fair value of derivative instruments result in the recognition of regulatory assets or regulatory liabilities. Realized gains or losses on the derivative instruments are generally recognized when the related transactions impact earnings. All income statement activity, including amounts realized upon settlement, is presented in other interest expense based on the nature of the underlying risk. See Note 7 for further information about fair value measurements and associated valuation methods for derivatives.

##### Interest Rate Swaps

The Company synthetically converts variable rate debt to fixed rate debt using a swap. Periodic payments to or receipts from swap counterparties related to this derivative are recorded within other interest expense.

##### Quantitative Disclosures Related to Derivatives

At December 31, 2023 and 2022, the Company was party to an interest rate swap with a non-current notional amount of \$36.4 million. The Company did not have any other derivatives or other financial instruments that could be offset in the statement of financial position during any period presented. At December 31, 2023 and 2022, the Company had \$3,149,370 and \$1,830,433 respectively, classified within Other Noncurrent Liabilities and \$160,705 and \$90,592, respectively, classified within Current and Accrued Liabilities related to this interest rate contract.

The effect of derivative instruments on the statement of income is as follows:

	Derivatives in Cash Flow Hedging Relationships (Millions of dollars)	Gain or (Loss) Deferred in Regulatory Accounts	Gain or (Loss) reclassified from Deferred Accounts to Other Interest Expense
<i>Year Ended December 31, 2023</i>			
Interest rate contracts	\$	(0.8)	\$ (0.1)
<i>Year Ended December 31, 2022</i>			
Interest rate contracts	\$	9.0	\$ (0.9)

For the year ended December 31, 2023, gains and losses recognized in income related to derivatives not designated as hedging instruments were not material.

##### Credit Risk Considerations

The Company's derivative instrument contains contingent provisions that require the Company to provide collateral upon the occurrence of specific events. The Company had not posted any collateral as of December 31, 2023 related to these contingent provisions. The Company had posted \$0.6 million of collateral as of December 31, 2022 related to these contingent provisions. If all of the contingent features underlying this instrument had been fully triggered as of December 31, 2023 and 2022, the Company would have been required to post \$3.3 million and \$1.3 million, respectively, of additional collateral to its counterparties. The fair value of the derivative instrument with contingent provisions that is in a net liability position as of December 31, 2023 and 2022 was \$3.3 million and \$1.9 million, respectively.

#### 7. FAIR VALUE MEASUREMENTS

The Company has one interest rate swap agreement which is valued using a discounted cash flow model with independently sourced market data. See Note 6 for further information about derivatives and hedge accounting activities. The fair value measurement, and the level within the fair value hierarchy in which the measurement falls, was as follows:

Millions of dollars	December 31, 2023	Fair Value Measurements Using Significant Other Observable Inputs (Level 2)	December 31, 2022
Liabilities – Interest rate contracts	\$3.3		\$1.9

There were no fair value measurements based on quoted prices in active markets for identical assets (Level 1) or significant unobservable inputs (Level 3) for either period presented. In addition, there were no transfers of fair value amounts into or out of Levels 1, 2 or 3 during the periods presented.

#### 8. EQUITY

Changes in proprietary capital during the twelve months ended December 31, 2023 and 2022 were as follows:

Millions of dollars	2023		2022	
Balance at January 1	\$	156	\$	169
Dividends declared		—		(33)
Comprehensive income		21		20
Balance as of December 31	\$	177	\$	156

The Company's Articles of Incorporation authorize the issuance of 10,000 shares of common stock. By order of the Public Service Commission of South Carolina, the Company is authorized to issue 1,000 shares of common stock. As of December 31, 2023 and 2022, the Company had one share issued and outstanding.

The Company's Articles of Incorporation authorize the issuance of 10,000 shares of common stock. By order of the Public Service Commission of South Carolina, the Company is authorized to issue 1,000 shares of common stock. As of December 31, 2023 and 2022, the Company had one share issued and outstanding.

There were no reclassifications from Accumulated Other Comprehensive Income into earnings of the amortization of deferred employee benefit costs in 2023 or 2022.

## 9. COMMITMENTS AND CONTINGENCIES

As a result of issues generated in the ordinary course of business, the Company may be involved in legal proceedings before various courts and is periodically subject to governmental examinations (including by regulatory authorities), inquiries and investigations. Certain legal proceedings and governmental examinations may involve demands for unspecified amounts of damages, be in an initial procedural phase, involve uncertainty as to the outcome of pending appeals or motions, or involve significant factual issues that need to be resolved, such that it is not possible for the Company to estimate a range of possible loss. For such matters that the Company cannot estimate, a statement to this effect is made in the description of the matter. Other matters may have progressed sufficiently through the litigation or investigative processes such that the Company is able to estimate a range of possible loss. For legal proceedings and governmental examinations that the Company is able to reasonably estimate a range of possible losses, an estimated range of possible loss is provided, in excess of the accrued liability (if any) for such matters. Any accrued liability is recorded on a gross basis with a receivable also recorded for any probable insurance recoveries. Estimated ranges of loss are inclusive of legal fees and net of any anticipated insurance recoveries. Any estimated range is based on currently available information and involves elements of judgment and significant uncertainties. Any estimated range of possible loss may not represent the Company's maximum possible loss exposure. The circumstances of such legal proceedings and governmental examinations will change from time to time and actual results may vary significantly from the current estimate.

### Environmental Matters

The Company is subject to costs resulting from a number of federal, state and local laws and regulations designed to protect human health and the environment. These laws and regulations affect future planning and existing operations. They can result in increased capital, operating and other costs as a result of compliance, remediation, containment and monitoring obligations.

From a regulatory perspective, the Company continually monitors and evaluates its current and projected emission levels and strives to comply with all state and federal regulations regarding those emissions. The Company participates in Sulfur dioxide (SO<sub>2</sub>) and Nitrogen oxide (NO<sub>x</sub>) emission allowance programs with respect to coal plant emissions and also has constructed additional pollution control equipment at its coal-fired electric generating plant. These actions are expected to address many of the rules and regulations discussed herein.

### *Air*

The Clean Air Act (CAA), as amended, is a comprehensive program utilizing a broad range of regulatory tools to protect and preserve the nation's air quality. At a minimum, states are required to establish regulatory programs to meet applicable requirements of the CAA. However, states may choose to develop regulatory programs that are more restrictive. The Company's facilities are subject to the CAA's permitting and other requirements.

### *ACE Rule*

In July 2019, the U.S. Environmental Protection Agency (EPA) published the final rule informally referred to as the Affordable Clean Energy (ACE) Rule, as a replacement for the Clean Power Plan (CPP). The ACE Rule regulated greenhouse gas (GHG) emissions from existing coal-fired power plants pursuant to Section 111(d) of the CAA and required states to develop plans by July 2022 establishing unit-specific performance standards for existing coal-fired power plants. In January 2021, the U.S. Court of Appeals for the D.C. Circuit vacated the ACE Rule and remanded it to the EPA. This decision will take effect upon issuance of the court's mandate. In March 2021, the court issued a partial mandate vacating and remanding all parts of the ACE Rule except for the portion of the ACE Rule that repealed the CPP. In October 2021, the U.S. Supreme Court agreed to hear a challenge of the U.S. Court of Appeals for the D.C. Circuit's decision on the ACE Rule. In June 2022, the U.S. Supreme Court reversed the D.C. Circuit's decision on the ACE Rule and remanded the case back to the D.C. Circuit. In May 2023, the EPA proposed to repeal the ACE Rule as part of a package of proposed rules addressing carbon dioxide (CO<sub>2</sub>) emissions from new and existing fossil fuel-fired electric generating units. Until the EPA takes final action on this proposed rulemaking, the Company cannot predict an impact to its operations, financial condition and/or cash flows. Any costs incurred to comply with this rule are expected to be recoverable through rates charged to DESC for unit power sales.

### *Carbon Regulations*

In August 2016, the EPA issued a draft rule proposing to reaffirm that a source's obligation to obtain a Prevention of Significant Deterioration (PSD) or Title V permit for GHGs is triggered only if such permitting requirements are first triggered by non-GHG, or conventional, pollutants that are regulated by the New Source Review program, and exceed a significant emissions rate of 75,000 tons per year of CO<sub>2</sub> equivalent emissions. Until the EPA ultimately takes final action on this rulemaking, the Company cannot predict the impact to its results of operations, financial condition and/or cash flows. Any costs incurred to comply with this rule are expected to be recoverable through rates charged to DESC for unit power sales.

In December 2018, the EPA proposed revised Standards of Performance for Greenhouse Gas Emissions from New, Modified, and Reconstructed Stationary Sources. The proposed rule would amend the previous determination that the best system of emission reduction for newly constructed coal-fired steam generating units is no longer partial carbon capture and storage. Instead, the proposed revised best system of emission reduction for this source category is the most efficient demonstrated steam cycle (e.g., supercritical steam conditions for large units and subcritical steam conditions for small units) in combination with the best operating practices. The proposed revision to the performance standards for coal-fired steam generating units remains pending. Until the EPA ultimately takes final action on this rule making, the Company cannot predict the impact to its results of operations, financial condition and/or cash flows. Any costs incurred to comply with this rule are expected to be recoverable through rates charged to DESC for unit power sales.

### *Water*

The Clean Water Act (CWA), as amended, is a comprehensive program requiring a broad range of regulatory tools including a permit program to authorize and regulate discharges to surface waters with strong enforcement mechanisms. The Company must comply with applicable aspects of the CWA programs at its operating facility.

### *Regulation 316(b)*

In October 2014, the final regulations under Section 316(b) of the CWA that govern existing facilities and new units at existing facilities that employ a cooling water intake structure and that have flow levels exceeding a minimum threshold became effective. The rule establishes a national standard for impingement based on seven compliance options, but forgoes the creation of a single technology standard for entrainment. Instead, the EPA has delegated entrainment technology decisions to state regulators. State regulators are to make case-by-case entrainment technology determinations after an examination of five mandatory facility-specific factors, including a social cost-benefit test, and six optional facility-specific factors. The rule governs all electric generating stations with water withdrawals above two million gallons per day (MGD), with a heightened entrainment analysis for those facilities over 125 MGD. The Company is currently evaluating the need or potential for entrainment controls under the final rule as these decisions will be made on a case-by-case basis after a thorough review of detailed biological, technology, cost and benefit studies. The Company is conducting studies and implementing plans as required by the rule to determine appropriate intake structure modifications at its facility to ensure compliance with this rule. While the impacts of this rule could be material to the Company's results of operations, financial condition and/or cash flows, any costs incurred to comply with this rule are expected to be recoverable through rates charged to DESC for unit power sales.

