

THIS FILING IS

Item 1:  An Initial (Original) Submission OR  Resubmission No. \_\_\_\_\_

Form 1 Approved  
OMB No.1902-0021  
(Expires 11/30/2022)  
Form 1-F Approved  
OMB No.1902-0029  
(Expires 11/30/2022)  
Form 3-Q Approved  
OMB No.1902-0205  
(Expires 11/30/2022)



# FERC FINANCIAL REPORT

## FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

**Exact Legal Name of Respondent (Company)**

South Carolina Generating Company, Inc.

**Year/Period of Report**

**End of** 2019/Q4





**Deloitte & Touche LLP**  
550 S Tryon St  
Suite 2500  
Charlotte, NC 28202  
USA

## **INDEPENDENT AUDITORS' REPORT**

Tel: +1 704 887 1500  
[www.deloitte.com](http://www.deloitte.com)

South Carolina Generating Company, Inc.  
Cayce, South Carolina

We have audited the accompanying financial statements of South Carolina Generating Company, Inc. (an indirect, wholly-owned subsidiary of Dominion Energy, Inc.) (the "Company"), which comprise the balance sheet — regulatory basis at December 31, 2019, and the related statements of income — regulatory basis, retained earnings — regulatory basis, and cash flows — regulatory basis for the year then ended, included on pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form 1, and the related notes to the financial statements.

### **Management's Responsibility for the Financial Statements**

Management is responsible for the preparation and fair presentation of these financial statements in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

### **Auditors' Responsibility**

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the Company's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

### **Opinion**

In our opinion, the regulatory-basis financial statements referred to above present fairly, in all material respects, the assets, liabilities, and proprietary capital of the Company as of December 31, 2019, and the results of its operations and its cash flows for the year then ended in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

### **Basis of Accounting**

As discussed in Note 1 to the financial statements, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a basis of accounting other than accounting principles generally accepted in the United States of America. Our opinion is not modified with respect to this matter.

### **Restricted Use**

This report is intended solely for the information and use of the board of directors and management of the Company and for filing with the Federal Energy Regulatory Commission and is not intended to be and should not be used by anyone other than these specified parties.

*Deloitte + Touche LLP*

April 17, 2020



# INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

## GENERAL INFORMATION

### I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

### II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

### III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/forms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary  
Federal Energy Regulatory Commission  
888 First Street, NE  
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of \_\_\_\_\_ for the year ended on which we have reported separately under date of \_\_\_\_\_, we have also reviewed schedules \_\_\_\_\_ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/forms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/forms.asp#3Q-gas>.

#### IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18<sup>th</sup> of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

**V. Where to Send Comments on Public Reporting Burden.**

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

## GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the



termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

#### DEFINITIONS

- I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

## EXCERPTS FROM THE LAW

### Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power; .....

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special\* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies\*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

### **General Penalties**

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

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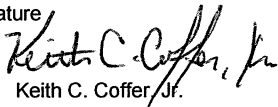
**FERC FORM NO. 1/3-Q:  
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION		
01 Exact Legal Name of Respondent South Carolina Generating Company, Inc.		02 Year/Period of Report End of <u>2019/Q4</u>
03 Previous Name and Date of Change <i>(if name changed during year)</i>  / /		
04 Address of Principal Office at End of Period <i>(Street, City, State, Zip Code)</i> 400 Otarre Parkway, Cayce, SC 29033-3751		
05 Name of Contact Person Leslie Withycombe		06 Title of Contact Person Accounting Manager
07 Address of Contact Person <i>(Street, City, State, Zip Code)</i> 220 Operation Way - MC B131, Cayce, SC 29033-3701		
08 Telephone of Contact Person, <i>Including Area Code</i> (803) 217-7105	09 This Report Is (1) <input checked="" type="checkbox"/> An Original      (2) <input type="checkbox"/> A Resubmission	10 Date of Report <i>(Mo, Da, Yr)</i> / /

**ANNUAL CORPORATE OFFICER CERTIFICATION**

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Keith C. Coffey, Jr.	03 Signature  Keith C. Coffey, Jr.	04 Date Signed <i>(Mo, Da, Yr)</i> 04/17/2020
02 Title Controller - SC Generating Company		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	N/A
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106(a)(b)	N/A
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
15	Nuclear Fuel Materials	202-203	N/A
16	Electric Plant in Service	204-207	
17	Electric Plant Leased to Others	213	
18	Electric Plant Held for Future Use	214	N/A
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224-225	N/A
22	Materials and Supplies	227	
23	Allowances	228(ab)-229(ab)	
24	Extraordinary Property Losses	230	N/A
25	Unrecovered Plant and Regulatory Study Costs	230	N/A
26	Transmission Service and Generation Interconnection Study Costs	231	N/A
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250-251	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254	N/A
33	Long-Term Debt	256-257	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262-263	
36	Accumulated Deferred Investment Tax Credits	266-267	

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	
39	Accumulated Deferred Income Taxes-Other Property	274-275	
40	Accumulated Deferred Income Taxes-Other	276-277	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300-301	
43	Regional Transmission Service Revenues (Account 457.1)	302	N/A
44	Sales of Electricity by Rate Schedules	304	N/A
45	Sales for Resale	310-311	
46	Electric Operation and Maintenance Expenses	320-323	
47	Purchased Power	326-327	N/A
48	Transmission of Electricity for Others	328-330	N/A
49	Transmission of Electricity by ISO/RTOs	331	N/A
50	Transmission of Electricity by Others	332	N/A
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant	336-337	
53	Regulatory Commission Expenses	350-351	
54	Research, Development and Demonstration Activities	352-353	
55	Distribution of Salaries and Wages	354-355	
56	Common Utility Plant and Expenses	356	N/A
57	Amounts included in ISO/RTO Settlement Statements	397	N/A
58	Purchase and Sale of Ancillary Services	398	N/A
59	Monthly Transmission System Peak Load	400	N/A
60	Monthly ISO/RTO Transmission System Peak Load	400a	N/A
61	Electric Energy Account	401	
62	Monthly Peaks and Output	401	
63	Steam Electric Generating Plant Statistics	402-403	
64	Hydroelectric Generating Plant Statistics	406-407	N/A
65	Pumped Storage Generating Plant Statistics	408-409	N/A
66	Generating Plant Statistics Pages	410-411	N/A

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Line Statistics Pages	422-423	N/A
68	Transmission Lines Added During the Year	424-425	N/A
69	Substations	426-427	N/A
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	

**Stockholders' Reports** Check appropriate box:

- Two copies will be submitted
- No annual report to stockholders is prepared



Name of Respondent South Carolina Generating Company, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2019/Q4</u>
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**GENERAL INFORMATION**

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

<b>Keith C. Coffey, Jr.</b> <b>Controller - SC Generating Company</b> <b>400 Otarre Parkway</b> <b>Cayce, SC 29033-3751</b>	<b>Michele L. Cardiff</b> <b>VP, Controller &amp; Chief Accounting Officer</b> <b>707 East Main Street - 8th Floor</b> <b>Richmond, VA 23219</b>
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2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

South Carolina - October 1, 1984

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Electric  
South Carolina

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1)  Yes...Enter the date when such independent accountant was initially engaged:
- (2)  No

Name of Respondent South Carolina Generating Company, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2019/Q4</u>
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**CONTROL OVER RESPONDENT**

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

The respondent is a wholly-owned subsidiary of SCANA Corporation (SCANA). SCANA is a South Carolina corporation created in 1984 as a holding company. SCANA holds directly all of the capital stock of the respondent.

On January 2, 2018, SCANA and Dominion Energy, Inc. (Dominion Energy) agreed to merge in a stock-for-stock transaction in which SCANA shareholders would receive 0.6690 shares of Dominion Energy common stock for each share of SCANA common stock. After all consents and approvals were obtained, the merger became effective on January 1, 2019 at which time SCANA became a wholly-owned subsidiary of Dominion Energy.

Name of Respondent  
South Carolina Generating Company, Inc.

This Report Is:  
(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
/ /

Year/Period of Report  
End of 2019/Q4

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.  
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1			
2	Director (Through 12/15/19) and		
3	President (Through 11/30/19)	P. Rodney Blevins	51,326
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Name of Respondent South Carolina Generating Company, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

**Schedule Page: 104 Line No.: 1 Column: c**

Amount reported reflects officer's salary, bonus and stock awards that were assigned to the respondent during the reporting period.

**DIRECTORS**

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	P. R. Blevins	Cayce, South Carolina
2	D. Leopold	Richmond, Virginia
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Name of Respondent South Carolina Generating Company, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

**Schedule Page: 105 Line No.: 1 Column: a**

Mr. Blevins served as Director from January 1, 2019 through December 15, 2019, and as President from January 1, 2019 through November 30, 2019.

**Schedule Page: 105 Line No.: 2 Column: a**

On December 16, 2019, Ms. Leopold was appointed Director and President.

**Schedule Page: 105 Line No.: 4 Column: a**

Upon the consummation of the merger with Dominion Energy, Inc., the Company's existing Board of Directors resigned. Effective January 1, 2019, the Company's Board of Directors was comprised of a single Director as follows:

<u>Name of Director</u>	<u>Principal Business Address</u>
P. R. Blevins	Cayce, South Carolina

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Name of Respondent South Carolina Generating Company, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of <u>2019/Q4</u>
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**IMPORTANT CHANGES DURING THE QUARTER/YEAR**

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK  
SEE PAGE 109 FOR REQUIRED INFORMATION.



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
South Carolina Generating Company, Inc.			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. Not applicable.

2. On January 2, 2018, SCANA Corporation (SCANA) and Dominion Energy, Inc. (Dominion Energy) agreed to merge in a stock-for-stock transaction in which SCANA shareholders would receive 0.6690 shares of Dominion Energy common stock for each share of SCANA common stock. The completion of the merger was subject to the receipt of consents and approvals from various government entities and SCANA shareholders. The completion of the merger was also subject to a lack of changes in certain South Carolina laws that would be expected to have an adverse effect on SCANA and Dominion Energy South Carolina, Inc. (DESC), an affiliate of the Company.

On July 12, 2018, the Federal Energy Regulatory Commission (FERC) approved the merger of Dominion Energy and SCANA (Docket No. EC18-60-000). In its July 12, 2018 order, FERC found the combination of the two companies "is consistent with the public interest and is authorized." On August 30, 2018, the merger gained approval from the U.S. Nuclear Regulatory Commission and on November 19, 2018 gained approval from the North Carolina Utilities Commission. The merger also received approval of the Georgia Public Service Commission, early termination by the Federal Trade Commission of the 30-day waiting period under the federal Hart-Scott-Rodino Antitrust Improvements Act and approval of SCANA Shareholders. On December 21, 2018, via a written order, the South Carolina Public Service Commission approved the merger between Dominion Energy and SCANA. This was the final of seven approvals necessary to close the merger. The merger became effective January 1, 2019, at which time SCANA became a wholly-owned subsidiary of Dominion Energy.

3. None

4. None

5. Not applicable

6. Short-term borrowings have been authorized by the FERC (Docket No. ES18-59-000 and ES19-14-000).

The Company's obligations under short-term borrowing arrangements with affiliated companies on the respective balance sheet dates were as follows:

<u>12/31/19</u>	<u>12/31/18</u>
\$0	\$166,611,956

At January 1, 2019, the Company had \$166,611,956 in payables to the SCANA Utility Money Pool. During 2019, the Company borrowed \$14,330,000 from the pool and repaid \$180,941,956 to the pool. The Company also invested \$53,926,443 and made withdrawals of \$44,930,000 during 2019. As of December 31, 2019, the Company had \$8,996,443 in receivables from (invested in) the pool.

