

Annual Report of DUKE ENERGY CAROLINAS, LLC  
 STATEMENT OF INCOME  
 Allocated to South Carolina Electric (In Thousands)  
 (See South Carolina Page 116 for bases of apportionment)

Year Ended December 31, 2019

Line	Account	Current Year	Prior Year
1	UTILITY OPERATING INCOME		
2	Operating Revenues (400)	\$ 2,123,355	\$ 2,056,723
3	Operating Expenses		
4	Operation Expenses (401)	869,367	870,918
5	Maintenance Expenses (402)	161,105	188,285
6	Depreciation Expense (403)	265,240	268,507
7	Depreciation Expense for Asset Retirement Costs (403.1)	12	-
8	Amort. & Depl. of Utility Plant (404-405)	16,490	17,177
9	Amort. of Utility Plant Acq. Adj. (406)	-	-
10	Amort. of Property Losses, Unrecovered Plant & Regulatory Study Costs (407)	13,148	-
11	Amort. of Conversion Expenses (407)	-	-
12	Regulatory Debits (407.3)	50,806	39,120
13	(Less) Regulatory Credits (407.4)	5,587	13,534
14	Taxes Other Than Income Taxes (408.1)	83,235	83,904
15	Income Taxes - Federal (409.1)	53,974	(1,091)
16	- Other (409.1)	4,130	2,196
17	Provision for Deferred Income Taxes (410.1)	501,261	443,662
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	464,579	338,755
19	Investment Tax Credit Adj.-Net (411.4)	(1,147)	(1,426)
20	(Less) Gains from Disp. of Utility Plant (411.6)	-	-
21	Losses from Disp. of Util. Plant (411.7)	-	-
22	(Less) Gains from Disposition of Allowances (411.8)	-	(68)
23	Losses from Disposition of Allowances (411.9)	-	-
24	Accretion Expense (411.10)	-	-
25	TOTAL Utility Operating Expenses	1,547,455	1,559,031
26	Net Utility Operating Income	\$ 575,900	\$ 497,692

BASES OF APPORTIONMENT TO SOUTH CAROLINAOPERATING REVENUE

Sales of Electricity	Direct Assigned
Other Operating Revenue	Miscellaneous Revenue Allocator <sup>1</sup>

OPERATING EXPENSES

Fuel	KWH Energy <sup>1</sup>
Purchase Power	Purchase Power Allocator <sup>1</sup>
Administrative & General Expenses	A&G Allocator <sup>1</sup>
All Other O&M	Total O&M Allocator, excluding Fuel, Purchase Power and A&G <sup>1</sup>
Depreciation & Amortization Expenses	Depreciation & Amortization Allocator <sup>1</sup>
Regulatory Debits & Credits	Depreciation & Amortization Allocator <sup>1</sup>
Taxes Other Than Income Taxes	Net Plant Allocator <sup>1</sup>
Income Taxes	Pre-Tax Income Allocator <sup>2</sup>
Provision for Deferred Income Taxes	Pre-Tax Income Allocator <sup>2</sup>
Investment Tax Credit	Net Plant Allocator <sup>1</sup>
Gains & Losses from Disp. of Util. Plant	Net Plant Allocator <sup>1</sup>
Gains & Losses from Disposition of Allowances	Net Plant Allocator <sup>1</sup>

OTHER ITEMS

Utility Plant & Accumulated Provision	Net Plant Allocator <sup>1</sup>
Materials & Supplies, other than Fuel Stock	Net Plant Allocator <sup>1</sup>
Fuel Stock	KWH Energy <sup>1</sup>
Nuclear Fuel	KWH Energy <sup>1</sup>

Notes:

<sup>1</sup> These allocators are calculated from and based on the Duke Energy Carolinas Cost of Service Study, using a Summer Coincident Peak method, most recently filed with the North Carolina Utility Commission.

<sup>2</sup> The Pre-Tax Income Allocator is derived by taking the ratio of Operating Revenue minus Operating Expenses, excluding Income Taxes & Provision for Deferred Income Taxes, for each state.