### *Effluent Limitations Guidelines*

In September 2015, the EPA released a final rule to revise the effluent limitations guidelines for steam electric power generating units (ELG Rule). The final rule establishes updated standards for wastewater discharges that apply primarily at coal and oil steam generating stations. Affected facilities are required to convert from wet to dry or closed cycle coal ash management, improve existing wastewater treatment systems and/or install new wastewater treatment technologies in order to meet the new discharge limits. In April 2017, the EPA granted two separate petitions for reconsideration of the final ELG Rule and stayed future compliance dates in the rule. Also, in April 2017, the U.S. Court of Appeals for the Fifth Circuit granted the EPA's request for a stay of the pending consolidated litigation challenging the rule while the EPA addresses the petitions for reconsideration. In September 2017, the EPA signed a rule to postpone the earliest compliance dates for certain waste streams regulations in the final ELG Rule from November 2018 to November 2020; however, the latest date for compliance for these regulations was December 2023. In October 2020, the EPA released the final rule that extended the latest date for compliance. Individual facilities' compliance dates will vary based on circumstances and the determination by state regulators and may range from 2021 to 2028. While the impacts of this rule could be material to the Company's results of operations, financial condition and/or cash flows, as the Company expects that wastewater treatment technology retrofits and modifications to the bottom ash handling systems will be required at its Williams generating station, any costs incurred to comply with this rule are expected to be recoverable through rates charged to DESC for unit power sales.

### *Waste Management and Remediation*

The operations of the Company are subject to a variety of state and federal laws and regulations governing the management and disposal of solid and hazardous waste, and release of hazardous substances associated with current and/or historical operations. The Comprehensive Environmental Response, Compensation and Liability Act of 1980 (CERCLA), as amended, and similar state laws, may impose joint, several and strict liability for cleanup on potentially responsible parties who owned, operated or arranged for disposal at facilities affected by a release of hazardous substances. In addition, many states have created programs to incentivize voluntary remediation of sites where historical releases of hazardous substances are identified and property owners or responsible parties decide to initiate cleanups.

From time to time, the Company may be identified as a potentially responsible party in connection with the alleged release of hazardous substances or wastes at a site. Under applicable federal and state laws, the Company could be responsible for costs associated with the investigation or remediation of impacted sites, or subject to contribution claims by other responsible parties for their costs incurred at such sites. The Company also may identify, evaluate and remediate other potentially impacted sites under voluntary state programs. Remediation costs may be subject to reimbursement under the Company's insurance policies, recovered through rates charged to DESC for unit power sales, or both. The Company does not believe that these matters will have a material effect on results of operations, financial condition and/or cash flows.

**Ash Pond and Landfill Closure Costs**

In April 2015, the EPA enacted a final rule regulating coal combustion residual (CCR) landfills and ponds, existing ash ponds that still receive and manage CCRs, and inactive ash ponds that do not receive, but still store, CCRs. The Company currently has inactive and existing CCR ponds and CCR landfills subject to the final rule. This rule created a legal obligation for the Company to retrofit or close all of its inactive and existing ash ponds over a certain period of time, as well as perform required monitoring, corrective action, and post-closure care activities as necessary. In December 2016, legislation was enacted that creates a framework for EPA- approved state CCR permit programs. In August 2017, the EPA issued interim guidance outlining the framework for state CCR program approval. The EPA has enforcement authority until state programs are approved. The EPA and states with approved programs both will have authority to enforce CCR requirements under their respective rules and programs. In September 2017, the EPA agreed to reconsider portions of the CCR rule in response to two petitions for reconsideration. In March 2018, the EPA proposed certain changes to the CCR rule related to issues remanded as part of the pending litigation and other issues the EPA is reconsidering. Several of the proposed changes would allow states with approved CCR permit programs additional flexibility in implementing their programs. In July 2018, the EPA promulgated the first phase of changes to the CCR rule. In August 2018, the U.S. Court of Appeals for the D.C. Circuit issued its decision in the pending challenges of the CCR rule, vacating and remanding to the EPA three provisions of the rule. Until this matter is resolved and all phases of the CCR rule are promulgated, the Company is unable to precisely estimate potential incremental impacts or costs related to existing coal ash sites in connection with future implementation of the final CCR rule. In May 2023, the EPA released a proposed rule addressing one of the previously remanded provisions of the CCR rule to regulate inactive surface impoundments located at retired generating stations that contained CCR and liquids after October 2015, and certain other inactive or previously closed surface impoundments, landfills or other areas that contain accumulations of CCR. Until the EPA ultimately takes final action on this rulemaking, the Company is unable to predict whether or to what extent the new rules will ultimately require additional controls. While such amounts may be material to the Company's results of operations, financial condition and/or cash flows, any costs incurred to comply with this rule are expected to be recoverable through rates charged to DESC for unit power sales.

Asset Retirement Obligations

The Company recognizes a liability for the present value of an asset retirement obligation (ARO) when incurred if the liability can be reasonably estimated. Uncertainty about the timing or method of settlement of a conditional ARO is factored into the measurement of the liability when sufficient information exists, but such uncertainty is not a basis upon which to avoid liability recognition.

A reconciliation of the beginning and ending aggregate carrying amount of AROs is as follows:

Millions of dollars	2023		2022	
Beginning balance	\$	16	\$	16
Liabilities incurred		—		—
Liabilities settled		—		—
Revisions in estimated cash flows		1		—
Accretion expense		1		—
Ending balance	\$	18	\$	16

Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 03/22/2024	Year/Period of Report End of: 2023/ Q4
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**STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES**

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-For-Sale Securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 116, Line 78) (i)	Total Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year									
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income									
3	Preceding Quarter/Year to Date Changes in Fair Value									
4	Total (lines 2 and 3)								20,468,249	(a)20,468,249
5	Balance of Account 219 at End of Preceding Quarter/Year									
6	Balance of Account 219 at Beginning of Current Year									
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income									
8	Current Quarter/Year to Date Changes in Fair Value									
9	Total (lines 7 and 8)								20,834,082	(a)20,834,082
10	Balance of Account 219 at End of Current Quarter/Year									

Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 03/22/2024	Year/Period of Report End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: ComprehensiveIncomeLoss

Lines 1 - 5 present information for the period 1/1/22 - 12/31/22

(b) Concept: ComprehensiveIncomeLoss

Lines 6 - 10 present information for the period 1/1/23 - 12/31/23

Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 03/22/2024	Year/Period of Report End of: 2023/ Q4
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**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company For the Current Year/Quarter Ended (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)
1	UTILITY PLANT							
2	In Service							
3	Plant in Service (Classified)	751,570,206	751,570,206					
4	Property Under Capital Leases							
5	Plant Purchased or Sold							
6	Completed Construction not Classified	62,530,747	62,530,747					
7	Experimental Plant Unclassified							
8	Total (3 thru 7)	814,100,953	814,100,953					
9	Leased to Others							
10	Held for Future Use							
11	Construction Work in Progress	39,796,141	39,796,141					
12	Acquisition Adjustments							
13	Total Utility Plant (8 thru 12)	853,897,094	853,897,094					
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	315,182,331	315,182,331					
15	Net Utility Plant (13 less 14)	538,714,763	538,714,763					
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION							
17	In Service:							
18	Depreciation	314,022,332	314,022,332					
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights							
20	Amortization of Underground Storage Land and Land Rights							
21	Amortization of Other Utility Plant	1,159,999	1,159,999					

22	Total in Service (18 thru 21)	315,182,331	315,182,331					
23	Leased to Others							
24	Depreciation							
25	Amortization and Depletion							
26	Total Leased to Others (24 & 25)							
27	Held for Future Use							
28	Depreciation							
29	Amortization							
30	Total Held for Future Use (28 & 29)							
31	Abandonment of Leases (Natural Gas)							
32	Amortization of Plant Acquisition Adjustment							
33	Total Accum Prov (equals 14) (22,26,30,31,32)	315,182,331	315,182,331					



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**NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)**

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)	Changes during Year Amortization (d)	Changes during Year Other Reductions (Explain in a footnote) (e)	Balance End of Year (f)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)					
2	Fabrication					
3	Nuclear Materials					
4	Allowance for Funds Used during Construction					
5	(Other Overhead Construction Costs, provide details in footnote)					
6	SUBTOTAL (Total 2 thru 5)					
7	Nuclear Fuel Materials and Assemblies					
8	In Stock (120.2)					
9	In Reactor (120.3)					
10	SUBTOTAL (Total 8 & 9)					
11	Spent Nuclear Fuel (120.4)					
12	Nuclear Fuel Under Capital Leases (120.6)					
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)					
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)					
15	Estimated Net Salvage Value of Nuclear Materials in Line 9					
16	Estimated Net Salvage Value of Nuclear Materials in Line 11					
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing					
18	Nuclear Materials held for Sale (157)					
19	Uranium					
20	Plutonium					
21	Other (Provide details in footnote)					
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)					



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**ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)**

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of the prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.
7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.
8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.
9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date.