In April 2019, the FERC renewed its authority for the Company to issue short-term indebtedness pursuant to Section 204 of the Federal Power Act. The Company may issue unsecured promissory notes, commercial paper and direct loans in amounts not to exceed \$200 million outstanding with maturity dates of one year or less. That authority was set to expire in April 2020, and reflected a one-year authorization period rather than the two-year period the Company had requested. In granting the authorization for a shorter period, FERC cited certain regulatory and legislative proceedings at the state level, as well as certain legal proceedings arising from Dominion Energy South Carolina's (DESC) abandoned Nuclear Project that could affect the Company's circumstances. Were adverse

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IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

developments to occur with respect to these matters, the ability of the Company to secure renewal of this short-term borrowing authority may be adversely impacted. In January 2020, the Company applied to FERC for a two-year short-term borrowing authorization. In March 2020, FERC approved the borrowing authorization for the Company through April 2021, which reflects a one-year authorization period rather than the two-year period the Company had requested. In granting the shorter period, the FERC cited impairment losses and other charges at DESC related to the NND project and the SCPSC Merger Approval Order, as well as, the possibility for additional impairment losses at DESC depending on how much of its investment in certain transmission assets are allowed to be recovered.

On May 22, 2019, the Public Service Commission of South Carolina approved a petition filed by the Company seeking authorization to enter into a Note Agreement with respect to inter-company debt with Dominion Energy. On May 31, 2019, the Company issued a \$230 million 3.05% promissory note due to Dominion Energy that matures in May 2024. Proceeds from the issuance were used to redeem the Company's 5.49% senior secured notes due February 2024 at the remaining principal outstanding of \$33 million plus accrued interest, repay money pool borrowings and to return \$20 million of contributed equity capital to SCANA.

The Company is obligated with respect to an aggregate of \$33.2 million of industrial revenue bonds which are secured by letters of credit issued by TD Bank N.A. The term of this letter of credit has been extended to December 2020 and will be further extended for successive one-year periods thereafter until such time as TD Bank N.A. provides a 60-day notice that the letter of credit will not be renewed.

For additional information see Notes 2, 5, 6 and 7 to the financial statements.

7. None

8. None

9. In January 2020, GENCO filed with the FERC to modify its formula rate to incorporate a mechanism to decrease or increase its income tax allowances by any excess deferred income taxes resulting from the Tax Reform Act, and future changes in tax laws. For additional information see Notes 1 and 3 to the financial statements.

10. None

11. (Reserved)

12. Not applicable

13. The following changes in Company Officers and Directors became effective in 2019:

Effective with the merger of Dominion Energy and SCANA, the Company's existing Board of Directors resigned and a new Board was appointed, with P. Rodney Blevins initially being the sole director, as noted below.

P. Rodney Blevins was appointed President and Director. Mr. Blevins resigned as President effective November 30, 2019 and as Director effective December 15, 2019.

Diane Leopold was appointed Director and President December 16, 2019.

James R. Chapman was appointed Executive Vice President and Chief Financial Officer.

Carter M. Reid was appointed Executive Vice President, Chief of Staff and Corporate Secretary.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
South Carolina Generating Company, Inc.	(1) <input checked="" type="checkbox"/> An Original	(Mo, Da, Yr)	
	(2) <input type="checkbox"/> A Resubmission	/ /	2019/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

Carlos M. Brown was appointed Senior Vice President, General Counsel and Chief Compliance Officer.

Michele L. Cardiff was appointed Vice President, Controller and Chief Accounting Officer.

Morenike K. Miles was appointed Vice President Governance and Assistant Corporate Secretary through November 30, 2019.

Alma W. Showalter was appointed Vice President Tax.

W. Keller Kissam, formerly President and Chief Operating Officer, was appointed President-Electric Operations.

Iris N. Griffin, formerly Senior Vice President, Chief Financial Officer and Treasurer, was appointed Vice President Financial Management & Integration and Treasurer.

Jim O. Stuckey, formerly Senior Vice President, General Counsel and Assistant Secretary, was appointed Chief Deputy General Counsel.

Jimmy E. Addison, formerly Chief Executive Officer, retired February 1, 2019.

Sarena D. Burch, formerly Senior Vice President Risk Management & Corporate Compliance, retired February 1, 2019.

Gina S. Champion, formerly Vice President and Corporate Secretary, retired February 1, 2019.

Randal M. Senn, formerly Senior Vice President Administrative Services, retired July 1, 2019.

Keith C. Coffey, Jr. was appointed Controller, effective December 20, 2019.

Richard M. Davis, Jr. was appointed Assistant Treasurer through December 31, 2019.

Kristy R. Babcock was appointed Assistant Treasurer, effective January 1, 2019.

Karen W. Doggett was appointed Assistant Secretary, effective January 1, 2019.

Elizabeth L. Hutton was appointed Assistant Secretary, effective January 29, 2019.

Amanda B. Tornabene was appointed Vice President and Chief Environmental Officer.

Wendy T. Wellener was appointed Vice President - Shared Services.

The following change in Company Officers became effective during the first quarter of 2020:

James E. Swan, IV, formerly Vice President and Controller, Dominion Energy Southeast Services, retired January 1, 2020.

Michael Brandon Phibbs was appointed Assistant Treasurer, effective January 1, 2020.

14. Not Applicable

**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
<b>1</b>	<b>UTILITY PLANT</b>			
2	Utility Plant (101-106, 114)	200-201	746,420,765	733,258,003
3	Construction Work in Progress (107)	200-201	22,632,481	12,213,415
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		769,053,246	745,471,418
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	281,952,877	267,740,108
6	Net Utility Plant (Enter Total of line 4 less 5)		487,100,369	477,731,310
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		487,100,369	477,731,310
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
<b>17</b>	<b>OTHER PROPERTY AND INVESTMENTS</b>			
18	Nonutility Property (121)		0	0
19	(Less) Accum. Prov. for Depr. and Amort. (122)		0	0
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	0	0
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		0	0
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		0	0
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		0	0
<b>33</b>	<b>CURRENT AND ACCRUED ASSETS</b>			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		7,575,022	14,742,607
36	Special Deposits (132-134)		12,330,000	7,900,000
37	Working Fund (135)		0	0
38	Temporary Cash Investments (136)		0	0
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		0	0
41	Other Accounts Receivable (143)		4,638,012	58,448
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		0	0
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		19,234,684	8,957,730
45	Fuel Stock (151)	227	32,286,630	20,842,087
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	12,665,626	12,120,867
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)**(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	-3,850	0
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		269,415	901,775
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		0	0
61	Accrued Utility Revenues (173)		0	0
62	Miscellaneous Current and Accrued Assets (174)		0	0
63	Derivative Instrument Assets (175)		0	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		88,995,539	65,523,514
68	<b>DEFERRED DEBITS</b>			
69	Unamortized Debt Expenses (181)		291,657	350,223
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	30,410,343	25,036,229
73	Prelim. Survey and Investigation Charges (Electric) (183)		536,740	391,511
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		0	0
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	47,054	624
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		2,221,918	0
82	Accumulated Deferred Income Taxes (190)	234	5,148,332	4,425,100
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		38,656,044	30,203,687
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		614,751,952	573,458,511

**COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	20,000,000	20,000,000
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	39,481,096	56,773,797
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	113,994,744	96,561,341
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-26,284	491
16	Total Proprietary Capital (lines 2 through 15)		173,449,556	173,335,629
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	33,265,000	33,265,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	230,000,000	0
21	Other Long-Term Debt (224)	256-257	0	40,000,000
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		0	0
24	Total Long-Term Debt (lines 18 through 23)		263,265,000	73,265,000
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		0	0
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		136,813	112,535
29	Accumulated Provision for Pensions and Benefits (228.3)		630,293	311,405
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		0	0
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		10,932,287	7,237,324
34	Asset Retirement Obligations (230)		14,152,221	13,503,003
35	Total Other Noncurrent Liabilities (lines 26 through 34)		25,851,614	21,164,267
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	0
38	Accounts Payable (232)		18,837,826	14,716,901
39	Notes Payable to Associated Companies (233)		0	166,611,956
40	Accounts Payable to Associated Companies (234)		8,921,911	7,602,052
41	Customer Deposits (235)		0	0
42	Taxes Accrued (236)	262-263	11,908,953	4,782,328
43	Interest Accrued (237)		809,843	470,265
44	Dividends Declared (238)		0	3,945,000
45	Matured Long-Term Debt (239)		0	0

**COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)** (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		9,112	10,593
48	Miscellaneous Current and Accrued Liabilities (242)		485,954	122,235
49	Obligations Under Capital Leases-Current (243)		0	0
50	Derivative Instrument Liabilities (244)		0	0
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
52	Derivative Instrument Liabilities - Hedges (245)		11,767,303	7,871,500
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		10,932,287	7,237,324
54	Total Current and Accrued Liabilities (lines 37 through 53)		41,808,615	198,895,506
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		0	0
57	Accumulated Deferred Investment Tax Credits (255)	266-267	1,052,528	1,280,973
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	177,362	205,436
60	Other Regulatory Liabilities (254)	278	40,290,492	39,741,600
61	Unamortized Gain on Reaquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	1,029,700	1,388,600
63	Accum. Deferred Income Taxes-Other Property (282)		63,448,907	60,010,900
64	Accum. Deferred Income Taxes-Other (283)		4,378,178	4,170,600
65	Total Deferred Credits (lines 56 through 64)		110,377,167	106,798,109
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		614,751,952	573,458,511

**STATEMENT OF INCOME**

**Quarterly**

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.

2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.

3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.

4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.

5. If additional columns are needed, place them in a footnote.

**Annual or Quarterly if applicable**

5. Do not report fourth quarter data in columns (e) and (f)

6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.

7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	180,789,426	198,646,532		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	109,539,071	119,399,953		
5	Maintenance Expenses (402)	320-323	5,452,027	7,108,767		
6	Depreciation Expense (403)	336-337	19,478,293	19,321,542		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	108,490	123,468		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)					
13	(Less) Regulatory Credits (407.4)					
14	Taxes Other Than Income Taxes (408.1)	262-263	6,806,552	6,967,867		
15	Income Taxes - Federal (409.1)	262-263	8,592,756	1,387,426		
16	- Other (409.1)	262-263	3,735,132			
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	19,581,688	12,064,808		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	20,277,888	4,516,026		
19	Investment Tax Credit Adj. - Net (411.4)	266	-171,334	-229,308		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		152,844,787	161,628,497		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117, line 27		27,944,639	37,018,035		



STATEMENT OF INCOME FOR THE YEAR (Continued)

- 9. Use page 122 for important notes regarding the statement of income for any account thereof.
- 10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.
- 12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
- 13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
- 14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
- 15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
180,789,426	198,646,532					2
						3
109,539,071	119,399,953					4
5,452,027	7,108,767					5
19,478,293	19,321,542					6
						7
108,490	123,468					8
						9
						10
						11
						12
						13
6,806,552	6,967,867					14
8,592,756	1,387,426					15
3,735,132						16
19,581,688	12,064,808					17
20,277,888	4,516,026					18
-171,334	-229,308					19
						20
						21
						22
						23
						24
152,844,787	161,628,497					25
27,944,639	37,018,035					26

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		27,944,639	37,018,035		
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)					
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)					
33	Revenues From Nonutility Operations (417)					
34	(Less) Expenses of Nonutility Operations (417.1)		6,937	10,384		
35	Nonoperating Rental Income (418)					
36	Equity in Earnings of Subsidiary Companies (418.1)	119				
37	Interest and Dividend Income (419)		-94,290	-465,703		
38	Allowance for Other Funds Used During Construction (419.1)					
39	Miscellaneous Nonoperating Income (421)					
40	Gain on Disposition of Property (421.1)					
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		-101,227	-476,087		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		42,082			
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		3,739	17,445		
46	Life Insurance (426.2)		797	765		
47	Penalties (426.3)			14		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		20,192	28,918		
49	Other Deductions (426.5)		1,078,438	63,490		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		1,145,248	110,632		
51	Taxes Applicable to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	70,307	2,655		
53	Income Taxes-Federal (409.2)	262-263	-262,698			
54	Income Taxes-Other (409.2)	262-263	-65,839			
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277				
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277		147,100		
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-258,230	-144,445		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		-988,245	-442,274		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		2,308,302	8,430,803		
63	Amort. of Debt Disc. and Expense (428)		58,565	40,060		
64	Amortization of Loss on Reaquired Debt (428.1)		253,850			
65	(Less) Amort. of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)		6,411,612	3,320,567		
68	Other Interest Expense (431)		699,769			
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		204,707	112,816		
70	Net Interest Charges (Total of lines 62 thru 69)		9,527,391	11,678,614		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		17,429,003	24,897,147		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		17,429,003	24,897,147		

Name of Respondent South Carolina Generating Company, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

**Schedule Page: 114 Line No.: 4 Column: c**

Includes \$473,295 for depreciation and amortization and \$124,779 for property taxes billed from Dominion Energy Southeast Services, Inc. (formerly SCANA Services, Inc.).