This information set forth above and on South Carolina Pages 114, 200, 202, 204-206, 227, 301 and 320-323 is furnished in compliance with North Carolina Utilities Commission Rule R1-32 as amended May 5, 1982 with the understanding and upon the condition that: (1) some of the figures are estimates and therefore subject to change; (2) the information is furnished without prejudice to the right of Duke Energy Progress, LLC ("Duke Energy Progress") to take a different position as to allocations and to present different information or different figures in any proceedings before the Utilities Commission involving this subject matter; (3) such information shall not be received in evidence as an admission by Duke Energy Progress in any proceedings before the Utilities Commission or the Superior Court of North Carolina; (4) the apportionment methodology listed above may include direct assignments in some cases.

Annual Report of DUKE ENERGY CAROLINAS, LLC  
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS  
FOR DEPRECIATION, AMORTIZATION AND DEPLETION  
Allocated to South Carolina Electric (In Thousands)  
(See South Carolina Page 116 for bases of apportionment)

Year Ended December 31, 2019

Line	Item	Amount
UTILITY PLANT		
1	Utility Plant	
2	In Service:	
3	Plant in Service (Classified)	\$ 10,477,676
4	Property Under Capital Leases	90,577
5	Plant Purchased or Sold	-
6	Completed Construction not Classified	1,790,371
7	Experimental Plant Unclassified	-
8	Total	<u>12,358,624</u>
9	Leased to Others	-
10	Held for Future Use	16,582
11	Construction Work in Progress	373,558
12	Acquisition Adjustments	77
13	TOTAL Utility Plant	<u>12,748,841</u>
14	Accumulated Provision for Depr., Amort., & Depl.	4,559,222
15	Net Utility Plant	<u>\$ 8,189,619</u>
16	Detail of Accumulated Provisions for Depreciation, Amortization, & Depletion:	
17	In Service:	
18	Depreciation	\$ 4,374,032
19	Amort. & Depl. of Producing Nat. Gas Land & Land Rights	-
20	Amort. of Underground Storage Land & Land Rights	-
21	Amort. of Other Utility Plant	185,114
22	TOTAL In Service	<u>4,559,146</u>
23	Leased to Others	
24	Depreciation	-
25	Amortization and Depletion	-
26	TOTAL Leased to Others	<u>-</u>
27	Held for Future Use	
28	Depreciation	-
29	Amortization	-
30	Total Held for Future Use	<u>-</u>
31	Abandonment of Leases (Natural Gas)	-
32	Amortization of Plant Acquisition Adjustment	76
33	TOTAL Accumulated Provision	<u>\$ 4,559,222</u>

Line	Description of Item	Balance Beginning of Year	Balance End of Year
1	Nuclear Fuel in Process of Refinement, Conversion, Enrichment & Fabrication (120.1)		
2	Fabrication	\$ 1,937	\$ 2,941
3	Nuclear Materials	64,145	84,590
4	Allowance for Funds Used During Construction	13,470	14,562
5	Other Overhead Construction Costs	-	-
6	SUBTOTAL	<u>79,552</u>	<u>102,093</u>
7	Nuclear Fuel Materials and Assemblies		
8	In Stock (120.2)	-	-
9	In Reactor (120.3)	331,548	319,951
10	SUBTOTAL	<u>331,548</u>	<u>319,951</u>
11	Spent Nuclear Fuel (120.4)	136,756	125,341
12	Nuclear Fuel Under Capital Leases (120.6)	-	-
13	(Less) Accum. Prov. for Amortization of Nuclear Fuel Assemblies (120.5)	313,547	313,314
14	TOTAL Nuclear Fuel Stock	<u>\$ 234,309</u>	<u>\$ 234,071</u>
15	Estimated net Salvage Value of Nuclear Materials in Line 9		
16	Estimated net Salvage Value of Nuclear Materials in Line 11		
17	Estimated Net Salvage Value of Nuclear Materials in Chemical Processing		
18	Nuclear Materials Held for Sale (157)		
19	Uranium		
20	Plutonium		
21	Other		
22	TOTAL Nuclear Materials Held for Sale		