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	1. INTANGIBLE PLANT						
2	(301) Organization						
3	(302) Franchise and Consents						
4	(303) Miscellaneous Intangible Plant	1,159,998					1,159,998
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	1,159,998					1,159,998
6	2. PRODUCTION PLANT						
7	A. Steam Production Plant						
8	(310) Land and Land Rights	2,141,277		144,563			1,996,714
9	(311) Structures and Improvements	107,743,483	7,268,206	23,255			114,988,434
10	(312) Boiler Plant Equipment	534,110,425	25,436,722	1,779,320			557,767,827
11	(313) Engines and Engine-Driven Generators						
12	(314) Turbogenerator Units	79,394,595	50,562	61,012			79,384,145
13	(315) Accessory Electric Equipment	45,176,238	887,891				46,064,129
14	(316) Misc. Power Plant Equipment	10,879,232	136,806	52,853			10,963,185
15	(317) Asset Retirement Costs for Steam Production	651,117	893,616	(231,788)			1,776,521
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	780,096,367	34,673,803	1,829,215			812,940,955
17	B. Nuclear Production Plant						

18	(320) Land and Land Rights						
19	(321) Structures and Improvements						
20	(322) Reactor Plant Equipment						
21	(323) Turbogenerator Units						
22	(324) Accessory Electric Equipment						
23	(325) Misc. Power Plant Equipment						
24	(326) Asset Retirement Costs for Nuclear Production						
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)						
26	C. Hydraulic Production Plant						
27	(330) Land and Land Rights						
28	(331) Structures and Improvements						
29	(332) Reservoirs, Dams, and Waterways						
30	(333) Water Wheels, Turbines, and Generators						
31	(334) Accessory Electric Equipment						
32	(335) Misc. Power Plant Equipment						
33	(336) Roads, Railroads, and Bridges						
34	(337) Asset Retirement Costs for Hydraulic Production						
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)						
36	D. Other Production Plant						
37	(340) Land and Land Rights						
38	(341) Structures and Improvements						
39	(342) Fuel Holders, Products, and Accessories						
40	(343) Prime Movers						
41	(344) Generators						
42	(345) Accessory Electric Equipment						
43	(346) Misc. Power Plant Equipment						
44	(347) Asset Retirement Costs for Other Production						
44.1	(348) Energy Storage Equipment - Production						
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)						

46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	780,096,367	34,673,803	1,829,215			812,940,955
47	3. Transmission Plant						
48	(350) Land and Land Rights						
48.1	(351) Energy Storage Equipment - Transmission						
49	(352) Structures and Improvements						
50	(353) Station Equipment						
51	(354) Towers and Fixtures						
52	(355) Poles and Fixtures						
53	(356) Overhead Conductors and Devices						
54	(357) Underground Conduit						
55	(358) Underground Conductors and Devices						
56	(359) Roads and Trails						
57	(359.1) Asset Retirement Costs for Transmission Plant						
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)						
59	4. Distribution Plant						
60	(360) Land and Land Rights						
61	(361) Structures and Improvements						
62	(362) Station Equipment						
63	(363) Energy Storage Equipment – Distribution						
64	(364) Poles, Towers, and Fixtures						
65	(365) Overhead Conductors and Devices						
66	(366) Underground Conduit						
67	(367) Underground Conductors and Devices						
68	(368) Line Transformers						
69	(369) Services						
70	(370) Meters						
71	(371) Installations on Customer Premises						
72	(372) Leased Property on Customer Premises						
73	(373) Street Lighting and Signal Systems						
74	(374) Asset Retirement Costs for Distribution Plant						

75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)						
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT						
77	(380) Land and Land Rights						
78	(381) Structures and Improvements						
79	(382) Computer Hardware						
80	(383) Computer Software						
81	(384) Communication Equipment						
82	(385) Miscellaneous Regional Transmission and Market Operation Plant						
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper						
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)						
85	6. General Plant						
86	(389) Land and Land Rights						
87	(390) Structures and Improvements						
88	(391) Office Furniture and Equipment						
89	(392) Transportation Equipment						
90	(393) Stores Equipment						
91	(394) Tools, Shop and Garage Equipment						
92	(395) Laboratory Equipment						
93	(396) Power Operated Equipment						
94	(397) Communication Equipment						
95	(398) Miscellaneous Equipment						
96	SUBTOTAL (Enter Total of lines 86 thru 95)						
97	(399) Other Tangible Property						
98	(399.1) Asset Retirement Costs for General Plant						
99	TOTAL General Plant (Enter Total of lines 96, 97, and 98)						
100	TOTAL (Accounts 101 and 106)	781,256,365	34,673,803	1,829,215			814,100,953
101	(102) Electric Plant Purchased (See Instr. 8)						
102	(Less) (102) Electric Plant Sold (See Instr. 8)						

103	(103) Experimental Plant Unclassified						
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	781,256,365	34,673,803	1,829,215			814,100,953

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**ELECTRIC PLANT LEASED TO OTHERS (Account 104)**

Line No.	Name of Lessee (a)	* (Designation of Associated Company) (b)	Description of Property Leased (c)	Commission Authorization (d)	Expiration Date of Lease (e)	Balance at End of Year (f)
1	See footnote					
47	TOTAL					



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FOOTNOTE DATA

(a) Concept: LesseeName  
The Company charges a rental fee to SBA Towers X, LLC and Crown Communications for communication tower site ground leases.

**FERC FORM No. 1 (ED. 12-95)**

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**ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)**

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.  
 2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2				
3				
4				
5				
6				
7				
8				
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10				
11				
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21	Other Property:			
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47	TOTAL			

Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 03/22/2024	Year/Period of Report End of: 2023/ Q4
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**CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)**

1. Report below descriptions and balances at end of year of projects in process of construction (107).  
 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts).  
 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	ELG FGD Waste Water System	33,189,038
2	ELG Bottom Ash System	2,752,345
3	Minor Steam Production	3,854,758
43	Total	39,796,141

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**ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)**

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 12, column (c), and that reported for electric plant in service, page 204, column (d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Line No.	Item (a)	Total (c + d + e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased To Others (e)
<b>Section A. Balances and Changes During Year</b>					
1	Balance Beginning of Year	306,483,556	306,483,556		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	21,118,849	21,118,849		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9.1	Other Accounts (Specify, details in footnote):	(70,879)	(70,879)		
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	21,047,970	21,047,970		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(1,829,215)	(1,829,215)		
13	Cost of Removal	(11,592,754)	(11,592,754)		
14	Salvage (Credit)				
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	(13,421,969)	(13,421,969)		
16	Other Debit or Cr. Items (Describe, details in footnote):				
17.1	Other Debit or Cr. Items (Describe, details in footnote):	(87,225)	(87,225)		
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	314,022,332	314,022,332		

**Section B. Balances at End of Year According to Functional Classification**

20	Steam Production	314,022,332	314,022,332		
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production				
25	Transmission				
26	Distribution				
27	Regional Transmission and Market Operation				
28	General				
29	TOTAL (Enter Total of lines 20 thru 28)	314,022,332	314,022,332		

FOOTNOTE DATA

(a) Concept: OtherAccounts

Depreciation of Asset Retirement Costs recorded as a regulatory asset.

(b) Concept: OtherAccounts

Depreciation of Asset Retirement Costs recorded as a regulatory asset.

(c) Concept: OtherAdjustmentsToAccumulatedDepreciation

Gain on ARC Retirement Reclassified Against Regulatory Assets	(\$231,788)
Book Cost of Land Retired	144,563
TOTAL	(\$87,225)

(d) Concept: OtherAdjustmentsToAccumulatedDepreciation

Gain on ARC Retirement Reclassified Against Regulatory Assets	(\$231,788)
Book Cost of Land Retired	144,563
TOTAL	(\$87,225)





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42	Total Cost of Account 123.1 \$		Total					

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**MATERIALS AND SUPPLIES**

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	33,252,614	29,197,256	Electric
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)			
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	15,387,278	16,071,635	Electric
8	Transmission Plant (Estimated)			
9	Distribution Plant (Estimated)			
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	15,387,278	16,071,635	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)	94,754	(24,937)	Electric
17				
18				
19				
20	TOTAL Materials and Supplies	48,734,646	45,243,954	



18	Charges to Account 509	1,041.00										1,041.00	
19	Other:												
20	Allowances Used												
20.1	Allowances Used												
21	Cost of Sales/Transfers:												
22													
23													
24													
25													
26													
27													
28	Total												
29	Balance-End of Year	281,598.00		26,499.00		15,849.00	15,849.00	427,923.00		767,718.00			
30													
31	Sales:												
32	Net Sales Proceeds(Assoc. Co.)												
33	Net Sales Proceeds (Other)												
34	Gains												
35	Losses												
	Allowances Withheld (Acct 158.2)												
36	Balance-Beginning of Year	229.00		229.00		229.00	229.00	11,221.00		12,137.00			
37	Add: Withheld by EPA							458.00		458.00			
38	Deduct: Returned by EPA												
39	Cost of Sales	229.00						229.00		458.00			
40	Balance-End of Year			229.00		229.00	229.00	11,450.00		12,137.00			
41													
42	Sales												
43	Net Sales Proceeds (Assoc. Co.)												
44	Net Sales Proceeds (Other)												
45	Gains												

46	Losses													
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FOOTNOTE DATA

<p>(a) Concept: AllowancesIssuedLessWithheldAllowancesNumber  EPA allocated new unit set aside emission allowances related to the CSAPR SO2 Group 2 program.</p>
<p>(b) Concept: AllowancesIssuedLessWithheldAllowancesNumber  EPA allocated vintage 2053 emission allowances related to the SO2 Acid Rain program.</p>
<p>(c) Concept: AllowancesWithheldCostOfSalesNumber  Total sales of auction allowance reserves set aside by the EPA.</p>

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18	Charges to Account 509	2,568.60																2,568.60	
19	Other:																		
20	Allowances Used																		
20.1	Allowances Used																		
21	Cost of Sales/Transfers:																		
22																			
23																			
24																			
25																			
26																			
27																			
28	Total																		
29	Balance-End of Year	8,094.40		2,672.00														10,766.40	
30																			
31	Sales:																		
32	Net Sales Proceeds(Assoc. Co.)																		
33	Net Sales Proceeds (Other)																		
34	Gains																		
35	Losses																		
	Allowances Withheld (Acct 158.2)																		
36	Balance-Beginning of Year																		
37	Add: Withheld by EPA																		
38	Deduct: Returned by EPA																		
39	Cost of Sales																		
40	Balance-End of Year																		
41																			
42	Sales																		
43	Net Sales Proceeds (Assoc. Co.)																		
44	Net Sales Proceeds (Other)																		
45	Gains																		



46	Losses												
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FOOTNOTE DATA

(a) Concept: AllowancesIssuedLessWithheldAllowancesNumber

EPA allocated new unit set aside emission allowances related to the CSAPR NOx Annual program.