Includes \$1,473 for depreciation and amortization billed from Dominion Energy Services, Inc.

**Schedule Page: 114 Line No.: 4 Column: d**

Includes \$477,528 for depreciation and amortization and \$121,174 for property taxes billed from Dominion Energy Southeast Services, Inc. (formerly SCANA Services, Inc.).

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		96,561,341	83,644,194
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10	Reclassification from Account 219 - Accumulated Other Comprehensive		4,400	
11	Income			
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)		4,400	
16	Balance Transferred from Income (Account 433 less Account 418.1)		17,429,003	24,897,147
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31				( 11,980,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)			( 11,980,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		113,994,744	96,561,341
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		113,994,744	96,561,341
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52				
53	Balance-End of Year (Total lines 49 thru 52)			

Name of Respondent South Carolina Generating Company, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

**Schedule Page: 118 Line No.: 10 Column: c**

Reflects the reclassification of stranded tax amounts related to the reduction in the corporate income tax rate from Account 219 - Accumulated Other Comprehensive Income to Account 439 - Adjustments to Retained Earnings as allowed under order dated November 15, 2018 issued in Docket No. AC18-59-000.

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**STATEMENT OF CASH FLOWS**

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.  
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.  
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.  
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	17,429,003	24,897,147
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	19,478,293	19,321,542
5	Amortization of		
6	Debt Expense and Loss on Required Debt	312,415	40,060
7	Intangible Plant	108,490	123,468
8	Deferred Income Taxes (Net)	2,564,551	2,330,928
9	Investment Tax Credit Adjustment (Net)	-228,445	-229,308
10	Net (Increase) Decrease in Receivables	-5,860,076	1,690,214
11	Net (Increase) Decrease in Inventory	-12,852,090	-310,050
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	12,967,491	1,049,157
14	Net (Increase) Decrease in Other Regulatory Assets	885,590	919,968
15	Net Increase (Decrease) in Other Regulatory Liabilities	548,894	438,300
16	(Less) Allowance for Other Funds Used During Construction		
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other (provide details in footnote):		
19	(Increase) Decrease in Prepayments	632,360	-51,390
20	Other	-4,176,184	-2,118,398
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	31,810,292	48,101,638
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-25,232,949	-16,789,539
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction		
31	Other (provide details in footnote):		
32	Salvage Received	6,940	
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-25,226,009	-16,789,539
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies	-53,926,443	
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies	44,930,000	
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		



**STATEMENT OF CASH FLOWS**

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.  
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.  
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.  
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase ) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
54	Interest Rate Hedge Collateral Deposits	-4,430,000	2,200,000
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-38,652,452	-14,589,539
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	230,000,000	
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65	Deferred Financing Costs	-2,475,768	
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
68	Borrowings from Utility Money Pool	14,330,000	199,705,665
69	Contributions from Parent	2,707,299	22,972,396
70	Cash Provided by Outside Sources (Total 61 thru 69)	244,561,531	222,678,061
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-40,000,000	-166,666,667
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
77	Borrowings from Utility Money Pool	-180,941,956	-70,481,655
78	Net Decrease in Short-Term Debt (c)		
79	Return of Contributions from Parent	-20,000,000	
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	-3,945,000	-9,325,000
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-325,425	-23,795,261
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	-7,167,585	9,716,838
87			
88	Cash and Cash Equivalents at Beginning of Period	14,742,607	5,025,769
89			
90	Cash and Cash Equivalents at End of period	7,575,022	14,742,607

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
South Carolina Generating Company, Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2019/Q4
FOOTNOTE DATA			

**Schedule Page: 120 Line No.: 20 Column: b**

Includes (\$2,816,996) for cost of removal and various Balance Sheet changes not presented as separate line items.

**Schedule Page: 120 Line No.: 20 Column: c**

Includes (\$1,191,119) for cost of removal and various Balance Sheet changes not presented as separate line items.

**Schedule Page: 120 Line No.: 54 Column: b**

Collateral Posted - Interest Rate Hedge	(\$21,890,000)
Collateral Returned - Interest Rate Hedge	\$17,460,000
	<u>(\$ 4,430,000)</u>

**Schedule Page: 120 Line No.: 54 Column: c**

Collateral Posted - Interest Rate Hedge	(\$11,130,000)
Collateral Returned - Interest Rate Hedge	\$13,330,000
	<u>\$ 2,200,000</u>

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## STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year				( 20,556)
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				335
3	Preceding Quarter/Year to Date Changes in Fair Value				20,712
4	Total (lines 2 and 3)				21,047
5	Balance of Account 219 at End of Preceding Quarter/Year				491
6	Balance of Account 219 at Beginning of Current Year				491
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				( 4,308)
8	Current Quarter/Year to Date Changes in Fair Value				( 22,467)
9	Total (lines 7 and 8)				( 26,775)
10	Balance of Account 219 at End of Current Quarter/Year				( 26,284)

Name of Respondent

South Carolina Generating Company, Inc.

This Report Is:

(1)  An Original

(2)  A Resubmission

Date of Report

(Mo, Da, Yr)

/ /

Year/Period of Report

End of 2019/Q4

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Insert Footnote at Line 1 to specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1			( 20,556)		
2			335		
3			20,712		
4			21,047	24,897,147	24,918,194
5			491		
6			491		
7			( 4,308)		
8			( 22,467)		
9			( 26,775)	17,429,003	17,402,228
10			( 26,284)		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
South Carolina Generating Company, Inc.			
FOOTNOTE DATA			

**Schedule Page: 122(a)(b) Line No.: 1 Column: e**

Lines 1-5 present information for the period 1/1/18 - 12/31/18.  
Lines 6-10 present information for the period 1/1/19 - 12/31/19.

**Schedule Page: 122(a)(b) Line No.: 1 Column: h**

Lines 1-5 present information for the period 1/1/18 - 12/31/18.  
Lines 6-10 present information for the period 1/1/19 - 12/31/19.

**Schedule Page: 122(a)(b) Line No.: 2 Column: e**

Reflects reclassification adjustments of amount recognized in AOCI (net losses and prior service costs, as applicable) pursuant to accounting requirements for deferred employee benefit plan costs. These adjustments result from the amortization of those amounts as components of net periodic benefit costs in 2018.

**Schedule Page: 122(a)(b) Line No.: 3 Column: e**

Reflects amounts recognized in OCI pursuant to accounting requirements for deferred employee benefit plan costs that are attributable to net gains or losses and prior service cost arising during 2018 (as applicable).

**Schedule Page: 122(a)(b) Line No.: 7 Column: e**

Reflects reclassification adjustments of amount recognized in AOCI (net losses and prior service costs, as applicable) pursuant to accounting requirements for deferred employee benefit plan costs. These adjustments result from the amortization of those amounts as components of net periodic benefit costs in 2019.

This amount also includes the reclassification of stranded AOCI to retained earnings of (\$4,400) as a result of the change in the federal tax rate as allowed under order dated November 15, 2018 issued in Docket No. AC18-59-000.

**Schedule Page: 122(a)(b) Line No.: 8 Column: e**

Amount reflects adjustments to AOCI, and reclassification to expense, for changes in fair value of employee benefit plan obligations resulting from a voluntary retirement program.

Activity also reflects amounts recognized in AOCI pursuant to accounting requirements for deferred employee benefit plan costs that are attributable to net gains or losses and prior service costs arising in 2019 (as applicable).

**Schedule Page: 122(a)(b) Line No.: 10 Column: b**

Not applicable for respondent.

**Schedule Page: 122(a)(b) Line No.: 10 Column: c**

Not applicable for respondent.

**Schedule Page: 122(a)(b) Line No.: 10 Column: d**

Not applicable for respondent.

**Schedule Page: 122(a)(b) Line No.: 10 Column: e**

Other Comprehensive Income related to deferred employee benefit plan costs.

**Schedule Page: 122(a)(b) Line No.: 10 Column: f**

Not applicable for respondent.

**Schedule Page: 122(a)(b) Line No.: 10 Column: g**

Not applicable for respondent.

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Name of Respondent South Carolina Generating Company, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of <u>2019/Q4</u>
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Recquired Debt, and 257, Unamortized Gain on Recquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK  
SEE PAGE 123 FOR REQUIRED INFORMATION.



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South Carolina Generating Company, Inc.			
NOTES TO FINANCIAL STATEMENTS (Continued)			

## 1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

### A. System of Accounts

South Carolina Generating Company, Inc. (the Company or GENCO) prepares its Federal Energy Regulatory Commission (FERC) Form No. 1 financial statements in accordance with the accounting requirements of the FERC as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America (GAAP). The principal differences between these FERC financial statements and requirements under GAAP are that the current portion of long-term debt is not classified as a current liability in FERC financial statements, whereas it is in GAAP financial statements, accumulated deferred income taxes are reported on a gross basis in FERC financial statements, whereas these amounts are reported on a net basis in GAAP financial statements, debt issuance costs are presented as a reduction to the carrying value of debt in GAAP financial statements, whereas these amounts are reported within unamortized debt expense in FERC financial statements, unamortized losses on reacquired debt are reported within regulatory assets in GAAP financial statements, whereas these amounts are separately reported within unamortized loss on reacquired debt in FERC financial statements, accrued cost of removal is classified within accumulated provision for depreciation in FERC financial statements, whereas these amounts are reported as regulatory liabilities in GAAP financial statements, and the non-service cost components of certain other post-employment benefits are reported within net utility plant and operation and maintenance expenses in FERC financial statements, whereas these amounts are reported as regulatory assets and nonoperating expenses in GAAP financial statements. The notes contained herein include additional disclosures related to the 2017 Tax Reform Act (the Tax Reform Act) as required by FERC guidance.

As a cost-based rate-regulated utility, the Company recognizes in its financial statements certain revenues and expenses in different time periods than do enterprises that are not rate-regulated.

Management has evaluated the impact of events occurring after December 31, 2019 up to February 28, 2020, the date that GENCO's financial results were included in the GAAP basis financial statements issued by Dominion Energy South Carolina, Inc. (DESC, formerly South Carolina Electric & Gas Company), an affiliate of GENCO and has updated such evaluation for disclosure purposes through April 17, 2020. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

### B. Organization

The Company was organized in 1984 and is a wholly-owned subsidiary of SCANA Corporation (SCANA). The Company owns the A.M. Williams Generating Station (Williams Station), which has a 605 MW net generating capacity (summer rating).

Effective January 1, 2019, SCANA became a wholly-owned subsidiary of Dominion Energy, Inc. (Dominion Energy) under the terms of the Agreement and Plan of Merger, dated January 2, 2018, between Dominion Energy and SCANA (Merger Agreement).

### C. Use of Estimates

The preparation of financial statements requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amount of revenues and expenses during the reporting period. Actual results could differ from those estimates.

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#### D. Income Taxes

A consolidated federal income tax return was filed for SCANA, including GENCO for years through 2018. Beginning in 2019, SCANA and GENCO are part of Dominion Energy's consolidated federal income tax return. In addition, where applicable, combined income tax returns for Dominion Energy, including GENCO, are filed in various states including South Carolina; otherwise, separate state income tax returns are filed.

The Company participated in intercompany tax sharing agreements with SCANA through the SCANA Combination, and currently participates in similar agreements with Dominion Energy. Under both SCANA and Dominion Energy's tax sharing agreements, current income taxes are based on taxable income or loss and credits determined on a separate company basis.

Under the agreements, if a subsidiary incurs a tax loss or earns a credit, recognition of current income tax benefits is limited to refunds of prior year taxes obtained by the carryback of the net operating loss or credit or to the extent the tax loss or credit is absorbed by the taxable income of other SCANA or Dominion Energy consolidated group members. Otherwise, the net operating loss or credit is carried forward and is recognized as a deferred tax asset until realized.