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Line	Account	S. C. Balance at 12/31/2019	S. C. Balance at 12/31/2018
1	1. INTANGIBLE PLANT		
2	(301) Organization	\$ -	\$ -
3	(302) Franchises and Consents	51,911	2,884
4	(303) Miscellaneous Intangible Plant	230,676	264,704
5	TOTAL Intangible Plant	<u>282,587</u>	<u>267,588</u>
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	8,680	7,846
9	(311) Structures and Improvements	378,026	294,165
10	(312) Boiler Plant Equipment	1,547,031	1,490,130
11	(313) Engines & Engine Driven Generators	-	-
12	(314) Turbogenerator Units	259,651	259,238
13	(315) Accessory Electric Equipment	108,518	107,352
14	(316) Misc. Power Plant Equipment	100,946	98,943
15	(317) Asset Retirement Costs for Steam Production	736,881	240,525
16	TOTAL Steam Production Plant	<u>3,139,733</u>	<u>2,498,199</u>
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights	824	825
19	(321) Structures and Improvements	523,054	514,092
20	(322) Reactor Plant Equipment	1,057,185	1,042,544
21	(323) Turbogenerator Units	275,371	265,188
22	(324) Accessory Electric Equipment	349,465	333,334
23	(325) Misc. Power Plant Equipment	161,328	154,892
24	(326) Asset Retirement Costs for Nuclear Production	(68,185)	(90,325)
25	TOTAL Nuclear Production Plant	<u>2,299,042</u>	<u>2,220,550</u>
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights	14,181	14,195
28	(331) Structures and Improvements	116,583	110,804
29	(332) Reservoirs, Dams and Waterways	257,465	230,499
30	(333) Water Wheels, Turbines, and Generators	194,385	178,409
31	(334) Accessory Electric Equipment	37,554	38,800
32	(335) Misc. Power Plant Equipment	14,614	14,329
33	(336) Roads, Railroads, and Bridges	5,909	5,911
34	(337) Asset Retirement Costs for Hydraulic Production	-	-
35	TOTAL Hydraulic Production Plant	<u>640,691</u>	<u>592,947</u>

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103 and 106)  
Allocated to South Carolina Electric (In Thousands)  
(See South Carolina Page 116 for bases of apportionment)

Line	Account	S. C. Balance at 12/31/2019	S. C. Balance at 12/31/2018
36	D. Other Production Plant		
37	(340) Land and Land Rights	2,502	2,539
38	(341) Structures and Improvements	105,401	99,798
39	(342) Fuel Holders, Products, and Accessories	51,399	49,599
40	(343) Prime Movers	382,937	362,007
41	(344) Generators	275,716	271,377
42	(345) Accessory Electric Equipment	60,001	57,953
43	(346) Misc. Power Plant Equipment	12,266	10,341
44	(347) Asset Retirement Costs for Other Production	3,962	4,007
45	TOTAL Other Production Plant	<u>894,184</u>	<u>857,621</u>
46	TOTAL Production Plant	<u>6,973,650</u>	<u>6,169,317</u>
47	3. TRANSMISSION PLANT		
48	(350) Land and Land Rights	53,331	53,253
49	(352) Structures and Improvements	45,272	28,148
50	(353) Station Equipment	553,982	498,905
51	(354) Towers and Fixtures	169,256	159,358
52	(355) Poles and Fixtures	161,403	151,504
53	(356) Overhead Conductors and Devices	225,238	206,237
54	(357) Underground Conduit	34	34
55	(358) Underground Conductors and Devices	2,543	1,576
56	(359) Roads and Trails	11	11
57	(359.1) Asset Retirement Costs for Transmission Plant	-	-
58	TOTAL Transmission Plant	<u>1,211,070</u>	<u>1,099,026</u>
59	4. DISTRIBUTION PLANT		
60	(360) Land and Land Rights	17,802	17,296
61	(361) Structures and Improvements	42,245	30,597
62	(362) Station Equipment	405,108	373,320
63	(363) Storage Battery Equipment	-	-
64	(364) Poles, Towers and Fixtures	464,660	442,875
65	(365) Overhead Conductors and Devices	651,031	613,855
66	(366) Underground Conduit	59,177	55,307
67	(367) Underground Conductors and Devices	595,985	553,442
68	(368) Line Transformers	434,733	411,843
69	(369) Services	325,196	300,331
70	(370) Meters	158,377	164,701
71	(371) Installations on Customer Premises	270,687	247,862
72	(372) Leased Property on Customer Premises	-	-
73	(373) Street Lighting and Signal Systems	70,702	66,004
74	(374) Asset Retirement Costs for Distribution Plant	-	-
75	TOTAL Distribution Plant	<u>3,495,703</u>	<u>3,277,433</u>