**FERC FORM No. 1 (ED. 12-95)**

Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 03/22/2024	Year/Period of Report End of: 2023/ Q4
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**EXTRAORDINARY PROPERTY LOSSES (Account 182.1)**

Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						

24						
25						
26						
27						
28						
20	TOTAL					

Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 03/22/2024	Year/Period of Report End of: 2023/ Q4
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**UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)**

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						

43						
44						
45						
46						
47						
48						
49	TOTAL					

Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 03/22/2024	Year/Period of Report End of: 2023/ Q4
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**Transmission Service and Generation Interconnection Study Costs**

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	<b>Transmission Studies</b>				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20	Total				

21	Generation Studies				
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39	Total				
40	Grand Total				



Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 03/22/2024	Year/Period of Report End of: 2023/ Q4
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**OTHER REGULATORY ASSETS (Account 182.3)**

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	State Accumulated Deferred Income Taxes	1,165,578	268,361	190 / 282 /410	299,136	1,134,803
2	<sup>(g)</sup> Deferred ARO Accretion and ARC Depreciation	18,292,624	808,825	108	307,261	18,794,188
3	Cumulative Loss on Interest Rate Swap	1,921,025	1,389,050			3,310,075
44	TOTAL	21,379,227	2,466,236		606,397	23,239,066

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FOOTNOTE DATA

(a) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Includes uncollected costs, including deferred depreciation and accretion expense, related to legal obligations associated with the future retirement of generation properties.

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**MISCELLANEOUS DEFFERED DEBITS (Account 186)**

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Credits Account Charged (d)	Credits Amount (e)	
1	Progress Payments/Plant Equip	274,043	3,142,624	107 / 108	3,172,457	244,210
2	Various Items Pending Final Disposition	2,841	5,212,046	various	5,212,046	2,841
47	Miscellaneous Work in Progress					
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	<b>TOTAL</b>	276,884				247,051

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**ACCUMULATED DEFERRED INCOME TAXES (Account 190)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.  
 2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Net Operating Loss		
3	Asset Retirement Obligations		
4	Unamortized Investment Tax Credit	122,489	46,857
5	Other Post Employment Benefits	18,247	
6	Reserve for Injury & Damages		
7	Other	9,031,811	9,247,922
8	TOTAL Electric (Enter Total of lines 2 thru 7)	9,172,547	9,294,779
9	Gas		
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17.1	Other: Non Operating		
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	9,172,547	9,294,779

Notes

Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 03/22/2024	Year/Period of Report End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxes

Line 7 'Other'	Balance at Beg. of Year
Gross up of Amortized Excess Deferred Income Taxes	\$7,786,744
Tax Credit Carryover	1,183,089
Reacquired Debt	—
Debt Discount Expense	—
Other Items	61,978
<b>TOTAL</b>	<b>\$9,031,811</b>

(b) Concept: AccumulatedDeferredIncomeTaxes

Line 7 'Other'	Balance at End of Year
Gross up of Amortized Excess Deferred Income Taxes	\$7,575,646
Tax Credit Carryover	1,546,759
Reacquired Debt	73,218
Debt Discount Expense	52,299
Other Items	—
<b>TOTAL</b>	<b>\$9,247,922</b>

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**CAPITAL STOCKS (Account 201 and 204)**

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.
6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per Share (c)	Call Price at End of Year (d)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Shares (e)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Amount (f)	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Held by Respondent In Sinking and Other Funds Shares (i)	Held by Respondent In Sinking and Other Funds Amount (j)
1	Common Stock (Account 201)									
2	<sup>(a)</sup> Common Stock	10,000			1	20,000,000				
6	Total	10,000			1	20,000,000				
7	Preferred Stock (Account 204)									
8										
9										
10										
11	Total									
1	Capital Stock (Accounts 201 and 204) - Data Conversion									
2										
3										
4										
5	Total									

Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 03/22/2024	Year/Period of Report End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: CapitalStockDescription

No par value.

Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 2024-03-22	Year/Period of Report End of: 2023/ Q4
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**Other Paid-in Capital**

1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.

- a. Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation.
- b. Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- c. Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- d. Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	<b>Donations Received from Stockholders (Account 208)</b>	
2	Beginning Balance Amount	39,481,096
3.1	Increases (Decreases) from Sales of Donations Received from Stockholders	
4	Ending Balance Amount	39,481,096
5	<b>Reduction in Par or Stated Value of Capital Stock (Account 209)</b>	
6	Beginning Balance Amount	
7.1	Increases (Decreases) Due to Reductions in Par or Stated Value of Capital Stock	
8	Ending Balance Amount	
9	<b>Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210)</b>	
10	Beginning Balance Amount	
11.1	Increases (Decreases) from Gain or Resale or Cancellation of Reacquired Capital Stock	
12	Ending Balance Amount	
13	<b>Miscellaneous Paid-In Capital (Account 211)</b>	
14	Beginning Balance Amount	
15.1	Increases (Decreases) Due to Miscellaneous Paid-In Capital	
16	Ending Balance Amount	
17	<b>Historical Data - Other Paid in Capital</b>	
18	Beginning Balance Amount	
19.1	Increases (Decreases) in Other Paid-In Capital	
20	Ending Balance Amount	



40	Total	39,481,096
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Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 2024-03-22	Year/Period of Report End of: 2023/ Q4
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FOOTNOTE DATA

<a href="#">(a)</a> Concept: DonationsReceivedFromStockholders	
Account 208 - Donations Received from Stockholders	
Equity Advances from Parent	\$26,878,016
Capital Contribution from Parent - Tax Benefit - through 2019	14,914,810
Repayment of Tax Benefit to Parent - through 2019	(2,311,730)
Subtotal - Account 208	\$39,481,096

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**CAPITAL STOCK EXPENSE (Account 214)**

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22	TOTAL	





14													
15													
16	Subtotal												
33	TOTAL		266,400,000									263,265,000	8,479,000 <sup>(E)</sup>

Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 03/22/2024	Year/Period of Report End of: 2023/ Q4
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FOOTNOTE DATA

<p>(a) Concept: BondIssuanceExpense</p>
<p>With respect to unamortized amounts (premium, discount or expense) of debt redeemed, the Company follows the provisions set forth in General Instruction No. 17 of the Uniform System of Accounts. The Company records any unamortized amounts related to the redeemed debt to account 189 "Unamortized Loss on Reacquired Debt" or account 257 "Unamortized Gain on Reacquired Debt" as appropriate and amortizes this amount over the life of the new issue if refunded or over the remaining life of the original debt if not refunded.</p>
<p>(b) Concept: InterestExpenseBonds</p>
<p>Included in the interest expense for this item is line of credit fees of \$201,380.</p>
<p>(c) Concept: InterestExpenseOnLongTermDebtIssued</p>
<p>Included in Account 430 - Interest on Debt to Associated Companies is \$1,174,749 which represents short-term interest expense related to an intercompany credit agreement with Dominion Energy.</p>

**FERC FORM No. 1 (ED. 12-96)**

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**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	20,834,082
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5		
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	Book Depreciation and Amortization	21,044,290
11	Total Net Book Income Taxes (Including Investment Tax Credit)	5,840,384
14	Income Recorded on Books Not Included in Return	
15	AFUDC - Equity	536,322
16	AFUDC - Debt	656,611
19	Deductions on Return Not Charged Against Book Income	
20	Deductions on Return Not Charged Against Book Income	
21	Tax Depreciation, Amortization and Other Property Related Expenses	50,508,196
22	Other	432,504
27	Federal Tax Net Income	
28	Show Computation of Tax:	
29	Show Computation of Tax:	



30	Tax @ 21%	(745,472)
31	Adjustments for Prior Years	(305,690)
32	General Business Tax Credits Utilized	(60,553)
33	Dominion Energy Services, Inc. Allocation	179
34	Adjustment for uncertain tax positions	(103,480)
35	Current Federal Income Tax Expense	(1,215,016)

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**TAXES ACCRUED, PREPAID AND CHARGES DURING YEAR**

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (g) and (h). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (g) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.
5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (d).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (i) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (l) through (o) how the taxes were distributed. Report in column (o) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 409.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (o) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

Line No.	Kind of Tax (See Instruction 5) (a)	Type of Tax (b)	State (c)	Tax Year (d)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (g)	Taxes Paid During Year (h)	Adjustments (i)	BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED					
					Taxes Accrued (Account 236) (e)	Prepaid Taxes (Include in Account 165) (f)				Taxes Accrued (Account 236) (j)	Prepaid Taxes (Included in Account 165) (k)	Electric (Account 408.1, 409.1) (l)	Extraordinary Items (Account 409.3) (m)	Adjustment to Ret. Earnings (Account 439) (n)	Other (o)		
1					0	0				0							
2	<b>Subtotal Federal Tax</b>				0	0				0	0						
3	<b>Subtotal State Tax</b>				0	0				0	0						
4	<b>Subtotal Local Tax</b>				0	0				0	0						
5	<b>Subtotal Other Tax</b>				0	0				0	0						
6	Property Tax	Property Tax	SC	2023	4,606,084	0	4,509,632	4,606,156		4,509,560	0	4,509,632					
7	<b>Subtotal Property Tax</b>				4,606,084		4,509,632	4,606,156		4,509,560	0	4,509,632					
8	<b>Subtotal Real Estate Tax</b>				0	0				0	0						
9	<b>Subtotal Unemployment Tax</b>				0	0				0	0						
10	Sales And Use Tax	Sales And Use Tax	SC	2023	(255,308)	0	(315,819)			(571,127)	0						(315,819)
11	<b>Subtotal Sales And Use Tax</b>				(255,308)	0	(315,819)			(571,127)	0						(315,819)
12	Total Federal Income Tax	Income Tax	Federal	2023	0	0	(1,215,016)	1,196,149	2,411,165	0	0	(1,112,187)					(102,829)
13	Total State Income Tax	Income Tax	SC	2023	1,806,212	0	259,494	296,157	(16,146)	1,753,403	0	(234,564)					494,058
14	<b>Subtotal Income Tax</b>				1,806,212	0	(955,522)	1,492,306	2,395,019	1,753,403	0	(1,346,751)					391,229