The Tax Reform Act included a broad range of tax reform provisions affecting GENCO, including changes in corporate tax rates and business deductions. The Tax Reform Act reduces the corporate income tax rate from 35% to 21% for tax years beginning after December 31, 2017. Deferred tax assets and liabilities are classified as noncurrent in the Consolidated Balance Sheets and measured at the enacted tax rate expected to apply when temporary differences are realized or settled. Thus, at the date of enactment, federal deferred taxes were remeasured based upon the new 21% tax rate. The total effect of tax rate changes on deferred tax balances was recorded as a component of the income tax provision related to continuing operations for the period in which the law is enacted, even if the assets and liabilities relate to other components of the financial statements, such as items of accumulated other comprehensive income. GENCO, as a rate-regulated utility, was required to adjust deferred income tax assets and liabilities for the change in income tax rates. However, if it is probable that the effect of the change in income tax rates will be recovered or shared with DESC in future rates, GENCO recorded a regulatory asset or liability instead of an increase or decrease to deferred income tax expense.

Accounting for income taxes involves an asset and liability approach. Deferred income tax assets and liabilities are provided, representing future effects on income taxes for temporary differences between the bases of assets and liabilities for financial reporting and tax purposes. Accordingly, deferred taxes are recognized for the future consequences of different treatments used for the reporting of transactions in financial accounting and income tax returns. GENCO establishes a valuation allowance when it is more-likely-than-not that all, or a portion, of a deferred tax asset will not be realized. GENCO did not have any valuation allowances recorded for the periods presented. Where the treatment of temporary differences is different for rate-regulated operations, a regulatory asset is recognized if it is probable that future revenues will be provided for the payment of deferred tax liabilities.

GENCO recognizes positions taken, or expected to be taken, in income tax returns that are more-likely-than-not to be realized, assuming that the position will be examined by tax authorities with full knowledge of all relevant information. At December 31, 2019, GENCO had \$6.0 million of unrecognized tax benefits.

If it is not more-likely-than-not that a tax position, or some portion thereof, will be sustained, the related tax benefits are not recognized in the financial statements. Unrecognized tax benefits may result in an

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NOTES TO FINANCIAL STATEMENTS (Continued)			

increase in income taxes payable, a reduction of income tax refunds receivable or changes in deferred taxes. Also, when uncertainty about the deductibility of an amount is limited to the timing of such deductibility, the increase in income taxes payable (or reduction in tax refunds receivable) is accompanied by a decrease in deferred tax liabilities. Except when such amounts are presented net with amounts receivable from or amounts prepaid to tax authorities, noncurrent income taxes payable related to unrecognized tax benefits are classified in other deferred credits and other liabilities on the Consolidated Balance Sheets and current payables are included in taxes accrued on the Consolidated Balance Sheets.

GENCO recognizes interest on underpayments and overpayments of income taxes in interest expense and interest income, respectively. GENCO recognized \$0.7 million of interest expense in 2019 and did not record a material amount of interest in 2018. Penalties are also recognized in other expenses.

At December 31, 2019, GENCO had an income tax-related affiliated payable of \$8.3 million to Dominion Energy. This balance is expected to be paid to Dominion Energy.

At GENCO investment tax credits are deferred and amortized over the service lives of the properties giving rise to the credits. Production tax credits are recognized as energy is generated and sold.

In January 2020, GENCO filed with the FERC to modify its formula rate to incorporate a mechanism to decrease or increase its income tax allowances by any excess deferred income taxes resulting from the Tax Reform Act, and future changes in tax laws. These modifications are expected to decrease charges to DESC for unit power sales. This matter is pending.

## 2. AFFILIATED TRANSACTIONS

Under a Unit Power Sales Agreement, DESC, an affiliate of the Company, purchases all of the power generated by Williams Station. Such purchases totaled \$182,605,682 and \$198,608,068 for the years ended December 31, 2019 and 2018, respectively. At December 31, 2019 and 2018, the Company had \$10,238,241 and \$8,957,730, respectively of accounts receivable from DESC for unit power sales.

At December 31, 2019 and 2018, the Company had a receivable of \$8,996,443 and a payable of \$166,611,956, respectively, in payables to a utility money pool managed by Dominion Energy Southeast Services, Inc. (DESS, formerly SCANA Services, Inc.) an affiliate of the Company. During 2019, the Company borrowed \$14,330,000 from the pool and repaid \$180,941,956. During 2019, the Company also invested \$53,926,443 and withdrew \$44,930,000 of such investment.

Advances from the utility money pool bear interest at market rates and are payable on demand, though they have no scheduled maturity dates. Interest expense related to the borrowings from the pool were \$1,946,771 and \$2,996,038 for the years ended December 31, 2019 and 2018, respectively. The Company is also allocated interest expense from the money pool. Such allocation totaled \$79,969 and \$65,680 for the years ended December 31, 2019 and 2018, respectively. This interest expense on money pool advances is included in "Interest on Debt to Associated Companies."

The Company is charged interest expense from DESS. Such interest is also included in "Interest on Debt to Associated Companies." The Company also from time to time receives contributions (Other Paid in Capital) from Dominion Energy which bear no interest.

At December 31, 2019 and 2018, the Company had \$897,981 and \$2,990,667, respectively, of payables to DESS for accounts payable processing and \$11,230 and \$73,685 payable to the parent company for commitment fees as of December 31, 2019 and 2018, respectively.

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Canadys Refined Coal, LLC is an affiliate involved in the manufacturing and sale of refined coal to reduce emissions. As of December 31, 2019 and December 31, 2018, there were no amounts receivable from or payable to this affiliate. For the years ended December 31, 2019 and 2018, the Company's total purchases from this affiliate were \$89,515,186 and \$97,426,874, respectively, and sales to this affiliate were \$88,985,789 and \$96,826,671, respectively.

In May 2019, GENCO issued a \$230 million 3.05% promissory note due to Dominion Energy that matures in May 2024. At December 31, 2019, the Company had \$623,556 due to Dominion Energy for accrued interest related to this promissory note.

### 3. INCOME TAXES

Judgment and the use of estimates are required in developing the provision for income taxes and reporting of tax-related assets and liabilities. The interpretation of tax laws involves uncertainty, since tax authorities may interpret the laws differently. The Company is routinely audited by federal and state tax authorities. Ultimate resolution of income tax matters may result in favorable or unfavorable impacts to net income and cash flows, and adjustments to tax-related assets and liabilities could be material.

The Tax Reform Act included a broad range of tax reform provisions. The Tax Reform Act reduced the corporate income tax rate from 35% to 21% for tax years beginning after December 31, 2017. At the date of enactment, deferred tax assets and liabilities were remeasured based upon the new 21% enacted tax rate expected to apply when temporary differences are realized or settled. The specific provisions related to regulated public utilities in the Tax Reform Act generally allow for the continued deductibility of interest expense, changed the tax depreciation of certain property acquired after September 27, 2017, and continued certain rate normalization requirements for accelerated depreciation benefits.

The Company's operations, including accounting for income taxes, are subject to regulatory accounting treatment. For regulated operations, many of the changes in deferred taxes represent amounts probable of collection from or refund to customers, and were recorded as either an increase to a regulatory asset or liability. The Tax Reform Act included provisions that stipulate how these excess deferred taxes may be passed back to customers for certain accelerated tax depreciation benefits. Potential sharing of other deferred taxes will be determined by our regulators.

The Company has completed the accounting for the effects of the Tax Reform Act, although changes could occur as additional guidance is issued and finalized, particularly as it relates to the deductibility of interest expense in consolidated groups such as Dominion Energy. In addition, the state in which the Company operates has addressed conformity with some or all of the provisions of the Tax Reform Act, although it may have modified certain provisions.

The Company has recorded an estimate of excess deferred income tax (EDIT) amortization in 2019 and estimates of amounts probable of collection from or return to DESC through rates charged for unit power sales. Amortization of these excess deferred income taxes will impact the effective tax rate, and may impact rates charged to DESC. The Company has recorded the amortization of the excess and/or deficient accumulated deferred income taxes recorded in Account 254 and/or Account 182.3 by recording the offsetting entries to Account 410.1 or Account 411.1, as required by the Uniform System of Accounts. The Tax Reform Act included provisions that stipulate how plant-related, or "protected", EDIT may be amortized, and the FERC has provided guidance on the amortization of non-plant-related, or "unprotected" differences. The Company is using the average rate assumption method (ARAM) to calculate the amortization of its excess accumulated deferred income taxes associated with plant-related temporary differences. Under ARAM, the excess accumulated deferred income taxes will reverse at the weighted average rate at which the deferred taxes were built, over the remaining book life of the property to which those deferred taxes relate. These reversal periods average 50 years. For non-plant-related excess or deficient accumulated deferred income taxes, the balances will reverse over 5 years.

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Excess Deferred Income Tax

(Millions of dollars)

	Protected	Unprotected	Total
EDIT regulatory liability - account 254 other regulatory liability	\$ (38.5)	\$ (0.2)	\$ (38.7)
Deferred taxes on EDIT regulatory liability	\$ 9.6	\$ 0.1	\$ 9.7
Adjusted Excess deferred income tax – 12/31/17	\$ (28.9)	\$ (0.1)	\$ (29.0)
2019 EDIT Amortization – 410.1 and 411.1	\$ 1.2	—	\$ 1.2

Details of income tax expense for continuing operations were as follows:

Millions of dollars	2019	2018
Current:		
Federal	\$ 8	\$ 1
State	4	—
Total current expense (benefit)	12	1
Deferred:		
Federal	(2)	7
State	1	1
Total deferred expense (benefit)	(1)	8
Total income tax expense (benefit)	\$ 11	\$ 9

The Tax Reform Act reduced the statutory federal income tax rate to 21% beginning in January 2018. Accordingly, current and deferred income taxes are recorded at the new 21% rate.

For continuing operations, the statutory U.S. federal income tax rate reconciles to the Company's effective income tax rate as follows:

Year Ended December 31,	2019	2018
U.S. statutory rate	21.0%	21.0%
Increases (reductions) resulting from:		
State taxes, net of federal benefit	4.1	2.9
Amortization of federal investment tax credits	(0.2)	—
Reversal of excess deferred income taxes	(3.1)	—
Prior period adjustments	3.7	—
Changes in unrecognized tax benefits	14.1	—
Other	(0.6)	2.8
Effective tax rate	39.0%	26.7%

At GENCO, deferred taxes will reverse at the weighted average rate used to originate the deferred tax liability, which in some cases will be 35%. The Company has recorded an estimate of the portion of excess deferred income tax amortization in 2019, and changes in estimates of amounts probable of collection from or return to customers. The reversal of these excess deferred income taxes will impact the effective tax rate, and is expected to decrease rates charged to DESC for unit power sales.

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The Company's deferred income taxes for 2019 and 2018 consist of the following:

Millions of dollars	2019	2018
<b>Deferred income taxes:</b>		
Total deferred income tax assets	\$ 5	\$ 4
Total deferred income tax liabilities	68	65
Total net deferred income tax liabilities	<u>\$ 63</u>	<u>\$ 61</u>
<b>Total deferred income taxes:</b>		
Depreciation method and plant basis differences	\$ 60	\$ 61
Excess deferred income taxes	(8)	—
Deferred state income taxes	15	—
Federal benefit of deferred state income taxes	(3)	—
Asset retirement obligation	—	(3)
Regulatory asset – asset retirement obligation	—	4
Loss and credit carryforwards	(1)	—
Other	—	(1)
Total net deferred income tax liabilities	<u>\$ 63</u>	<u>\$ 61</u>
Deferred Investment Tax Credits-Regulated Operations	<u>1</u>	<u>—</u>
Total Deferred Taxes and Deferred Investment Tax Credits	<u>\$ 64</u>	<u>\$ 61</u>

A reconciliation of changes in the Company's unrecognized tax benefits follows:

Millions of dollars	2019	2018
Balance at January 1	\$ —	\$ —
Increases-prior period positions	6	—
Balance at December 31	<u>\$ 6</u>	<u>\$ —</u>

#### 4. CASH FLOWS INFORMATION

Supplemental Cash Flow Information:

	<u>2019</u>	<u>2018</u>
Cash Paid for Interest (net of capitalized interest of \$204,707 and \$112,816 in 2019 and 2018, respectively)	\$9,253,007	\$12,707,279
Cash Paid for Income Taxes	—	\$1,387,426
Noncash Investing Activities:		
Accrued Construction Expenditures	\$5,860,365	\$5,897,234

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## 5. LONG-TERM DEBT AND SHORT-TERM DEBT

### Long-term Debt

Long-term debt by type with related weighted average effective interest rates and maturities at December 31 is as follows:

Millions of dollars	Maturity	2019		2018	
		Balance	Rate	Balance	Rate
Promissory Notes	2024	\$ 230.0	3.05%	\$ —	
Sr Secured Notes	2018-2024	—		40.0	5.94%
Pollution Control Bonds	2038	33.2	3.75%	33.2	3.75%
Total debt		\$ 263.2		\$ 73.2	
Current maturities of long-term debt		—		(6.7)	
Unamortized debt expense		(0.3)		(0.3)	
Total long-term debt, net		\$ 262.9		\$ 66.2	

In May 2019, the Company issued a \$230 million 3.05% promissory note due to Dominion Energy that matures in May 2024. The issuance by the Company was approved by the South Carolina Public Service Commission. Proceeds from the issuance were used to redeem the Company's 5.49% senior secured notes due in 2024 at the remaining principal outstanding of \$33 million plus accrued interest, repay money pool borrowings and to return \$20 million of contributed equity capital to SCANA.