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103 and 106)  
Allocated to South Carolina Electric (In Thousands)  
(See South Carolina Page 116 for bases of apportionment)

Line	Account	S. C. Balance at 12/31/2019	S. C. Balance at 12/31/2018
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT		
77	(380) Land and Land Rights	-	-
78	(381) Structures and Improvements	-	-
79	(382) Computer Hardware	-	-
80	(383) Computer Software	-	-
81	(384) Communication Equipment	-	-
82	(385) Miscellaneous Regional Transmission and Market Operation Plant	-	-
83	(386) Asset Retirement Costs for Regional Transmission and Market Operation Plant	-	-
84	TOTAL Transmission and Market Operation Plant	<u>-</u>	<u>-</u>
85	6. GENERAL PLANT		
86	(389) Land and Land Rights	17,057	17,062
87	(390) Structures and Improvements	193,420	183,060
88	(391) Office Furniture and Equipment	50,945	44,090
89	(392) Transportation Equipment	3,773	3,427
90	(393) Stores Equipment	3,955	3,878
91	(394) Tools, Shop, and Garage Equipment	29,827	28,418
92	(395) Laboratory Equipment	1,785	1,594
93	(396) Power Operated Equipment	3,607	3,072
94	(397) Communication Equipment	54,592	41,550
95	(398) Miscellaneous Equipment	3,458	2,787
96	SUBTOTAL	<u>362,419</u>	<u>328,938</u>
97	(399) Other Tangible Property	-	-
98	(399.1) Asset Retirement Costs for General Plant	(252)	(252)
99	TOTAL General Plant	<u>362,167</u>	<u>328,686</u>
100	TOTAL (Accounts 101 and 106)	<u>12,325,177</u>	<u>11,142,050</u>
101	(102) Electric Plant Purchased	-	-
102	Less)(102) Electric Plant Sold	-	-
103	(103) Experimental Plant Unclassified	-	-
104	TOTAL ELECTRIC PLANT IN SERVICE	<u>\$ 12,325,177</u>	<u>\$ 11,142,050</u>



Annual Report of DUKE ENERGY CAROLINAS, LLC  
MATERIALS AND SUPPLIES  
Allocated to South Carolina Electric (In Thousands)  
(See South Carolina Page 116 for bases of apportionment)

Year Ended December 31, 2019

Line	Account	Balance Beginning of Year (a)	Balance End of Year
1	Fuel Stock (Account 151)	\$ 63,523	\$ 66,410
2	Fuel Stock Expenses Undistributed (Account 152)	-	-
3	Residuals and Extracted Products (Account 153)	-	-
4	Plant Materials and Operating Supplies (Account 154)		
5	Assigned to - Construction (Estimated)	120,751	147,862
6	Assigned to - Operations and Maintenance	-	-
7	Production Plant (Estimated)	57,584	40,850
8	Transmission Plant (Estimated)	2,131	2,485
9	Distribution Plant (Estimated)	4,540	4,442
10	Regional Transmission and Market Operation Plant (Estimated)	-	-
11	Assigned to - Other	-	-
12	TOTAL Account 154	185,006	195,639
13	Merchandise (Account 155)	-	-
14	Other Materials and Supplies (Account 156)	28	(1)
15	Nuclear Materials Held for Sale (Account 157)	-	-
16	Stores Expense Undistributed (Account 163)	12,254	11,943
17		-	-
18		-	-
19		-	-
20	TOTAL Materials and Supplies	\$ 260,811	\$ 273,991

(a) Electric only. Includes Account 163.