15	<b>Subtotal Excise Tax</b>				0	0				0	0			
16	<b>Subtotal Fuel Tax</b>				0	0				0	0			
17	<b>Subtotal Federal Insurance Tax</b>				0	0				0	0			
18	Franchise Tax	Franchise Tax	SC	2023	0	0	133,854	150,000	16,146	0	0	133,854		
19	<b>Subtotal Franchise Tax</b>				0	0	133,854	150,000	16,146	0	0	133,854		
20	<b>Subtotal Miscellaneous Other Tax</b>				0	0				0	0			
21	<b>Subtotal Other Federal Tax</b>				0	0				0	0			
22	Generation and Excise Tax	Other State Tax	SC	2023	97,515	0	822,867	989,344		(68,962)	0	822,867		
23	<b>Subtotal Other State Tax</b>				97,515	0	822,867	989,344		(68,962)	0	822,867		
24	<b>Subtotal Other Property Tax</b>				0	0				0	0			
25	<b>Subtotal Other Use Tax</b>				0	0				0	0			
26	<b>Subtotal Other Advalorem Tax</b>				0	0				0	0			
27	Special Utility Tax	Other License And Fees Tax	SC	2023	0	0				0	0			
28	<b>Subtotal Other License And Fees Tax</b>				0	0				0	0			
29	Payroll Tax	Payroll Tax	Federal	2023	(18,427)	0	601,699	583,272		0	0	601,699		
30	<b>Subtotal Payroll Tax</b>				(18,427)	0	601,699	583,272		0	0	601,699		
31	<b>Subtotal Advalorem Tax</b>				0	0				0	0			
32	<b>Subtotal Other Allocated Tax</b>				0	0				0	0			
33	<b>Subtotal Severance Tax</b>				0	0				0	0			
34	<b>Subtotal Penalty Tax</b>				0	0				0	0			
35	<b>Subtotal Other Taxes And Fees</b>				0	0				0	0			
40	TOTAL				6,236,076	0	4,796,711	7,821,078	2,411,165	5,622,874	0	4,721,301		75,410

Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 03/22/2024	Year/Period of Report End of: 2023/ Q4
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FOOTNOTE DATA

<b>(a) Concept: TaxAdjustments</b>	
Reclassified amount to account:	
146 Accounts Receivable Associated Companies	\$2,411,165
Total	<u>\$2,411,165</u>

<b>(b) Concept: TaxAdjustments</b>	
Reclassified amount to:	
Line 8 - Franchise Tax	(\$16,146)
Total	<u>(\$16,146)</u>



22										
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45										
46										
47										
47	OTHER TOTAL									
48	GRAND TOTAL		343,026				227,504		115,522	

Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 03/22/2024	Year/Period of Report End of: 2023/ Q4
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**OTHER DEFERRED CREDITS (Account 253)**

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Miscellaneous - Pending Clearance Upon Final Resolution	18,173				18,173
47	TOTAL	18,173				18,173





20	State Income Tax										
21	Local Income Tax										

Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 03/22/2024	Year/Period of Report End of: 2023/ Q4
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**ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Account 282										
2	Electric	82,957,302	13,815,311	6,022,803		182.3 / 254	7,504	182.3 / 190 / 254 / 282	185,801		90,928,107
3	Gas										
4	Other (Specify)										
5	Total (Total of lines 2 thru 4)	82,957,302	13,815,311	6,022,803			7,504		185,801		90,928,107
6											
7											
8											
9	TOTAL Account 282 (Total of Lines 5 thru 8)	82,957,302	13,815,311	6,022,803			7,504		185,801		90,928,107
10	Classification of TOTAL										
11	Federal Income Tax	66,405,998	11,190,130	4,970,589			7,504		150,070		72,768,105
12	State Income Tax	16,551,304	2,625,181	1,052,214					35,731		18,160,002
13	Local Income Tax										

Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 03/22/2024	Year/Period of Report End of: 2023/ Q4
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**ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Provide in the space below explanations for Page 276. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Account 283										
2	Electric										
3	Loss on Reacquired Debt	303,334	5,282	130,800							177,816
4	AFUDC Debt		170,719	6,894							163,825
5	Pension Plan Income										
6	Reg Receivable - Emp Benefits										
7	Other										
8	ARO - Regulatory Asset										
9	TOTAL Electric (Total of lines 3 thru 8)	303,334	176,001	137,694							341,641
10	Gas										
11											
12											
13											
14											
15											
16											
17	TOTAL Gas (Total of lines 11 thru 16)										
18	TOTAL Other										
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and	303,334	176,001	137,694							341,641

	18)										
20	Classification of TOTAL										
21	Federal Income Tax	242,546	143,170	112,540							273,176
22	State Income Tax	60,788	32,831	25,154							68,465
23	Local Income Tax										
<b>NOTES</b>											

Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 03/22/2024	Year/Period of Report End of: 2023/ Q4
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**OTHER REGULATORY LIABILITIES (Account 254)**

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Accumulated Deferred Income Tax Credits	122,489	190	75,633		46,856
2	<sup>(a)</sup> Excess Deferred Tax Liabilities	32,016,054	282	1,051,880		30,964,174
41	TOTAL	32,138,543		1,127,513		31,011,030

Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 03/22/2024	Year/Period of Report End of: 2023/ Q4
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FOOTNOTE DATA

[\(a\)](#) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Amounts related to plant-related temporary differences are being amortized using the average rate assumption method (ARAM). Under ARAM, the excess deferred tax liabilities will reverse at the weighted average rate at which the deferred taxes were built over the remaining book life of the property to which those deferred taxes relate. These reversal periods average 50 years.

For non-plant related excess deferred tax liabilities, the balances will reverse over 5 years.

**FERC FORM NO. 1 (REV 02-04)**

Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 03/22/2024	Year/Period of Report End of: 2023/ Q4
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**Electric Operating Revenues**

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.
6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See page 108, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d)	MEGAWATT HOURS SOLD Amount Previous year (no Quarterly) (e)	AVG.NO. CUSTOMERS PER MONTH Current Year (no Quarterly) (f)	AVG.NO. CUSTOMERS PER MONTH Previous Year (no Quarterly) (g)
1	Sales of Electricity						
2	(440) Residential Sales						
3	(442) Commercial and Industrial Sales						
4	Small (or Comm.) (See Instr. 4)						
5	Large (or Ind.) (See Instr. 4)						
6	(444) Public Street and Highway Lighting						
7	(445) Other Sales to Public Authorities						
8	(446) Sales to Railroads and Railways						
9	(448) Interdepartmental Sales						
10	TOTAL Sales to Ultimate Consumers						
11	(447) Sales for Resale	185,924,878	152,994,307	1,993,411	1,741,918	1	
12	TOTAL Sales of Electricity	185,924,878	152,994,307	1,993,411	1,741,918	1	
13	(Less) (449.1) Provision for Rate Refunds						
14	TOTAL Revenues Before Prov. for Refunds	185,924,878	152,994,307	1,993,411	1,741,918	1	
15	Other Operating Revenues						

16	(450) Forfeited Discounts					
17	(451) Miscellaneous Service Revenues					
18	(453) Sales of Water and Water Power					
19	(454) Rent from Electric Property	32,929	18,268			
20	(455) Interdepartmental Rents					
21	(456) Other Electric Revenues					
22	(456.1) Revenues from Transmission of Electricity of Others					
23	(457.1) Regional Control Service Revenues					
24	(457.2) Miscellaneous Revenues					
25	Other Miscellaneous Operating Revenues					
26	TOTAL Other Operating Revenues	32,929	18,268			
27	TOTAL Electric Operating Revenues	185,957,807	153,012,575			

Line12, column (b) includes \$ of unbilled revenues.

Line12, column (d) includes MWH relating to unbilled revenues



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**REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)**

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1					
2					
3					
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45					
46	TOTAL				

Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 03/22/2024	Year/Period of Report End of: 2023/ Q4
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**SALES OF ELECTRICITY BY RATE SCHEDULES**

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1						
2						
3						
4						
5						
6						
7						
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35						
36						
37						
38						
39						
40						
41	TOTAL Billed - All Accounts					
42	TOTAL Unbilled Rev. (See Instr. 6) - All Accounts					
43	TOTAL - All Accounts					

Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 03/22/2024	Year/Period of Report End of: 2023/ Q4
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**SALES FOR RESALE (Account 447)**

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity ( i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326).
2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (g) through (k).
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
10. Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	ACTUAL DEMAND (MW)		Megawatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)		Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)	
1	<sup>(a)</sup> Dominion Energy South Carolina, Inc.	RQ	<sup>(c)</sup> 1				1,993,411		185,924,878		185,924,878
15	Subtotal - RQ						1,993,411		185,924,878		185,924,878
16	Subtotal-Non-RQ										
17	Total						1,993,411		185,924,878		185,924,878



Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 03/22/2024	Year/Period of Report End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale
Associated Company (formerly known as South Carolina Electric & Gas Company).
(b) Concept: RateScheduleTariffNumber
Schedule 8 Billing Format - Cost of Service Tariff Docket No. ER85-204-007 and Docket No. ER85-603-005.

**FERC FORM NO. 1 (ED. 12-90)**

Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 03/22/2024	Year/Period of Report End of: 2023/ Q4
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**ELECTRIC OPERATION AND MAINTENANCE EXPENSES**

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	918,818	1,322,347
5	(501) Fuel	102,959,215	73,989,468
6	(502) Steam Expenses	3,304,786	3,335,887
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	264,864	238,482
10	(506) Miscellaneous Steam Power Expenses	2,294,612	2,179,829
11	(507) Rents		
12	(509) Allowances		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	109,742,295	81,066,013
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	67,693	113,269
16	(511) Maintenance of Structures	337,077	333,672
17	(512) Maintenance of Boiler Plant	5,058,647	3,726,058
18	(513) Maintenance of Electric Plant	378,740	2,571,819
19	(514) Maintenance of Miscellaneous Steam Plant	2,096,151	2,178,740
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	7,938,308	8,923,558
21	TOTAL Power Production Expenses-Steam Power (Enter Total of Lines 13 & 20)	117,680,603	89,989,571
22	B. Nuclear Power Generation		



23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuclear. Power (Enter Total of lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		