The Company is obligated with respect to an aggregate of \$33.2 million of industrial revenue bonds which are secured by letters of credit issued by TD Bank N.A. The letters of credit expire, subject to renewal, in the fourth quarter of 2020.

### Short-term Debt

In April 2019, the Company renewed its FERC authority through April 2020 to issue short-term indebtedness (pursuant to Section 204 of the Federal Power Act) not to exceed \$200 million outstanding with maturity dates of one year or less. In January 2020, the Company applied to FERC for a two-year short-term borrowing authorization. In March 2020, FERC approved the borrowing authorization for the Company through April 2021, which reflects a one-year authorization period rather than the two-year period the Company had requested.

The Company participates in a utility money pool with SCANA and certain other subsidiaries of SCANA. Money pool borrowings and investments bear interest at short-term market rates. See also Note 2.

## 6. DERIVATIVE FINANCIAL INSTRUMENTS

The Company recognizes derivative instruments as either assets or liabilities in the statement of financial position and measures those instruments at fair value. The Company recognizes the effective portion of changes in the fair value of derivative instruments within regulatory assets or regulatory liabilities and the ineffective portion of changes in fair value within interest expense.

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### Interest Rate Swaps

The Company synthetically converts variable rate debt to fixed rate debt using a swap that is designated as a cash flow hedge. Periodic payments to or receipts from swap counterparties related to this derivative are recorded within interest expense.

### Quantitative Disclosures Related to Derivatives

At December 31, 2019 and 2018, the Company was party to an interest rate swap designated as a cash flow hedge with a notional amount of \$36.4 million. The Company did not have any other derivatives or other financial instruments that could be offset in the statement of financial position during any period presented. At December 31, 2019 and 2018, the Company had \$10,932,287 and \$7,237,324 respectively, classified within Other Noncurrent Liabilities and \$835,016 and \$634,176, respectively, classified within Current and Accrued Liabilities related to this interest rate contract.

The effect of derivative instruments on the statement of income is as follows:

Derivatives in Cash Flow Hedging Relationships (Millions of dollars)	Gain or (Loss) Deferred in Regulatory Accounts (Effective Portion)		Loss Reclassified from Deferred Accounts (Effective Portion) Location	Amount	
	2019	2018		2019	2018
	<i>Year Ended December 31</i>				
Interest rate contracts	\$ (5)	\$ (1)	Interest expense	\$ (1)	\$ (1)

### Hedge Ineffectiveness

Other gains recognized in income representing ineffectiveness on the Company's interest rate hedge were \$337,841 and \$142,869, net of tax, for the year ended December 31, 2019 and 2018, respectively.

### Credit Risk Considerations

The Company's derivative instrument contains contingent provisions that require the Company to provide collateral upon the occurrence of specific events, primarily credit downgrades of the Company's credit support provider (SCANA). As of December 31, 2019 and 2018, the Company had posted \$11.8 million and \$7.9 million, respectively, of collateral related to these contingent provisions. If all of the contingent features underlying this instrument had been fully triggered as of December 31, 2019 and 2018, the Company would have been required to post no additional collateral to its counterparties. The fair value of the derivative instrument with contingent provisions that is in a net liability position as of December 31, 2019 and 2018 was \$11.8 million and \$7.9 million, respectively.

## 7. FAIR VALUE MEASUREMENTS

The Company has one interest rate swap agreement which is valued using a discounted cash flow model with independently sourced market data. The fair value measurements, and the level within the fair value hierarchy in which the measurement falls, were as follows:



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Fair Value Measurements Using  
Significant Other Observable Inputs  
(Level 2)

Millions of dollars	December 31, 2019	December 31, 2018
Liabilities – Derivative instrument	\$ 11.8	\$ 7.9

There were no fair value measurements based on quoted prices in active markets for identical assets (Level 1) or significant unobservable inputs (Level 3) for either period presented. In addition, there were no transfers of fair value amounts into or out of Levels 1, 2 or 3 during the periods presented.

Financial instruments for which the carrying amount may not equal estimated fair value at December 31, 2019 and December 31, 2018 were as follows:

Millions of dollars	December 31, 2019		December 31, 2018	
	Carrying Amount	Estimated Fair Value	Carrying Amount	Estimated Fair Value
Long-term debt	\$ 263.2	\$ 261.6	\$ 73.3	\$ 73.8

Fair values of long-term debt instruments are based on net present value calculations using independently sourced market data that incorporate a developed discount rate using similarly rated long-term debt, along with benchmark interest rates. As such, the aggregate fair values presented above are considered to be Level 2. Early settlement of long-term debt may not be possible or may not be considered prudent.

## 8. EQUITY

Changes in common equity during the twelve months ended December 31, 2019 and 2018 were as follows:

Millions of dollars	2019	2018
Balance at January 1	\$ 173	\$ 137
Capital contribution from parent	3	23
Repayment of contribution from parent	(20)	—
Dividends declared	—	(12)
Comprehensive income	17	25
Balance as of December 31	\$ 173	\$ 173

The Company's Articles of Incorporation authorize the issuance of 10,000 shares of common stock. By order of the South Carolina Public Service Commission, the Company is authorized to issue 1,000 shares of common stock. As of December 31, 2019 and 2018, the Company had one share issued and outstanding.

Reclassifications from Accumulated Other Comprehensive Income into earnings of the amortization of deferred employee benefit costs were not significant for any period presented.

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9. COMMITMENTS AND CONTINGENCIES

A. Environmental

The Company is subject to costs resulting from a number of federal, state and local laws and regulations designed to protect human health and the environment. These laws and regulations affect future planning and existing operations. They can result in increased capital, operating and other costs as a result of compliance, remediation, containment and monitoring obligations.

From a regulatory perspective, the Company continually monitors and evaluates its current and projected emission levels and strives to comply with all state and federal regulations regarding those emissions. The Company participates in the SO<sub>2</sub> and NO<sub>x</sub> emission allowance programs with respect to coal plant emissions and also has constructed additional pollution control equipment at its coal-fired electric generating plant. These actions are expected to address many of the rules and regulations discussed herein.

The Clean Air Act (CAA), as amended, is a comprehensive program utilizing a broad range of regulatory tools to protect and preserve the nation's air quality. At a minimum, states are required to establish regulatory programs to address all requirements of the CAA. However, states may choose to develop regulatory programs that are more restrictive. The Company's facilities are subject to the CAA's permitting and other requirements.

In February 2019, the United States Environmental Protection Agency (EPA) published a proposed rule to reverse its previous finding that it is appropriate and necessary to regulate toxic emissions from power plants. However, the emissions standards and other requirements of the Mercury and Air Toxics Standard (MATS) rule would remain in place as the EPA is not proposing to remove coal and oil-fired power plants from the list of sources that are regulated under MATS. Although litigation of the MATS rule and the outcome of the EPA's rulemaking are still pending, the regulation remains in effect and the Company is complying with the applicable requirements of the rule and does not expect any adverse impacts to its operations at this time.

The EPA published final non-attainment designations for the October 2015 ozone standard in June 2018. States have until August 2021 to develop plans to address the new standard. Until the states have developed implementation plans for the standard, the Company is unable to predict whether or to what extent the new rules will ultimately require additional controls. The expenditures required to implement additional controls are expected to be recoverable through rates charged to DESC for unit power sales.

In July 2019, the EPA published the final rule informally referred to as the Affordable Clean Energy (ACE) Rule, as a replacement for the Clean Power Plan. The ACE Rule applies to existing coal-fired power plants. The final rule includes unit-specific performance standards based on the degree of emission reduction levels achievable from unit efficiency improvements to be determined by the permitting agency. The ACE Rule requires states to develop plans by July 2022 to implement these performance standards. These state plans must be approved by the EPA by January 2024. While the impacts of this rule could be material to the Company's results of operations, financial condition and/or cash flows, any costs incurred to comply with this rule are expected to be recoverable through rates charged to DESC for unit power sales.

In August 2016, the EPA issued a draft rule proposing to reaffirm that a source's obligation to obtain a Prevention of Significant Deterioration (PSD) or Title V permit for greenhouse gas (GHG) is triggered only if such permitting requirements are first triggered by non-GHG, or conventional, pollutants that are regulated by the New Source Review program, and to set a significant emissions rate at 75,000 tons per year of carbon dioxide (CO<sub>2</sub>) equivalent emissions under which a source would not be required to apply best available control technology (BACT) for its

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NOTES TO FINANCIAL STATEMENTS (Continued)			

GHG emissions. Until the EPA ultimately takes final action on this rulemaking, the Company cannot predict the impact to its results of operations, financial condition and/or cash flows. Any costs incurred to comply with this rule are expected to be recoverable through rates charged to DESC for unit power sales.

In December 2018, the EPA proposed revised Standards of Performance for Greenhouse Gas Emissions from New, Modified, and Reconstructed Stationary Sources. The proposed rule would amend the previous determination that the best system of emission reduction for newly constructed coal-fired steam generating units is no longer partial carbon capture and storage. Instead, the proposed revised best system of emission reduction for this source category is the most efficient demonstrated steam cycle (e.g., supercritical steam conditions for large units and subcritical steam conditions for small units) in combination with the best operating practices.

In August 2012, the EPA issued a New Source Performance Standard (NSPS) impacting new and modified facilities in the natural gas production and gathering sectors and made revisions to the NSPS for natural gas processing and transmission facilities. These rules establish equipment performance specifications and emissions standards for control of volatile organic compounds (VOC) emissions for natural gas production wells, tanks, pneumatic controllers, and compressors in the upstream sector. In June 2016, the EPA issued another NSPS regulation, for the oil and natural gas sector, to regulate methane and VOC emissions from new and modified facilities in transmission and storage, gathering and boosting, production and processing facilities. All projects which commenced construction after September 2015 are required to comply with this regulation. In October 2018, the EPA published a proposed rule reconsidering and amending portions of the 2016 rule, including but not limited to, the fugitive emissions requirements at well sites and compressor stations. The amended portions of the 2016 rule were effective immediately upon publication. Until the proposed rule regarding reconsideration is final, the Company is implementing the 2016 regulation. The Company is still evaluating whether potential impacts on results of operations, financial condition and/or cash flows related to this matter will be material. Any costs incurred to comply with this matter are expected to be recoverable through rates charged to DESC for unit power sales.

The Clean Water Act (CWA), as amended, is a comprehensive program requiring a broad range of regulatory tools including a permit program to authorize and regulate discharges to surface waters with strong enforcement mechanisms. The Company must comply with applicable aspects of the CWA programs at its operating facility.

In October 2014, the final regulations under Section 316(b) of the CWA that govern existing facilities and new units at existing facilities that employ a cooling water intake structure and that have flow levels exceeding a minimum threshold became effective. The rule establishes a national standard for impingement based on seven compliance options, but forgoes the creation of a single technology standard for entrainment. Instead, the EPA has delegated entrainment technology decisions to state regulators. State regulators are to make case-by-case entrainment technology determinations after an examination of five mandatory facility-specific factors, including a social cost-benefit test, and six optional facility-specific factors. The rule governs all electric generating stations with water withdrawals above two million gallons a day (MGD), with a heightened entrainment analysis for those facilities over 125 MGD. The Company is currently evaluating the need or potential for entrainment controls under the final rule as these decisions will be made on a case-by-case basis after a thorough review of detailed biological, technology, cost and benefit studies. The Company is conducting studies and implementing plans as required by the rule to determine appropriate intake structure modifications at its facility to ensure compliance with this rule. While the impacts of this rule could be material to the Company's results of operations, financial condition and/or cash flows, any costs incurred to comply with this rule are expected to be recoverable through rates charged to DESC for unit power sales.