Line	Title of Account	OPERATING REVENUES (In Thousands)		MEGAWATT HOURS SOLD (In Thousands)		AVG. # CUSTOMERS PER MONTH	
		Amount for Year	Amount for Previous Year	Amount for Year	Amount for Previous Year	Number for Year	Number for Previous Year
1	Sales of Electricity						
2	(440) Residential Sales	\$ 772,092	\$748,656	6,733,695	6,918,220	505,718	495,481
3	(442) Commercial and Industrial Sales						
4	Small (or Comm.) (Act. 442.19) (1)	534,070	501,750	5,619,076	5,739,563	91,637	90,576
5	Large (or Ind.) (Act. 442.29) (2)	507,908	493,284	9,035,920	9,173,681	1,490	1,515
6	(444) Public Street and Highway Lighting	8,397	7,609	47,639	44,409	4,544	3,543
7	(445) Other Sales to Public Authorities	-	-	-	-	-	-
8	(446) Sales to Railroads and Railways	-	-	-	-	-	-
9	(448) Interdepartmental Sales	-	-	-	-	-	-
10	TOTAL Sales to Ultimate Consumers	1,822,467	1,751,299	21,436,330	21,875,873	603,389	591,115
11	(447) Sales for Resale	251,866	244,902	4,364,224	4,355,415	7	7
12	TOTAL Sales of Electricity	2,074,333	1,996,201	25,800,554	26,231,288	603,396	591,122
13	(Less) (449.1) Provision for Rate Refunds	-	-	-	-	-	-
14	TOTAL Revenue Net of Provision for Refunds	2,074,333	1,996,201				
15	Other Operating Revenue						
16	(450) Forfeited Discounts	5,139	5,362				
17	(451) Miscellaneous Service Revenues	4,319	3,354				
18	(453) Sales of Water and Water Power	-	-				
19	(454) Rent from Electric Property	25,666	27,200				
20	(455) Interdepartmental Rents	-	-				
21	(456) Other Electric Revenues	(11,966)	(649)				
22	(456.1) Revenues from Transmission of Electricity of Others	25,864	25,255				
23							
24							
25							
26	TOTAL Other Operating Revenues	49,022	60,522				
27	TOTAL Electric Operating Revenues	\$ 2,123,355	\$2,056,723				

Notes:

(1) Small-Includes non-residential, non-industrial customers.