52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (Total of Lines 50 & 58)		
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering		
63	(547) Fuel		
64	(548) Generation Expenses		
64.1	(548.1) Operation of Energy Storage Equipment		
65	(549) Miscellaneous Other Power Generation Expenses		
66	(550) Rents		
67	TOTAL Operation (Enter Total of Lines 62 thru 67)		
68	Maintenance		
69	(551) Maintenance Supervision and Engineering		
70	(552) Maintenance of Structures		
71	(553) Maintenance of Generating and Electric Plant		
71.1	(553.1) Maintenance of Energy Storage Equipment		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant		
73	TOTAL Maintenance (Enter Total of Lines 69 thru 72)		
74	TOTAL Power Production Expenses-Other Power (Enter Total of Lines 67 & 73)		
75	E. Other Power Supply Expenses		
76	(555) Purchased Power		
76.1	(555.1) Power Purchased for Storage Operations		
77	(556) System Control and Load Dispatching		

78	(557) Other Expenses		
79	TOTAL Other Power Supply Exp (Enter Total of Lines 76 thru 78)		
80	TOTAL Power Production Expenses (Total of Lines 21, 41, 59, 74 & 79)	117,680,603	89,989,571
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering		
85	(561.1) Load Dispatch-Reliability		
86	(561.2) Load Dispatch-Monitor and Operate Transmission System		
87	(561.3) Load Dispatch-Transmission Service and Scheduling		
88	(561.4) Scheduling, System Control and Dispatch Services		
89	(561.5) Reliability, Planning and Standards Development		
90	(561.6) Transmission Service Studies		
91	(561.7) Generation Interconnection Studies		
92	(561.8) Reliability, Planning and Standards Development Services		
93	(562) Station Expenses		
93.1	(562.1) Operation of Energy Storage Equipment		
94	(563) Overhead Lines Expenses		
95	(564) Underground Lines Expenses		
96	(565) Transmission of Electricity by Others		
97	(566) Miscellaneous Transmission Expenses		
98	(567) Rents		
99	TOTAL Operation (Enter Total of Lines 83 thru 98)		
100	Maintenance		
101	(568) Maintenance Supervision and Engineering		
102	(569) Maintenance of Structures		
103	(569.1) Maintenance of Computer Hardware		
104	(569.2) Maintenance of Computer Software		
105	(569.3) Maintenance of Communication Equipment		
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		

107	(570) Maintenance of Station Equipment		
107.1	(570.1) Maintenance of Energy Storage Equipment		
108	(571) Maintenance of Overhead Lines		
109	(572) Maintenance of Underground Lines		
110	(573) Maintenance of Miscellaneous Transmission Plant		
111	TOTAL Maintenance (Total of Lines 101 thru 110)		
112	TOTAL Transmission Expenses (Total of Lines 99 and 111)		
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services		
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)		
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Operation Expenses (Enter Total of Lines 123 and 130)		
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering		

135	(581) Load Dispatching		
136	(582) Station Expenses		
137	(583) Overhead Line Expenses		
138	(584) Underground Line Expenses		
138.1	(584.1) Operation of Energy Storage Equipment		
139	(585) Street Lighting and Signal System Expenses		
140	(586) Meter Expenses		
141	(587) Customer Installations Expenses		
142	(588) Miscellaneous Expenses		
143	(589) Rents		
144	TOTAL Operation (Enter Total of Lines 134 thru 143)		
145	Maintenance		
146	(590) Maintenance Supervision and Engineering		
147	(591) Maintenance of Structures		
148	(592) Maintenance of Station Equipment		
148.1	(592.2) Maintenance of Energy Storage Equipment		
149	(593) Maintenance of Overhead Lines		
150	(594) Maintenance of Underground Lines		
151	(595) Maintenance of Line Transformers		
152	(596) Maintenance of Street Lighting and Signal Systems		
153	(597) Maintenance of Meters		
154	(598) Maintenance of Miscellaneous Distribution Plant		
155	TOTAL Maintenance (Total of Lines 146 thru 154)		
156	TOTAL Distribution Expenses (Total of Lines 144 and 155)		
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision		
160	(902) Meter Reading Expenses		
161	(903) Customer Records and Collection Expenses		

162	(904) Uncollectible Accounts		
163	(905) Miscellaneous Customer Accounts Expenses		
164	TOTAL Customer Accounts Expenses (Enter Total of Lines 159 thru 163)		
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision		
168	(908) Customer Assistance Expenses		
169	(909) Informational and Instructional Expenses		
170	(910) Miscellaneous Customer Service and Informational Expenses		
171	TOTAL Customer Service and Information Expenses (Total Lines 167 thru 170)		
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses		
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses		
178	TOTAL Sales Expenses (Enter Total of Lines 174 thru 177)		
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	1,553,976	1,427,807
182	(921) Office Supplies and Expenses	363,178	283,358
183	(Less) (922) Administrative Expenses Transferred-Credit		2,273
184	(923) Outside Services Employed	237,508	300,186
185	(924) Property Insurance	755,410	679,397
186	(925) Injuries and Damages	140,779	109,926
187	(926) Employee Pensions and Benefits	1,845,302	1,017,458
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses		3,236
190	(929) (Less) Duplicate Charges-Cr.		

191	(930.1) General Advertising Expenses	3,412	5,571
192	(930.2) Miscellaneous General Expenses	274,380	210,176
193	(931) Rents	200,460	179,994
194	TOTAL Operation (Enter Total of Lines 181 thru 193)	5,374,405	4,214,836
195	Maintenance		
196	(935) Maintenance of General Plant	256,303	87,022
197	TOTAL Administrative & General Expenses (Total of Lines 194 and 196)	5,630,708	4,301,858
198	TOTAL Electric Operation and Maintenance Expenses (Total of Lines 80, 112, 131, 156, 164, 171, 178, and 197)	123,311,311	94,291,429

Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 03/22/2024	Year/Period of Report End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: AdministrativeExpensesTransferredCredit

In January 2021 as part of the integration with Dominion Energy, Inc., the Company transitioned from its PeopleSoft enterprise software suite to the SAP enterprise software suite used by Dominion Energy. In addition, services being provided to the Company by Dominion Energy Southeast Services, Inc. transitioned to Dominion Energy Services, Inc. (DES). As part of these changes, the Company began using Account No. 922 for the transfer of capitalized administrative expenses billed from DES.

**FERC FORM NO. 1 (ED. 12-93)**





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12																				
13																				
14																				
15	TOTAL									0	0	0		0						





Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 03/22/2024	Year/Period of Report End of: 2023/ Q4
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**TRANSMISSION OF ELECTRICITY BY ISO/RTOs**

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or “true-ups” for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
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46					
47					
48					
49					
40	TOTAL				







	TOTAL		0	0	0	0	0	0
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Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 03/22/2024	Year/Period of Report End of: 2023/ Q4
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**MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)**

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub and Dist Info to Stkhldrs...expn servicing outstanding Securities	
5	Oth Expn greater than or equal to 5,000 show purpose, recipient, amount. Group if less than \$5,000	
6	Outside Services	50,250
7	Other	477
8	Depreciation and Amoritzation billed from Dominion Energy Services, Inc.	28,912
9	Allocated from Dominion Energy Services, Inc.	194,741
46	<u>TOTAL</u>	274,380

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**Depreciation and Amortization of Electric Plant (Account 403, 404, 405)**

1. Report in section A for the year the amounts for: (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
2. Report in Section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.  
 Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.  
 In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.  
 For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type of mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

**A. Summary of Depreciation and Amortization Charges**

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant					
2	Steam Production Plant	21,118,849				21,118,849
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant					
7	Transmission Plant					
8	Distribution Plant					
9	Regional Transmission and Market Operation					
10	General Plant					
11	Common Plant-Electric					
12	TOTAL	21,118,849				21,118,849

**B. Basis for Amortization Charges**

**C. Factors Used in Estimating Depreciation Charges**

Line No.	Account No. (a)	Depreciable Plant Base (in Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	0						



Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 03/22/2024	Year/Period of Report End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: DepreciationExpenseExcludingAmortizationOfAcquisitionAdjustments  
Balances in column (b) reflect depreciable plant balances at December 31, 2023.

(b) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges  
The Company completed this schedule in its 2020 Form 1 filing; therefore, in accordance with Instruction No. 3, the Company will complete the full Section C again in its Form 1 filing for 2025. The information required in Columns (c) through (g) is only recalculated during full depreciation studies; therefore, there are no changes to report.

(c) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges  
The Annual Provisions for Depreciation of Property, with the exception of major construction, are based on straight-line rates applied to the prior month ending plant balances. The Annual Provisions for the Depreciation of major construction, if any, are computed based on the number of days that plant was in service.

**FERC FORM NO. 1 (REV. 12-03)**

Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 03/22/2024	Year/Period of Report End of: 2023/ Q4
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**REGULATORY COMMISSION EXPENSES**

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.
3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in columns (f), (g), and (h), expenses incurred during the year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) <small>(a)</small>	Assessed by Regulatory Commission <small>(b)</small>	Expenses of Utility <small>(c)</small>	Total Expenses for Current Year (b) + (c) <small>(d)</small>	Deferred in Account 182.3 at Beginning of Year <small>(e)</small>	EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR			
						CURRENTLY CHARGED TO			Deferred to Account 182.3 <small>(i)</small>	Contra Account <small>(j)</small>	Amount <small>(k)</small>	Deferred in Account 182.3 End of Year <small>(l)</small>
						Department <small>(f)</small>	Account No. <small>(g)</small>	Amount <small>(h)</small>				
1	<small>(a)</small> See footnote					Electric						
46	TOTAL											

Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 03/22/2024	Year/Period of Report End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: RegulatoryCommissionDescription

The Company incurred no Regulatory Commission Expenses during 2023

Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 03/22/2024	Year/Period of Report End of: 2023/ Q4
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**RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES**

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D and D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D and D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:  
 Classifications:
 

A. Electric R, D and D Performed Internally: <ol style="list-style-type: none"> <li>1. Generation                         <ol style="list-style-type: none"> <li>a. hydroelectric                                 <ol style="list-style-type: none"> <li>i. Recreation fish and wildlife</li> <li>ii. Other hydroelectric</li> </ol> </li> <li>b. Fossil-fuel steam</li> <li>c. Internal combustion or gas turbine</li> <li>d. Nuclear</li> <li>e. Unconventional generation</li> <li>f. Siting and heat rejection</li> </ol> </li> <li>2. Transmission</li> </ol>	a. Overhead b. Underground 3. Distribution 4. Regional Transmission and Market Operation 5. Environment (other than equipment) 6. Other (Classify and include items in excess of \$50,000.) 7. Total Cost Incurred B. Electric, R, D and D Performed Externally: <ol style="list-style-type: none"> <li>1. Research Support to the electrical Research Council or the Electric Power Research Institute</li> <li>2. Research Support to Edison Electric Institute</li> <li>3. Research Support to Nuclear Power Groups</li> <li>4. Research Support to Others (Classify)</li> <li>5. Total Cost Incurred</li> </ol>
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3. Include in column (c) all R, D and D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D and D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D and D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D and D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by ""Est.""
7. Report separately research and related testing facilities operated by the respondent.