In September 2015, the EPA released a final rule to revise the effluent limitations guidelines for the steam electric power generating units (ELG Rule). The final rule establishes updated standards for wastewater discharges that apply primarily at coal and oil steam generating stations. Affected facilities are required to convert from wet to dry or closed cycle coal ash management, improve existing wastewater treatment systems and/or install new wastewater treatment technologies in order to meet the new discharge limits. In April 2017, the EPA granted two separate petitions for reconsideration of the final ELG Rule and stayed future compliance dates in the rule. Also in April

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NOTES TO FINANCIAL STATEMENTS (Continued)			

2017, the U.S. Court of Appeals for the Fifth Circuit granted the EPA’s request for a stay of the pending consolidated litigation challenging the rule while the EPA addresses the petitions for reconsideration. In September 2017, the EPA signed a rule to postpone the earliest compliance dates for certain waste streams regulations in the final ELG Rule from November 2018 to November 2020; however, the latest date for compliance for these regulations remains December 2023. While the impacts of this rule could be material to the Company’s results of operations, financial condition and/or cash flows, as the Company expects that wastewater treatment technology retrofits will be required at its Williams generating station, any costs incurred to comply with this rule are expected to be recoverable through rates charged to DESC for unit power sales.

In December 2019, the EPA released proposed revisions to the ELG Rule that, if adopted, could extend the deadlines for compliance with certain standards at Williams Station. While the impacts of this rule could be material to the Company’s results of operations, financial condition and/or cash flows, any costs incurred to comply with this rule are expected to be recoverable through rates charged to DESC for unit power sales.

The operations of the Company are subject to a variety of state and federal laws and regulations governing the management and disposal of solid and hazardous waste, and release of hazardous substances associated with current and/or historical operations. The CERCLA, as amended, and similar state laws, may impose joint, several and strict liability for cleanup on potentially responsible parties who owned, operated or arranged for disposal at facilities affected by a release of hazardous substances. In addition, many states have created programs to incentivize voluntary remediation of sites where historical releases of hazardous substances are identified and property owners or responsible parties decide to initiate cleanups.

From time to time, the Company may be identified as a potentially responsible party in connection with the alleged release of hazardous substances or wastes at a site. Under applicable federal and state laws, the Company could be responsible for costs associated with the investigation or remediation of impacted sites, or subject to contribution claims by other responsible parties for their costs incurred at such sites. The Company also may identify, evaluate and remediate other potentially impacted sites under voluntary state programs. Remediation costs may be subject to reimbursement under the Company’s insurance policies, recovered through rates charged to DESC for unit power sales, or both.

**B. Asset Retirement Obligations**

The Company recognizes a liability for the present value of an asset retirement obligation (ARO) when incurred if the liability can be reasonably estimated. Uncertainty about the timing or method of settlement of a conditional ARO is factored into the measurement of the liability when sufficient information exists, but such uncertainty is not a basis upon which to avoid liability recognition.

A reconciliation of the beginning and ending aggregate carrying amount of AROs is as follows:

Millions of dollars	2019	2018
Beginning balance	\$ 14	\$ 13
Liabilities incurred	—	—
Liabilities settled	—	—
Accretion expense	—	1
Ending balance	\$ 14	\$ 14

**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS  
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	708,993,966	708,993,966
4	Property Under Capital Leases		
5	Plant Purchased or Sold		
6	Completed Construction not Classified	37,426,799	37,426,799
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	746,420,765	746,420,765
9	Leased to Others		
10	Held for Future Use		
11	Construction Work in Progress	22,632,481	22,632,481
12	Acquisition Adjustments		
13	Total Utility Plant (8 thru 12)	769,053,246	769,053,246
14	Accum Prov for Depr, Amort, & Depl	281,952,877	281,952,877
15	Net Utility Plant (13 less 14)	487,100,369	487,100,369
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	280,890,107	280,890,107
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	1,062,770	1,062,770
22	Total In Service (18 thru 21)	281,952,877	281,952,877
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	281,952,877	281,952,877

**ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)**

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization		
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant	1,159,998	
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	1,159,998	
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	2,141,277	
9	(311) Structures and Improvements	96,487,101	3,768,665
10	(312) Boiler Plant Equipment	512,787,835	7,432,762
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	84,026,231	653,119
13	(315) Accessory Electric Equipment	29,275,547	4,650
14	(316) Misc. Power Plant Equipment	6,728,897	3,780,605
15	(317) Asset Retirement Costs for Steam Production	651,117	
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	732,098,005	15,639,801
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements		
20	(322) Reactor Plant Equipment		
21	(323) Turbogenerator Units		
22	(324) Accessory Electric Equipment		
23	(325) Misc. Power Plant Equipment		
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)		
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights		
28	(331) Structures and Improvements		
29	(332) Reservoirs, Dams, and Waterways		
30	(333) Water Wheels, Turbines, and Generators		
31	(334) Accessory Electric Equipment		
32	(335) Misc. Power PLant Equipment		
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)		
36	D. Other Production Plant		
37	(340) Land and Land Rights		
38	(341) Structures and Improvements		
39	(342) Fuel Holders, Products, and Accessories		
40	(343) Prime Movers		
41	(344) Generators		
42	(345) Accessory Electric Equipment		
43	(346) Misc. Power Plant Equipment		
44	(347) Asset Retirement Costs for Other Production		
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)		
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	732,098,005	15,639,801

**ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)**

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
					2
					3
			1,159,998		4
			1,159,998		5
					6
					7
			2,141,277		8
391,229			99,864,537		9
1,875,723			518,344,874		10
					11
46,699			84,632,651		12
			29,280,197		13
163,388			10,346,114		14
			651,117		15
2,477,039			745,260,767		16
					17
					18
					19
					20
					21
					22
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					45
2,477,039			745,260,767		46

**ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)**

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
47	<b>3. TRANSMISSION PLANT</b>		
48	(350) Land and Land Rights		
49	(352) Structures and Improvements		
50	(353) Station Equipment		
51	(354) Towers and Fixtures		
52	(355) Poles and Fixtures		
53	(356) Overhead Conductors and Devices		
54	(357) Underground Conduit		
55	(358) Underground Conductors and Devices		
56	(359) Roads and Trails		
57	(359.1) Asset Retirement Costs for Transmission Plant		
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)		
59	<b>4. DISTRIBUTION PLANT</b>		
60	(360) Land and Land Rights		
61	(361) Structures and Improvements		
62	(362) Station Equipment		
63	(363) Storage Battery Equipment		
64	(364) Poles, Towers, and Fixtures		
65	(365) Overhead Conductors and Devices		
66	(366) Underground Conduit		
67	(367) Underground Conductors and Devices		
68	(368) Line Transformers		
69	(369) Services		
70	(370) Meters		
71	(371) Installations on Customer Premises		
72	(372) Leased Property on Customer Premises		
73	(373) Street Lighting and Signal Systems		
74	(374) Asset Retirement Costs for Distribution Plant		
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)		
76	<b>5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT</b>		
77	(380) Land and Land Rights		
78	(381) Structures and Improvements		
79	(382) Computer Hardware		
80	(383) Computer Software		
81	(384) Communication Equipment		
82	(385) Miscellaneous Regional Transmission and Market Operation Plant		
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper		
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)		
85	<b>6. GENERAL PLANT</b>		
86	(389) Land and Land Rights		
87	(390) Structures and Improvements		
88	(391) Office Furniture and Equipment		
89	(392) Transportation Equipment		
90	(393) Stores Equipment		
91	(394) Tools, Shop and Garage Equipment		
92	(395) Laboratory Equipment		
93	(396) Power Operated Equipment		
94	(397) Communication Equipment		
95	(398) Miscellaneous Equipment		
96	SUBTOTAL (Enter Total of lines 86 thru 95)		
97	(399) Other Tangible Property		
98	(399.1) Asset Retirement Costs for General Plant		
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)		
100	TOTAL (Accounts 101 and 106)	733,258,003	15,639,801
101	(102) Electric Plant Purchased (See Instr. 8)		
102	(Less) (102) Electric Plant Sold (See Instr. 8)		
103	(103) Experimental Plant Unclassified		
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	733,258,003	15,639,801



Name of Respondent  
 South Carolina Generating Company, Inc.

This Report Is:  
 (1)  An Original  
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Date of Report  
 (Mo, Da, Yr)  
 / /

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 End of 2019/Q4

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				47
				48
				49
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				96
				97
				98
				99
2,477,039			746,420,765	100
				101
				102
2,477,039			746,420,765	103
				104

ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
1					
2					
3					
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46					
47	TOTAL				

Name of Respondent South Carolina Generating Company, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

**Schedule Page: 213 Line No.: 1 Column: a**  
 The Company charges a rental fee to Segra and Crown Communications for communication tower site ground leases.

**CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)**

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Auxiliary (Start-Up) Boiler Replacement	9,598,791
2	Large Particle Ash Slag Screen Replacement	1,616,236
3	Generator Hydrogen Cooler Replacement	1,005,029
4	Selective Catalytic Reduction Monitoring System	885,460
5	E&F Emergency Station Service Bus Cable Replacement	879,507
6	Boiler Gas Firing System Upgrade	862,268
7	4160 Volt Breaker Replacements	800,364
8	Tripper Dust Collection System	663,361
9	Gas Metering & Regulating Station	657,067
10	Auxiliary Boiler/Ammonia Electrical Building	656,311
11	Emergency Diesel Generator Replacement	485,500
12	Selective Catalytic Reduction IsoSwirl (Flue Gas Mixing) Equipment	469,085
13	Air Heater Steam Supply System	447,891
14	Absorber Suction Screen Installation	428,772
15	Conveyor Motor Replacements	385,228
16	Conveyor 8 Belt Replacement	358,189
17	Scrubber (WFGD) Purge System	277,746
18	Ash Silo Elevator Installation	238,253
19	Scrubber Elevator Installation	237,536
20	Effluent Limit Guidelines System Installation	207,229
21	Pre-Boiler and Soot Blowing Pressure Control Valves	197,630
22	1A Cooling Tower Pump Shaft Replacement	178,183
23	Heat Trace Replacement	166,268
24	Minor Steam Production	930,577
25		
26		
27		
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29		
30		
31		
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36		
37		
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41		
42		
43	TOTAL	22,632,481

**ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)**

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

**Section A. Balances and Changes During Year**

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	266,785,828	266,785,828		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	19,478,293	19,478,293		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):	-86,919	-86,919		
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	19,391,374	19,391,374		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	2,477,039	2,477,039		
13	Cost of Removal	2,816,996	2,816,996		
14	Salvage (Credit)	6,940	6,940		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	5,287,095	5,287,095		
16	Other Debit or Cr. Items (Describe, details in footnote):				
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	280,890,107	280,890,107		

**Section B. Balances at End of Year According to Functional Classification**

20	Steam Production	280,890,107	280,890,107		
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production				
25	Transmission				
26	Distribution				
27	Regional Transmission and Market Operation				
28	General				
29	TOTAL (Enter Total of lines 20 thru 28)	280,890,107	280,890,107		

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FOOTNOTE DATA			

**Schedule Page: 219 Line No.: 8 Column: c**  
 Depreciation of Asset Retirement Costs recorded as a regulatory asset.

**MATERIALS AND SUPPLIES**

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	20,842,087	32,286,630	Electric
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)			
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	12,120,867	12,665,626	Electric
8	Transmission Plant (Estimated)			
9	Distribution Plant (Estimated)			
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	12,120,867	12,665,626	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)		-3,850	Electric
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	32,962,954	44,948,406	

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		2020	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	171,128.80		26,499.00	
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	212.00			
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509	1,092.60			
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	170,248.20		26,499.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year	229.00		229.00	
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales	229.00			
40	Balance-End of Year			229.00	
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				



Allowances (Accounts 158.1 and 158.2) (Continued)

- 6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
- 7. Report on Lines 8-14 the names of vendors/transfersors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
- 8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
- 9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
- 10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2021		2022		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
26,499.00		26,499.00		412,074.00		662,699.80		1
								2
								3
				26,499.00		26,711.00		4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
						1,092.60		18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
26,499.00		26,499.00		438,573.00		688,318.20		29
								30
								31
								32
								33
								34
								35
								36
229.00		229.00		11,221.00		12,137.00		36
				458.00		458.00		37
								38
				229.00		458.00		39
229.00		229.00		11,450.00		12,137.00		40
								41
								42
								43
								44
								45
								46

Name of Respondent South Carolina Generating Company, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

**Schedule Page: 228 Line No.: 4 Column: b**

New unit set aside emission allowance allocated from the EPA related to the SO2 Group 2 program.