(2) Large-Includes manufacturing locations which use more than one-half of their electrical consumption in their manufacturing processes.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (\$000) (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue per KWh Sold (f)
1	RS-Residential Service	3,455,411	421,058	287,799	12,006	0.1219
2	RE-Res. Water Htr. & Space Cond.	3,154,951	338,318	238,185	13,246	0.1072
3	RET- Res Water Htr & Space Cond. Time of Use	-	-	-	-	-
4	RST - Residential Service Time of Use	-	-	(228)	-	-
5	RB-Res. Service (1)	75,808	9,159	5,641	13,439	0.1208
6	RT-Res. Service	6,705	652	(1,711)	(3,919)	0.0972
7	WC-Res. Service/Controlled W-H	45,787	695	2,854	16,043	0.0152
8	ES-Energy Star	30,457	3,439	2,555	11,921	0.1129
	RS-OPERATING REVENUE EXCEPTION	-	(88)	(26,523)	-	-
9	Subtotal - Account 440	6,769,119	773,233	508,572	13,310	0.1142
10	Unbilled alloc. - Residential	(35,424)	(1,141)	-	-	0.0322
11	RES-Duplicate Customers	-	-	(2,854)	-	-
12	Total Residential	6,733,695	772,092	505,718	13,315	0.1147
13	G-General Service	3,678	61	85	43,271	0.0166
14	GA-General Service	-	-	-	-	-
15	OPT-General Service	2,785,285	205,016	4,948	562,911	0.0736
16	OL-Outdoor Lighting	139,185	30,130	111,645	1,247	0.2165
17	BC-Bldg. Construction Service	4,752	747	2,969	1,601	0.1572
18	I-Industrial Service	823,717	66,664	1,033	797,403	0.0809
19	OPT-Industrial Service	6,954,112	384,605	490	14,192,065	0.0553
20	PG-Parallel Generation	3,043	669	2	1,521,500	0.2198
	Industrial Service	1	1	-	-	1.0000
21	FL-Flood Lighting	32,749	4,493	9,327	3,511	0.1372
22	SG-(GEN) - Small General Service	-	-	-	-	-
23	SGS-Small General Service	1,339,668	170,584	82,515	16,235	0.1273
24	LGS-Large General Service	1,127,752	111,129	2,520	447,521	0.0985
25	S-Unmetered Street Lights	-	-	4	-	-
26	Yard Lighting - (1)	-	-	-	-	-
27	OPTVG - General Service	-	-	-	-	-
28	OPTVI - Industrial Service	-	-	-	-	-
29	Water Heating	-	-	-	-	-
30	HO-Hourly Pricing	1,264,319	58,443	17	74,371,706	0.0462
31	MP Multiple Premises	171,629	9,924	23	7,462,130	0.0578
32	MFR-Miscellaneous Non-metered	-	4	13	-	-
	OPTI-OPERATING REVENUE EXCEPTION	-	377	(1,492)	-	-
33	Subtotal - Account 442	14,649,890	1,042,847	214,099	68,426	0.0712
34	Duplicate Customers	-	-	(120,972)	-	-
35	Unbilled Alloc. - Commercial & Ind.	5,106	(869)	-	-	(0.1702)
36	Total Commercial & Industrial	14,654,996	1,041,978	93,127	157,366	0.0711
37						
38						
39						
40						
41	Total Billed	21,466,518	1,824,444	603,389	35,577	0.0850
42	Total Unbilled	(30,188)	(1,977)	-	-	0.0655
43	Total All	21,436,330	1,822,467	603,389	35,527	0.0850
1						
2						
3	PL - Street and Public Lighting	43,253	7,265	2,785	15,531	0.1680
4	TS - Traffic Signal/Safety Non Mtr.	2,787	583	1,535	1,816	0.2092
5	GL - Governmental Lighting Service	1,466	515	223	6,574	0.3513
6	NL - Non Standard Lighting Service	3	1	1	3,000	0.3333
7	Subtotal - Account 444	47,509	8,364	4,544	10,455	0.1761
8	Unbilled alloc. - Pub St & Highway	130	33	-	-	0.2538
9	Total Public Street and Highway	47,639	8,397	4,544	10,484	0.1763
10	Total Retail Unbilled Fuel Clause					

Annual Report of DUKE ENERGY CAROLINAS, LLC  
ELECTRIC OPERATION AND MAINTENANCE EXPENSES  
Allocated to South Carolina Electric (in thousands)  
(See South Carolina Page 116 for bases of apportionment)