Line No.	Classification (a)	Description (b)	Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)
					Amounts Charged In Current Year: Account (e)	Amounts Charged In Current Year: Amount (f)	
1	A. Electric R, D, & D Performed Internally						
2	(1) Generation	Coordination of EPRI and other RD&D activities			—		
3	B. Electric R, D, & D Performed Externally						
4	(1) Support to EPRI						
5	Fossil Steam Plants and Combustion						
6	Turbines - Programs:						
7	(a) Total				—		





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FOOTNOTE DATA

(a) Concept: ResearchDevelopmentAndDemonstrationClassification

The Company incurred no Research, Development and Demonstration expenses in 2023.

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**DISTRIBUTION OF SALARIES AND WAGES**

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	4,472,508		
4	Transmission			
5	Regional Market			
6	Distribution			
7	Customer Accounts			
8	Customer Service and Informational			
9	Sales			
10	Administrative and General	1,202,600		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	5,675,108		
12	Maintenance			
13	Production	1,772,990		
14	Transmission			
15	Regional Market			
16	Distribution			
17	Administrative and General			
18	TOTAL Maintenance (Total of lines 13 thru 17)	1,772,990		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	6,245,498		
21	Transmission (Enter Total of lines 4 and 14)			
22	Regional Market (Enter Total of Lines 5 and 15)			

23	Distribution (Enter Total of lines 6 and 16)			
24	Customer Accounts (Transcribe from line 7)			
25	Customer Service and Informational (Transcribe from line 8)			
26	Sales (Transcribe from line 9)			
27	Administrative and General (Enter Total of lines 10 and 17)		1,202,600	
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)		7,448,098	7,448,098
29	Gas			
30	Operation			
31	Production - Manufactured Gas			
32	Production-Nat. Gas (Including Expl. And Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminaling and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			
42	Maintenance			
43	Production - Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			
47	Transmission			
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			

52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)		7,448,098	7,448,098
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant		1,331,613	1,331,613
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)		1,331,613	1,331,613
72	Plant Removal (By Utility Departments)			
73	Electric Plant		331,315	331,315
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)		331,315	331,315
77	Other Accounts (Specify, provide details in footnote):			
78	Other Accounts (Specify, provide details in footnote):			
79	Non Operating Expenses			
80	Other Balance Sheet Payroll			

81				
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts			
96	TOTAL SALARIES AND WAGES		7,448,098	1,662,928
				9,111,026

Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 03/22/2024	Year/Period of Report End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: SalariesAndWagesGeneralExpense

Amounts reported on pages 354 and 355 exclude incentive compensation.

Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 03/22/2024	Year/Period of Report End of: 2023/ Q4
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**COMMON UTILITY PLANT AND EXPENSES**

<p>1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Electric Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.</p> <p>2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.</p> <p>3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.</p> <p>4. Give date of approval by the Commission for use of the common utility plant classification and reference to the order of the Commission or other authorization.</p>
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Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 03/22/2024	Year/Period of Report End of: 2023/ Q4
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**AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS**

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)				
2.1	Net Purchases (Account 555.1)				
3	Net Sales (Account 447)				
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7					
8					
9					
10					
11					
12					
13					
14					
15					
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43					
44					
45					
46	TOTAL				

Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 03/22/2024	Year/Period of Report End of: 2023/ Q4
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**PURCHASES AND SALES OF ANCILLARY SERVICES**

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff. In columns for usage, report usage-related billing determinant and the unit of measure.

1. On Line 1 columns (b), (c), (d), and (e) report the amount of ancillary services purchased and sold during the year.
2. On Line 2 columns (b), (c), (d), and (e) report the amount of reactive supply and voltage control services purchased and sold during the year.
3. On Line 3 columns (b), (c), (d), and (e) report the amount of regulation and frequency response services purchased and sold during the year.
4. On Line 4 columns (b), (c), (d), and (e) report the amount of energy imbalance services purchased and sold during the year.
5. On Lines 5 and 6, columns (b), (c), (d), and (e) report the amount of operating reserve spinning and supplement services purchased and sold during the period.
6. On Line 7 columns (b), (c), (d), and (e) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

Line No.	Type of Ancillary Service (a)	Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant					
		Number of Units (b)	Unit of Measure (c)	Dollar (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch						
2	Reactive Supply and Voltage						
3	Regulation and Frequency Response						
4	Energy Imbalance						
5	Operating Reserve - Spinning						
6	Operating Reserve - Supplement						
7	Other						
8	Total (Lines 1 thru 7)						



2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total									

Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 03/22/2024	Year/Period of Report End of: 2023/ Q4
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**Monthly ISO/RTO Transmission System Peak Load**

1. Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
5. Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Import into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)
	NAME OF SYSTEM: 0									
1	January									
2	February									
3	March									
4	Total for Quarter 1				0	0	0	0	0	0
5	April									
6	May									
7	June									
8	Total for Quarter 2				0	0	0	0	0	0
9	July									
10	August									
11	September									
12	Total for Quarter 3				0	0	0	0	0	0
13	October									
14	November									
15	December									
16	Total for Quarter 4				0	0	0	0	0	0
17	Total Year to Date/Year				0	0	0	0	0	0

Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 2024-03-22	Year/Period of Report End of: 2023/ Q4
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**ELECTRIC ENERGY ACCOUNT**

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	
3	Steam	1,993,411	23	Requirements Sales for Resale (See instruction 4, page 311.)	1,993,411
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	
7	Other		27	Total Energy Losses	
8	Less Energy for Pumping		27.1	Total Energy Stored	
9	Net Generation (Enter Total of lines 3 through 8)	1,993,411	28	TOTAL (Enter Total of Lines 22 Through 27.1) MUST EQUAL LINE 20 UNDER SOURCES	1,993,411
10	Purchases (other than for Energy Storage)	0			
10.1	Purchases for Energy Storage	0			
11	Power Exchanges:				
12	Received	0			
13	Delivered	0			
14	Net Exchanges (Line 12 minus line 13)	0			
15	Transmission For Other (Wheeling)				
16	Received				
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)	0			
19	Transmission By Others Losses				
20	TOTAL (Enter Total of Lines 9, 10, 10.1, 14, 18 and 19)	1,993,411			

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**MONTHLY PEAKS AND OUTPUT**

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non-integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirement Sales for Resale & Associated Losses (c)	Monthly Peak - Megawatts (d)	Monthly Peak - Day of Month (e)	Monthly Peak - Hour (f)
	NAME OF SYSTEM: Williams Station					
29	January	128,223		467	16	7
30	February	182,620		567	13	7
31	March	212,263		580	15	7
32	April	237,149		585	8	12
33	May	199,001		581	1	23
34	June	214,360		579	22	22
35	July	228,215		560	1	20
36	August	228,208		567	31	21
37	September	149,197		566	11	16
38	October	0				
39	November	0				
40	December	214,175		583	21	5
41	Total	1,993,411	0			



Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 03/22/2024	Year/Period of Report End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: EnergyActivity Williams Station was offline for an outage from January 1, 2023 through January 12, 2023, resulting in reduced generation for January.
(b) Concept: EnergyActivity Williams Station was offline for economic dispatch reasons from May 6, 2023 through May 12, 2023, resulting in reduced generation for May.
(c) Concept: EnergyActivity Williams Station was offline for an outage from September 23, 2023 through September 30, 2023, resulting in reduced generation for September.
(d) Concept: EnergyActivity Williams Station was offline for a planned outage from October 1, 2023 through October 31, 2023 resulting in zero output for the month of October.
(e) Concept: EnergyActivity Williams Station was offline for a planned outage from November 1, 2023 through November 25, 2023 and again from November 26, 2023 through November 30, 2023 resulting in zero output for the month of November.
(f) Concept: EnergyActivity Williams Station was offline due to an outage from December 1, 2023 through December 4, 2023 resulting in reduced generation for December.
(g) Concept: HourOfMonthlyPeak All times in column (f) are shown in Hour Ending (HE) format.

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**Steam Electric Generating Plant Statistics**

1. Report data for plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mcf.
7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20.
8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.
9. Items under Cost of Plant are based on USofA accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Line No.	Item (a)	Plant Name: 0	Plant Name: Williams
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)		Steam
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		Outdoor Boiler
3	Year Originally Constructed		1973
4	Year Last Unit was Installed		1973
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)		659.70
6	Net Peak Demand on Plant - MW (60 minutes)		585
7	Plant Hours Connected to Load		6,581
8	Net Continuous Plant Capability (Megawatts)		
9	When Not Limited by Condenser Water		600
10	When Limited by Condenser Water		595
11	Average Number of Employees		70
12	Net Generation, Exclusive of Plant Use - kWh		1,993,411,000
13	Cost of Plant: Land and Land Rights		1,996,714
14	Structures and Improvements		114,988,432
15	Equipment Costs		694,179,288
16	Asset Retirement Costs		1,776,521

17	Total cost (total 13 thru 20)		812,940,955
18	Cost per KW of Installed Capacity (line 17/5) Including		1,232.2888
19	Production Expenses: Oper, Supv, & Engr		918,818
20	Fuel		102,959,215
21	Coolants and Water (Nuclear Plants Only)		
22	Steam Expenses		3,304,786
23	Steam From Other Sources		
24	Steam Transferred (Cr)		
25	Electric Expenses		264,864
26	Misc Steam (or Nuclear) Power Expenses		2,294,612
27	Rents		
28	Allowances		
29	Maintenance Supervision and Engineering		67,693
30	Maintenance of Structures		337,077
31	Maintenance of Boiler (or reactor) Plant		5,058,647
32	Maintenance of Electric Plant		378,740
33	Maintenance of Misc Steam (or Nuclear) Plant		2,096,151
34	Total Production Expenses	0	117,680,603
35	Expenses per Net kWh		0.0590

35	Plant Name	Williams	Williams	Williams
36	Fuel Kind	Coal	Gas	Oil
37	Fuel Unit	T	Mcf	bbl
38	Quantity (Units) of Fuel Burned	873,860	20,939	9,791
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	12,619	1,029	142,000
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	105.142	2.754	122.490
41	Average Cost of Fuel per Unit Burned	111.269	2.754	145.777
42	Average Cost of Fuel Burned per Million BTU	4.409	2.677	24.443
43	Average Cost of Fuel Burned per kWh Net Gen	0.050		
44	Average BTU per kWh Net Generation	11,050.000		



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FOOTNOTE DATA

(a) Concept: AverageCostOfFuelBurnedPerKilowattHourNetGeneration

All fuels

(b) Concept: AverageBritishThermalUnitPerKilowattHourNetGeneration

All fuels.