**Schedule Page: 228 Line No.: 4 Column: j**

Balance consists of 10,650 vintage 2023 CSAPR SO2 Group 2 program emission allowances and 15,849 vintage 2049 SO2 Acid Rain program emission allowances allocated from the EPA.

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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		2020	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	7,023.40		2,672.00	
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509	2,188.80			
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	4,834.60		2,672.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Allowances (Accounts 158.1 and 158.2) (Continued)

- 6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
- 7. Report on Lines 8-14 the names of vendors/transfersors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
- 8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
- 9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
- 10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2021		2022		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
2,672.00		2,672.00				15,039.40		1
								2
								3
				2,672.00		2,672.00		4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
						2,188.80		18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
2,672.00		2,672.00		2,672.00		15,522.60		29
								30
								31
								32
								33
								34
								35
								36
								37
								38
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								45
								46

Name of Respondent South Carolina Generating Company, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

**Schedule Page: 229 Line No.: 4 Column: j**  
 Vintage 2023 emission allowances allocated from the EPA related to the CSAPR NOx Annual program.

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Name of Respondent South Carolina Generating Company, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2019/Q4</u>
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**OTHER REGULATORY ASSETS (Account 182.3)**

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets  (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)	
1	State Accumulated Deferred Income Taxes	1,456,801	11,666	282	100,355	1,368,112
2	Deferred ARO Accretion and ARC Depreciation	15,849,805	649,219	108/230	86,918	16,412,106
3	Deferred Employee Benefit Plan Cost-Elec (ASC 715)	308,279	568,871		14,328	862,822
4	Cumulative Loss on Interest Rate Swap	7,421,344	6,474,709		2,128,750	11,767,303
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
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42						
43						
<b>44</b>	<b>TOTAL :</b>	25,036,229	7,704,465		2,330,351	30,410,343



Name of Respondent South Carolina Generating Company, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

**Schedule Page: 232 Line No.: 3 Column: d**  
190 / 219 / 253

**Schedule Page: 232 Line No.: 4 Column: d**  
245 / 253 / 427

MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Progress Payments/Plant Equip	624	677,140		629,772	47,992
2						
3	Various Items Pending					
4	Final Disposition		323	513	1,261	-938
5						
6						
7						
8						
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14						
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42						
43						
44						
45						
46						
47	Misc. Work in Progress					
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	624				47,054

Name of Respondent South Carolina Generating Company, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

**Schedule Page: 233**   **Line No.: 1**   **Column: d**  
107 / 108 / 154

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**ACCUMULATED DEFERRED INCOME TAXES (Account 190)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Net Operating Loss		
3	Asset Retirement Obligations	3,369,000	3,530,979
4	Unamortized Investment Tax Credit	425,900	349,900
5	Other Post Employment Benefits	69,300	284,480
6	Reserve for Injury & Damages	27,100	28,100
7	Other	532,600	947,334
8	TOTAL Electric (Enter Total of lines 2 thru 7)	4,423,900	5,140,793
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other: Non Operating	1,200	7,539
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	4,425,100	5,148,332

**Notes**

Line 7 "Other":

	Balance at Beg. of Year -----	Balance at End of Year -----
Director's Endowment	52,200	51,410
Remeasurement of Accumulated Deferred Income Taxes	44,600	44,600
Gross up of amortized Excess Deferred Taxes	435,800	891,538
Open Hedges	-	112,314
Other	-	(152,528)
	-----	-----
Total	\$ 532,600	\$ 947,334

CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series  (a)	Number of shares Authorized by Charter  (b)	Par or Stated Value per share  (c)	Call Price at End of Year  (d)
1	Account 201 - Common Stock	10,000		
2				
3				
4				
5	Account 204			
6				
7				
8				
9				
10				
11				
12				
13				
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CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.

Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
1	20,000,000					1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
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Name of Respondent South Carolina Generating Company, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

**Schedule Page: 250 Line No.: 1 Column: b**

The Company's Articles of Incorporation authorize the issuance of 10,000 shares of common stock. By order of the Public Service Commission of South Carolina, the Company is authorized to issue 1,000 shares of common stock. As of December 31, 2019 and 2018, the Company had 1 share issued and outstanding.

**Schedule Page: 250 Line No.: 1 Column: c**

No par value.



OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
- (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Account 208 - Donations Received from Stockholders	
2	Equity Advances from Parent	26,878,016
3	Capital Contribution from Parent - Tax Benefit - through 2018	12,207,511
4	Capital Contribution from Parent - Tax Benefit - In 2019	2,707,299
5	Repayment of Tax Benefit to Parent - through 2018	-2,311,730
6		
7		
8		
9		
10		
11	Subtotal - Account 208	39,481,096
12		
13		
14		
15		
16		
17		
18		
19		
20		
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39		
40	TOTAL	39,481,096

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
South Carolina Generating Company, Inc.			
FOOTNOTE DATA			

**Schedule Page: 253 Line No.: 2 Column: b**

Balance includes the return of an equity advance to the Company's parent (SCANA) of \$20,000,000 during 2019.

The accounting entry was as follows:

<u>Accounting</u>	<u>Debit</u>	<u>Credit</u>
208 Donations Received from Stockholders	\$20,000,000	
131 Cash		\$20,000,000

**Schedule Page: 253 Line No.: 4 Column: b**

The accounting entry was as follows:

<u>Accounting</u>	<u>Debit</u>	<u>Credit</u>
131 Cash	\$2,707,299	
208 Donations Received from Stockholders		\$2,707,299

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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Account 221 - Bonds:		
2	Industrial Revenue Bonds - variable, due 12/1/38	36,400,000	463,268
3			
4	SUBTOTAL Account 221	36,400,000	463,268
5			
6	Account 223 - Advances from Associated Companies:		
7	Note Payable - Dominion Energy Inc (3.05%), due 5/31/24	230,000,000	
8	State Commission Order No. 2019-374 Issued on 05-22-2019		
9	SUBTOTAL Account 223	230,000,000	
10			
11	Account 224 - Other Long-Term Debt:		
12	Prudential Note - 5.49%, due 2/1/24	100,000,000	169,501
13			
14	Commitment Fees		
15			
16	SUBTOTAL Account 224	100,000,000	169,501
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33	TOTAL	366,400,000	632,769

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
11-14-2008	12-01-2038	11-14-2008	12-01-2038	33,265,000	1,138,024	2
						3
				33,265,000	1,138,024	4
						5
						6
5-31-2019	5-31-2024			230,000,000	4,131,056	7
						8
				230,000,000	4,131,056	9
						10
						11
02-11-2004	02-01-2024	02-11-2004	02-01-2024		793,000	12
						13
					377,278	14
						15
					1,170,278	16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
				263,265,000	6,439,358	33

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
South Carolina Generating Company, Inc.			
FOOTNOTE DATA			

**Schedule Page: 256 Line No.: 1 Column: c**

With respect to unamortized amounts (premium, discount or expense) of debt redeemed, the Company follows the provisions set forth in General Instruction No. 17 of the Uniform System of Accounts. The Company records any unamortized amounts related to the redeemed debt to account 189 "Unamortized Loss on Reacquired Debt" or account 257 "Unamortized Gain on Reacquired Debt" as appropriate and amortizes this amount over the life of the new issue if refunded or over the remaining life of the original debt if not refunded.

**Schedule Page: 256 Line No.: 6 Column: a**

In May 2019, the Company issued a \$230 million 3.05% promissory note due to Dominion Energy that matures in May 2024. The issuance by the Company was approved by the SCPSC. Proceeds from the issuance were used to redeem the Company's 5.49% senior secured notes due in 2024 at the remaining principal outstanding of \$33 million plus accrued interest, repay money pool borrowings and to return \$20 million of contributed equity capital to SCANA.

**Schedule Page: 256 Line No.: 11 Column: a**

Account 224:

Balance 01/01/19	\$ 40,000,000
(Less) Maturities	( 6,666,667)
(Less) Redemption prior to Maturity	( 33,333,333)
Balance	<u>\$ 0</u>

**Schedule Page: 256 Line No.: 14 Column: i**

Allocated commitment fees from SCANA.

**Schedule Page: 256 Line No.: 18 Column: i**

Included in Account 430 - Interest on Debt to Associated Companies is \$1,946,771, which represents interest expense related to a utility money pool. Advances from this money pool are classified as short-term on the Company's balance sheet. The Company was also allocated \$333,785 of interest from Dominion Energy Southeast Services, Inc. (formerly SCANA Services, Inc.).

**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	17,429,003
2		
3		
4	Taxable Income Not Reported on Books	
5		
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	Book Depreciation and Amortization	19,586,783
11	Total Net Book Income Taxes (Including Investment Tax Credit)	11,131,817
12		
13		
14	Income Recorded on Books Not Included in Return	
15		
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	Tax Depreciation, Amortization and Other Property Related Expenses	28,871,581
21	State Income Taxes	2,125,630
22		
23		
24		
25		
26		
27	Federal Tax Net Income	17,150,392
28	Show Computation of Tax:	
29	Tax @ 21%	3,601,582
30	Adjustments for Prior Years	-24
31	Opening Balance Sheet Adjustment - Dominion	4,728,500
32		
33	Current Federal Income Tax Expense	8,330,058
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	FEDERAL:					
2	Income			8,330,058		-8,330,058
3	Unemployment Insurance			7,602	7,602	
4	FICA			603,262	603,262	
5						
6	SUBTOTAL			8,940,922	610,864	-8,330,058
7						
8						
9	STATE:					
10	Income			3,735,132		3,393,168
11	License			263,995	263,995	
12	Unemployment			12,276	12,276	
13	Electric Generation			1,284,408	1,236,134	
14						
15	SUBTOTAL			5,295,811	1,512,405	3,393,168
16						
17	LOCAL:					
18	County Property	4,782,328		4,732,379	4,782,328	
19	SUBTOTAL	4,782,328		4,732,379	4,782,328	
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
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32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	4,782,328		18,969,112	6,905,597	-4,936,890



**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)**

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Report in columns (i) through (l) how the taxes were distributed. Report in column (i) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
		8,592,756			-262,698	2
		6,414			1,188	3
		508,998			94,264	4
						5
		9,108,168			-167,246	6
						7
						8
						9
7,128,300		3,735,132				10
		263,995				11
		10,358			1,918	12
48,274		1,284,408				13
						14
7,176,574		5,293,893			1,918	15
						16
						17
4,732,379		4,732,379				18
4,732,379		4,732,379				19
						20
						21
						22
						23
						24
						25
						26
						27
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						29
						30
						31
						32
						33
						34
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						36
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						38
						39
						40
11,908,953		19,134,440			-165,328	41

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
South Carolina Generating Company, Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2019/Q4
FOOTNOTE DATA			

**Schedule Page: 262 Line No.: 2 Column: f**

Reclassified amount to account:		
234 Accounts Payable Associated Companies		<u>(\$8,330,058)</u>
Total		(\$8,330,058)

**Schedule Page: 262 Line No.: 10 Column: f**

Reclassified amount to account:		
190 Accumulated Deferred Income Taxes		<u>\$3,393,168</u>
Total		\$3,393,168

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Name of Respondent  
 South Carolina Generating Company, Inc.