Year Ended December 31, 2019

Line	Account	Amount for 2019	Amount for 2018
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	\$ 3,391	\$ 3,828
5	(501) Fuel	205,462	194,559
6	(502) Steam Expenses	15,497	14,521
7	(503) Steam from Other Sources	-	-
8	(Less) (504) Steam Transferred-Cr.	-	-
9	(505) Electric Expenses	2,151	2,022
10	(506) Miscellaneous Steam Power Expenses	3,091	5,086
11	(507) Rents	-	-
12	(509) Allowances	6,355	4,659
13	TOTAL Operation	235,947	224,675
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	3,552	3,690
16	(511) Maintenance of Structures	6,403	6,890
17	(512) Maintenance of Boiler Plant	10,681	11,091
18	(513) Maintenance of Electric Plant	3,748	5,052
19	(514) Maintenance of Miscellaneous Steam Plant	1,465	1,616
20	TOTAL Maintenance	25,849	28,339
21	TOTAL Power Production Expenses-Steam Power	261,796	253,014
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering	10,361	9,924
25	(518) Fuel	77,534	74,990
26	(519) Coolants and Water	2,178	2,455
27	(520) Steam Expenses	11,491	12,325
28	(521) Steam from Other Sources	-	-
29	(Less) (522) Steam Transferred-Cr.	-	-
30	(523) Electric Expenses	5,996	5,641
31	(524) Miscellaneous Nuclear Power Expenses	48,427	48,628
32	(525) Rents	-	-
33	TOTAL Operation	155,987	153,963
34	Maintenance		
35	(528) Maintenance Supervision and Engineering	14,618	16,190
36	(529) Maintenance of Structures	3,024	3,633
37	(530) Maintenance of Reactor Plant Equipment	18,108	22,499
38	(531) Maintenance of Electric Plant	11,570	14,553
39	(532) Maintenance of Miscellaneous Nuclear Plant	13,312	15,056
40	TOTAL Maintenance	60,632	71,931
41	TOTAL Power Production Expenses-Nuc. Power	216,619	225,894
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering	2,369	2,346
45	(536) Water for Power	-	-
46	(537) Hydraulic Expenses	(253)	(253)
47	(538) Electric Expenses	1,521	1,523
48	(539) Miscellaneous Hydraulic Power Generation Expenses	2,545	2,355
49	(540) Rents	-	-
50	TOTAL Operation	6,182	5,971
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering	693	742
54	(542) Maintenance of Structures	162	202
55	(543) Maintenance of Reservoirs, Dams, and Waterways	824	861
56	(544) Maintenance of Electric Plant	1,647	1,642
57	(545) Maintenance of Miscellaneous Hydraulic Plant	1,095	1,091
58	TOTAL Maintenance	4,421	4,538
59	TOTAL Power Production Expenses-Hydraulic Power	10,603	10,509

Annual Report of DUKE ENERGY CAROLINAS, LLC  
ELECTRIC OPERATION AND MAINTENANCE EXPENSES  
Allocated to South Carolina Electric (in thousands)  
(See South Carolina Page 116 for bases of apportionment)

Year Ended December 31, 2019

Line	Account	Amount for 2019	Amount for 2018
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	2,284	2,370
63	(547) Fuel	116,690	137,816
64	(548) Generation Expenses	594	590
65	(549) Miscellaneous Other Power Generation Expenses	2,622	2,692
66	(550) Rents	(37)	(17)
67	TOTAL Operation	122,153	143,451
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	1,359	1,371
70	(552) Maintenance of Structures	1,888	1,867
71	(553) Maintenance of Generating and Electric Plant	5,460	1,839
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	1,416	1,213
73	TOTAL Maintenance	10,123	6,290
74	TOTAL Power Production Expenses-Other Power	132,276	149,741
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	131,458	143,539
77	(556) System Control and Load Dispatching	-	9
78	(557) Other Expenses	35,448	(4,857)
79	TOTAL Other Power Supply Exp.	166,906	138,691
80	TOTAL Power Production Expenses	788,200	777,849
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	7	3
84			
85	(561.1) Load Dispatch-Reliability	433	426
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	2,449	2,338
87	(561.3) Load Dispatch-Transmission Service and Scheduling	194	221
88	(561.4) Scheduling, System Control and Dispatch Services	-	-
89	(561.5) Reliability, Planning and Standards Development	118	83
90	(561.6) Transmission Service Studies	23	3
91	(561.7) Generation Interconnection Studies	3	(1)
92	(561.8) Reliability, Planning and Standards Development Services	-	-
93	(562) Station Expenses	586	447
94	(563) Overhead Lines Expenses	313	255
95	(564) Underground Lines Expenses	-	-
96	(565) Transmission of Electricity by Others	927	824
97	(566) Miscellaneous Transmission Expenses	2,873	3,070
98	(567) Rents	21	40
99	TOTAL Operation	7,947	7,709
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	-	-
102	(569) Maintenance of Structures	38	256
103	(569.1) Maintenance of Computer Hardware	1	21
104	(569.2) Maintenance of Computer Software	924	724
105	(569.3) Maintenance of Communication Equipment	-	-
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant	-	-
107	(570) Maintenance of Station Equipment	2,378	2,294
108	(571) Maintenance of Overhead Lines	5,239	6,805
109	(572) Maintenance of Underground Lines	(9)	-
110	(573) Maintenance of Miscellaneous Transmission Plant	16	394
111	TOTAL Maintenance	8,587	10,494
112	TOTAL Transmission Expenses	16,534	18,203