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**Hydroelectric Generating Plant Statistics**

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: 0
1	Kind of Plant (Run-of-River or Storage)	
2	Plant Construction type (Conventional or Outdoor)	
3	Year Originally Constructed	
4	Year Last Unit was Installed	
5	Total installed cap (Gen name plate Rating in MW)	
6	Net Peak Demand on Plant-Megawatts (60 minutes)	
7	Plant Hours Connect to Load	
8	<b>Net Plant Capability (in megawatts)</b>	
9	(a) Under Most Favorable Oper Conditions	
10	(b) Under the Most Adverse Oper Conditions	
11	Average Number of Employees	
12	Net Generation, Exclusive of Plant Use - kWh	
13	<b>Cost of Plant</b>	
14	Land and Land Rights	
15	Structures and Improvements	
16	Reservoirs, Dams, and Waterways	
17	Equipment Costs	
18	Roads, Railroads, and Bridges	
19	Asset Retirement Costs	

20	Total cost (total 13 thru 20)	
21	Cost per KW of Installed Capacity (line 20 / 5)	
22	<b>Production Expenses</b>	
23	Operation Supervision and Engineering	
24	Water for Power	
25	Hydraulic Expenses	
26	Electric Expenses	
27	Misc Hydraulic Power Generation Expenses	
28	Rents	
29	Maintenance Supervision and Engineering	
30	Maintenance of Structures	
31	Maintenance of Reservoirs, Dams, and Waterways	
32	Maintenance of Electric Plant	
33	Maintenance of Misc Hydraulic Plant	
34	Total Production Expenses (total 23 thru 33)	
35	Expenses per net kWh	

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**Pumped Storage Generating Plant Statistics**

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on Line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.
7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: 0
1	Type of Plant Construction (Conventional or Outdoor)	
2	Year Originally Constructed	
3	Year Last Unit was Installed	
4	Total installed cap (Gen name plate Rating in MW)	
5	Net Peak Demand on Plant-Megawatts (60 minutes)	0
6	Plant Hours Connect to Load While Generating	0
7	Net Plant Capability (in megawatts)	0
8	Average Number of Employees	
9	Generation, Exclusive of Plant Use - kWh	0
10	Energy Used for Pumping	
11	Net Output for Load (line 9 - line 10) - Kwh	0
12	<b>Cost of Plant</b>	
13	Land and Land Rights	
14	Structures and Improvements	0
15	Reservoirs, Dams, and Waterways	0
16	Water Wheels, Turbines, and Generators	0
17	Accessory Electric Equipment	0



18	Miscellaneous Powerplant Equipment	0
19	Roads, Railroads, and Bridges	0
20	Asset Retirement Costs	0
21	Total cost (total 13 thru 20)	
22	Cost per KW of installed cap (line 21 / 4)	
23	<b>Production Expenses</b>	
24	Operation Supervision and Engineering	0
25	Water for Power	0
26	Pumped Storage Expenses	0
27	Electric Expenses	0
28	Misc Pumped Storage Power generation Expenses	0
29	Rents	0
30	Maintenance Supervision and Engineering	0
31	Maintenance of Structures	0
32	Maintenance of Reservoirs, Dams, and Waterways	0
33	Maintenance of Electric Plant	0
34	Maintenance of Misc Pumped Storage Plant	0
35	Production Exp Before Pumping Exp (24 thru 34)	
36	Pumping Expenses	
37	Total Production Exp (total 35 and 36)	
38	Expenses per kWh (line 37 / 9)	
39	Expenses per kWh of Generation and Pumping (line 37/(line 9 + line 10))	0



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Name of Respondent: South Carolina Generating Company, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 03/22/2024	Year/Period of Report End of: 2023/ Q4
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**TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES**

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	<b>Non-power Goods or Services Provided by Affiliated</b>			
2	<sup>(a)</sup> Charges for Costs and Services	Dominion Energy Services, Inc.	see footnote	3,222,672
19				
20	<b>Non-power Goods or Services Provided for Affiliated</b>			
21	<sup>(b)</sup> Coal and transportation services provided	South Carolina Fuel Company, Inc.	151	1,142,092
42				

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FOOTNOTE DATA

(a) Concept: DescriptionOfNonPowerGoodOrService

The transactions below represent services billed by Dominion Energy Services, Inc. to the Company during the reporting period.

FERC Account	Description	Charges
107	Construction Work in Progress	\$ 39,104
408.1	Taxes Other than Income Taxes - Utility Operating Income	95,519
419	Interest & Dividend Income	(15)
421	Miscellaneous Nonoperating Income	12,326
426.1	Donations	5,221
426.2	Life Insurance	552
426.3	Penalties	2
426.4	Expenditures for Certain Civic, Political & Related Activities	25,110
426.5	Other Deductions	11,793
431	Other Interest Expense	41,251
920	Administrative & General Operation - Salaries	1,553,976
921	Administrative & General Operation - Office Supplies & Expenses	363,132
923	Administrative & General Operation - Outside Services Employed	177,232
925	Administrative & General Operation - Injuries & Damages	61
926	Administrative & General Operation - Employee Pensions & Benefits	139,342
930.1	Administrative & General Operation - General Advertising Expenses	3,412
930.2	Administrative & General Operation - Miscellaneous General Expenses	223,989
931	Administrative & General Operation - Rents	200,460
935	Administrative & General Maintenance - Maintenance of General Plant	330,205
	<b>TOTAL</b>	<b>\$ 3,222,672</b>

Departmental Services and Expense	Charges	Allocation Method
Accounting Services	\$ 321,116	(A) Headcount, (B) Accounts Payable Processing, (C) Fixed Assets, (N) Accounts Payable P-Card
Auditing	28,667	(Q) O&M
Business Services	231,713	(I) Square Footage, (J) Fleet, (A) Headcount, (Q) O&M, (R) Aviation
Capital	39,104	
Corporate Planning	107,822	(M) Capitalization
Corporate Secretary	18,960	(Q) O&M
Environmental Compliance	83,442	(Q) O&M
Energy Marketing	2,435	(Q) O&M
Executive and Administration	353,789	(Q) O&M
External Affairs	112,818	(Q) O&M
Human Resources	184,690	(A) Headcount
Information Technology, Electronic Transmission & Computer Services	914,867	(D) Number of Customers, (F) Number of Users (EID's), (G) Other Computer Applications, (H) Telecom



Interest Expense	53,129	(E) Affiliate Billings
Investor Relations	5,533	(Q) O&M
Legal and Regulatory	76,847	(Q) O&M
Office Space	7,811	(K) Headcount Corporate Offices
Operations	220,153	(Q) O&M
Other	134	(Q) O&M
Rates and Regulatory	6,509	(Q) O&M
Risk Management	30,613	(L) Insurance Premiums
Software/Hardware	82,287	(F) Number of Users (EID's)
Supply Chain	41,611	(S) Purchases
Tax	44,579	(O) Taxes
Treasury / Finance	254,043	(M) Capitalization
<b>TOTAL</b>	<b>\$ 3,222,672</b>	

**Legend**

**Allocation Methodology**

(A)	Headcount	Number of Dominion Company employees as of the preceding December 31st.
(B)	Accounts Payable Processing	Number of Dominion Company accounts payable documents processed during the preceding year ended December 31st.
(C)	Fixed Assets	Dominion Company fixed assets added, retired or transferred during the preceding year ended December 31st.
(D)	Number of Customers	Number of Dominion Company customers at the end of the preceding year ended December 31st.
(E)	Affiliate Billings	Portion of direct and allocated costs.
(F)	Number of Users (EID's)	Number of Dominion Company Employee users at the end of the preceding year ended December 31st.
(G)	Other Computer Applications	Number of Dominion Company usage of specific computer systems at the end of the preceding year ended December 31st.
(H)	Telecom	Number of Dominion Company telecommunications units at the end of the preceding year ended December 31st.
(I)	Square Footage	Square footage of Dominion Company office space as of the preceding year ended December 31st.
(J)	Fleet	Number of Dominion Company vehicles as of the preceding December 31st.
(K)	Headcount Corporate Offices	Headcount at corporate offices as of the previous December 31st.
(L)	Insurance Premiums	Dominion Company insurance premiums for the preceding year ended December 31st.
(M)	Capitalization	Total Dominion Company capitalization (Debt and Equity) recorded at preceding December 31st.
(N)	Accounts Payable P-Card	Dollar value of Dominion Company purchases on company credit cards for the preceding year ended December 31st.
(O)	Taxes	The sum of the total income and total deductions as reported for Dominion Consolidated Federal Income Tax purposes on the last return filed.
(Q)	O&M	Total operating expenses, excluding purchased gas expense, purchased power expense (including fuel expense), other purchased products and royalties, depreciation, depletion, and amortization, and taxes other than income for the preceding year ended December 31st for the affected Dominion Companies.
(R)	Aviation	A combination of O&M as noted above and flight days for the previous two years.
(S)	Purchases	Dollar value of Dominion Company purchases for the preceding year ended December 31st.

(b) Concept: DescriptionOfNonPowerGoodOrService

In 2021, as a result of the merger integration with Dominion Energy, GENCO transitioned from its legacy fuel management system to the system used by Dominion Energy and also integrated its cash management processes into those used by Dominion Energy. As a result, certain fuel and related transportation purchases were initially paid by GENCO for South Carolina Fuel Company, Inc. Cash corrections will be made between GENCO and South Carolina Fuel Company during Q1 of 2024.