Annual Report of DUKE ENERGY CAROLINAS, LLC  
ELECTRIC OPERATION AND MAINTENANCE EXPENSES  
Allocated to South Carolina Electric (in thousands)  
(See South Carolina Page 116 for bases of apportionment)

Year Ended December 31, 2019

Line	Account	Amount for 2019	Amount for 2018
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Service Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services		
122	(575.8) Rents		
123	TOTAL Operation		
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	TOTAL Maintenance		
131	TOTAL Regional Transmission and Market Op. Expenses		
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	377	328
135	(581) Load Dispatching	1,998	2,286
136	(582) Station Expenses	412	348
137	(583) Overhead Line Expenses	536	809
138	(584) Underground Line Expenses	3,125	3,114
139	(585) Street Lighting and Signal System Expenses	17	133
140	(586) Meter Expenses	2,754	2,906
141	(587) Customer Installations Expenses	2,814	2,856
142	(588) Miscellaneous Expenses	14,578	12,377
143	(589) Rents	32	32
144	TOTAL Operation	26,643	25,189
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	614	265
147	(591) Maintenance of Structures	-	1
148	(592) Maintenance of Station Equipment	1,087	1,240
149	(593) Maintenance of Overhead Lines	39,324	52,929
150	(594) Maintenance of Underground Lines	4,608	5,516
151	(595) Maintenance of Line Transformers	683	764
152	(596) Maintenance of Street Lighting and Signal Systems	3,706	3,473
153	(597) Maintenance of Meters	524	628
154	(598) Maintenance of Miscellaneous Distribution Plant	790	1,064
155	TOTAL Maintenance	51,336	65,880
156	TOTAL Distribution Expenses	77,979	91,069
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	62	25
160	(902) Meter Reading Expenses	552	666
161	(903) Customer Records and Collection Expenses	18,453	18,201
162	(904) Uncollectible Accounts	4,948	4,515
163	(905) Miscellaneous Customer Accounts Expenses	72	72
164	TOTAL Customer Accounts Expenses	24,087	23,479

Annual Report of DUKE ENERGY CAROLINAS, LLC  
 ELECTRIC OPERATION AND MAINTENANCE EXPENSES  
 Allocated to South Carolina Electric (in thousands)  
 (See South Carolina Page 116 for bases of apportionment)

Year Ended December 31, 2019

Line	Account	Amount for 2019	Amount for 2018
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision	-	-
168	(908) Customer Assistance Expenses	-	1
169	(909) Informational and Instructional Expenses	59	41
170	(910) Miscellaneous Customer Service and Informational Expenses	5,067	5,196
171	TOTAL Cust. Service and Information. Expenses	5,126	5,238
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision	-	1
175	(912) Demonstrating and Selling Expenses	4,070	3,693
176	(913) Advertising Expenses	98	153
177	(916) Miscellaneous Sales Expenses	77	16
178	TOTAL Sales Expenses	4,245	3,863
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	48,293	68,570
182	(921) Office Supplies and Expenses	25,850	24,550
183	(Less) (922) Administrative Expenses Transferred-Credit	8,597	11,299
184	(923) Outside Services Employed	18,650	20,242
185	(924) Property Insurance	(3,014)	682
186	(925) Injuries and Damages	5,266	6,205
187	(926) Employee Pensions and Benefits	26,072	29,052
188	(927) Franchise Requirements	-	-
189	(928) Regulatory Commission Expenses	4,592	3,444
190	(Less) (929) Duplicate Charges-Cr.	11,096	9,830
191	(930.1) General Advertising Expenses	1,046	1,519
192	(930.2) Miscellaneous General Expenses	(7,633)	(7,405)
193	(931) Rents	14,715	12,959
194	TOTAL Operation	114,144	138,689
195	Maintenance		
196	(935) Maintenance of General Plant	157	813
197	TOTAL Administrative & General Expenses	114,301	139,502
198	TOTAL Electric Operation and Maintenance Expenses	1,030,472	1,059,203

Operation	869,367	870,918
Maintenance	161,105	188,285
Total	\$ 1,030,472	\$ 1,059,203