This Report Is:  
 (1)  An Original  
 (2)  A Resubmission

Date of Report  
 (Mo, Da, Yr)  
 / /

Year/Period of Report  
 End of 2019/Q4

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%						
4	7%						
5	10%	2,343			411.4	902	
6	8%	1,278,630			411.4	227,543	
7							
8	TOTAL	1,280,973				228,445	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
14							
15							
16							
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48							

Name of Respondent  
South Carolina Generating Company, Inc.

This Report Is:  
(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
/ /

Year/Period of Report  
End of 2019/Q4

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
			3
			4
1,441	38 years		5
1,051,087	38 years		6
			7
1,052,528			8
			9
			10
			11
			12
			13
			14
			15
			16
			17
			18
			19
			20
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			48

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OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Accrued Liability - Director's					
2	Endowment Program	205,436	131	28,074		177,362
3						
4						
5						
6						
7						
8						
9						
10						
11						
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44						
45						
46						
47	TOTAL	205,436		28,074		177,362

**ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account  (a)	Balance at Beginning of Year  (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1  (c)	Amounts Credited to Account 411.1  (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities	1,388,600		358,900
5	Other (provide details in footnote):			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)	1,388,600		358,900
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other (provide details in footnote):			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	1,388,600		358,900
18	Classification of TOTAL			
19	Federal Income Tax	1,212,700		313,800
20	State Income Tax	175,900		45,100
21	Local Income Tax			

NOTES



ACCUMULATED DEFERRED INCOME TAXES \_ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
						1,029,700	4
							5
							6
							7
						1,029,700	8
							9
							10
							11
							12
							13
							14
							15
							16
						1,029,700	17
							18
						898,900	19
						130,800	20
							21

NOTES (Continued)

**ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account  (a)	Balance at Beginning of Year  (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1  (c)	Amounts Credited to Account 411.1  (d)
1	Account 282			
2	Electric	60,010,900	6,719,479	4,412,036
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	60,010,900	6,719,479	4,412,036
6				
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	60,010,900	6,719,479	4,412,036
10	Classification of TOTAL			
11	Federal Income Tax	45,690,000	5,387,907	3,734,114
12	State Income Tax	14,320,900	1,331,572	677,922
13	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
		182.3 / 254	112,681	182.3 / 254	1,243,245	63,448,907	2
							3
							4
			112,681		1,243,245	63,448,907	5
							6
							7
							8
			112,681		1,243,245	63,448,907	9
							10
			12,326		1,231,578	48,563,045	11
			100,355		11,667	14,885,862	12
							13

NOTES (Continued)

**ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Loss on Reacquired Debt			
4	Prepayments	146,800		146,800
5	Pension Plan Income	-7,600		1,193
6	Reg Receivable - Emp Benefits	76,900	215,274	
7	Other			23
8	ARO - Regulatory Asset	3,954,500	140,320	
9	TOTAL Electric (Total of lines 3 thru 8)	4,170,600	355,594	148,016
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18	Non Operating			
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	4,170,600	355,594	148,016
20	Classification of TOTAL			
21	Federal Income Tax	3,184,600	284,348	118,354
22	State Income Tax	986,000	71,246	29,662
23	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.  
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
							4
						-8,793	5
						292,174	6
						-23	7
						4,094,820	8
						4,378,178	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
						4,378,178	19
							20
				410.1	150,100	3,500,694	21
				410.1	-150,100	877,484	22
							23

NOTES (Continued)

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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Accumulated Deferred Income Tax Credits	425,900	190	76,000		349,900
2	Excess Deferred Tax Liabilities	37,570,400	282	1,203,108		36,367,292
3	Amortized Excess Deferred Tax Liabilities	1,745,300			1,828,000	3,573,300
4						
5						
6						
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30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	39,741,600		1,279,108	1,828,000	40,290,492

**ELECTRIC OPERATING REVENUES (Account 400)**

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales		
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)		
5	Large (or Ind.) (See Instr. 4)		
6	(444) Public Street and Highway Lighting		
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers		
11	(447) Sales for Resale	182,605,682	198,608,068
12	TOTAL Sales of Electricity	182,605,682	198,608,068
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	182,605,682	198,608,068
15	Other Operating Revenues		
16	(450) Forfeited Discounts		
17	(451) Miscellaneous Service Revenues		
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	11,744	13,744
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	-1,828,000	24,720
22	(456.1) Revenues from Transmission of Electricity of Others		
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	-1,816,256	38,464
27	TOTAL Electric Operating Revenues	180,789,426	198,646,532



**ELECTRIC OPERATING REVENUES (Account 400)**

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
				2
				3
				4
				5
				6
				7
				8
				9
				10
2,568,816	2,961,014	1		11
2,568,816	2,961,014	1		12
				13
2,568,816	2,961,014	1		14

Line 12, column (b) includes \$ 0 of unbilled revenues.  
 Line 12, column (d) includes 0 MWH relating to unbilled revenues

Name of Respondent South Carolina Generating Company, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

**Schedule Page: 300 Line No.: 21 Column: b**

For the twelve months ended December 31, 2019, the Company recorded an estimate of (\$1,828,000) for the portion of excess deferred income tax amortization expected to occur in 2019. The reversal of these excess deferred income taxes will impact the effective tax rate, and is expected to decrease rates charged to DESC for unit power sales. Therefore, the Company decreased revenue and increased regulatory liabilities to offset these deferred tax impacts in accordance with applicable regulatory guidance.

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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity ( i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:  
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.  
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.  
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.  
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.  
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.  
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Dominion Energy South Carolina, Inc.	RQ	1			
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	<b>Total</b>			<b>0</b>	<b>0</b>	<b>0</b>

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts.

Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
2,568,816		182,605,682		182,605,682	1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
2,568,816	0	182,605,682	0	182,605,682	
0	0	0	0	0	
<b>2,568,816</b>	<b>0</b>	<b>182,605,682</b>	<b>0</b>	<b>182,605,682</b>	

Name of Respondent South Carolina Generating Company, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

**Schedule Page: 310 Line No.: 1 Column: a**  
 Associated Company (formerly known as South Carolina Electric & Gas Company).

**Schedule Page: 310 Line No.: 1 Column: c**  
 Schedule 8 Billing Format - Cost of Service Tariff Docket No. ER85-204-007 and Docket No. ER85-603-005.

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**ELECTRIC OPERATION AND MAINTENANCE EXPENSES**

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	<b>1. POWER PRODUCTION EXPENSES</b>		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	759,159	865,336
5	(501) Fuel	99,412,884	109,021,434
6	(502) Steam Expenses	1,948,180	1,960,943
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	19,516	2,331
10	(506) Miscellaneous Steam Power Expenses	2,338,360	2,358,459
11	(507) Rents		
12	(509) Allowances		
13	<b>TOTAL Operation (Enter Total of Lines 4 thru 12)</b>	<b>104,478,099</b>	<b>114,208,503</b>
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	487,160	518,645
16	(511) Maintenance of Structures	579,756	1,175,712
17	(512) Maintenance of Boiler Plant	2,942,202	3,547,898
18	(513) Maintenance of Electric Plant	325,677	668,089
19	(514) Maintenance of Miscellaneous Steam Plant	1,037,579	1,141,570
20	<b>TOTAL Maintenance (Enter Total of Lines 15 thru 19)</b>	<b>5,372,374</b>	<b>7,051,914</b>
21	<b>TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 &amp; 20)</b>	<b>109,850,473</b>	<b>121,260,417</b>
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	<b>TOTAL Operation (Enter Total of lines 24 thru 32)</b>		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	<b>TOTAL Maintenance (Enter Total of lines 35 thru 39)</b>		
41	<b>TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 &amp; 40)</b>		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	<b>TOTAL Operation (Enter Total of Lines 44 thru 49)</b>		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	<b>TOTAL Maintenance (Enter Total of lines 53 thru 57)</b>		
59	<b>TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 &amp; 58)</b>		



**ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)**

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering		
63	(547) Fuel		
64	(548) Generation Expenses		
65	(549) Miscellaneous Other Power Generation Expenses		
66	(550) Rents		
67	TOTAL Operation (Enter Total of lines 62 thru 66)		
68	Maintenance		
69	(551) Maintenance Supervision and Engineering		
70	(552) Maintenance of Structures		
71	(553) Maintenance of Generating and Electric Plant		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant		
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)		
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)		
75	E. Other Power Supply Expenses		
76	(555) Purchased Power		
77	(556) System Control and Load Dispatching		
78	(557) Other Expenses		
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)		
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	109,850,473	121,260,417
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering		
84			
85	(561.1) Load Dispatch-Reliability		
86	(561.2) Load Dispatch-Monitor and Operate Transmission System		
87	(561.3) Load Dispatch-Transmission Service and Scheduling		
88	(561.4) Scheduling, System Control and Dispatch Services		
89	(561.5) Reliability, Planning and Standards Development		
90	(561.6) Transmission Service Studies		
91	(561.7) Generation Interconnection Studies		
92	(561.8) Reliability, Planning and Standards Development Services		
93	(562) Station Expenses		
94	(563) Overhead Lines Expenses		
95	(564) Underground Lines Expenses		
96	(565) Transmission of Electricity by Others		
97	(566) Miscellaneous Transmission Expenses		
98	(567) Rents		
99	TOTAL Operation (Enter Total of lines 83 thru 98)		
100	Maintenance		
101	(568) Maintenance Supervision and Engineering		
102	(569) Maintenance of Structures		
103	(569.1) Maintenance of Computer Hardware		
104	(569.2) Maintenance of Computer Software		
105	(569.3) Maintenance of Communication Equipment		
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment		
108	(571) Maintenance of Overhead Lines		
109	(572) Maintenance of Underground Lines		
110	(573) Maintenance of Miscellaneous Transmission Plant		
111	TOTAL Maintenance (Total of lines 101 thru 110)		
112	TOTAL Transmission Expenses (Total of lines 99 and 111)		

**ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)**

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	<b>3. REGIONAL MARKET EXPENSES</b>		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services		
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)		
124	<b>Maintenance</b>		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)		
132	<b>4. DISTRIBUTION EXPENSES</b>		
133	Operation		
134	(580) Operation Supervision and Engineering		
135	(581) Load Dispatching		
136	(582) Station Expenses		
137	(583) Overhead Line Expenses		
138	(584) Underground Line Expenses		
139	(585) Street Lighting and Signal System Expenses		
140	(586) Meter Expenses		
141	(587) Customer Installations Expenses		
142	(588) Miscellaneous Expenses		
143	(589) Rents		
144	TOTAL Operation (Enter Total of lines 134 thru 143)		
145	<b>Maintenance</b>		
146	(590) Maintenance Supervision and Engineering		
147	(591) Maintenance of Structures		
148	(592) Maintenance of Station Equipment		
149	(593) Maintenance of Overhead Lines		
150	(594) Maintenance of Underground Lines		
151	(595) Maintenance of Line Transformers		
152	(596) Maintenance of Street Lighting and Signal Systems		
153	(597) Maintenance of Meters		
154	(598) Maintenance of Miscellaneous Distribution Plant		
155	TOTAL Maintenance (Total of lines 146 thru 154)		
156	TOTAL Distribution Expenses (Total of lines 144 and 155)		
157	<b>5. CUSTOMER ACCOUNTS EXPENSES</b>		
158	Operation		
159	(901) Supervision		
160	(902) Meter Reading Expenses		
161	(903) Customer Records and Collection Expenses		
162	(904) Uncollectible Accounts		
163	(905) Miscellaneous Customer Accounts Expenses		
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)		

**ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)**

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	<b>6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES</b>		
166	Operation		
167	(907) Supervision		
168	(908) Customer Assistance Expenses		
169	(909) Informational and Instructional Expenses		
170	(910) Miscellaneous Customer Service and Informational Expenses		
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)		
172	<b>7. SALES EXPENSES</b>		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses		
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses		
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)		
179	<b>8. ADMINISTRATIVE AND GENERAL EXPENSES</b>		
180	Operation		
181	(920) Administrative and General Salaries	1,163,369	1,018,957
182	(921) Office Supplies and Expenses	478,532	398,916
183	(Less) (922) Administrative Expenses Transferred-Credit		
184	(923) Outside Services Employed	452,448	521,344
185	(924) Property Insurance	455,533	658,567
186	(925) Injuries and Damages	134,543	72,205
187	(926) Employee Pensions and Benefits	1,724,796	1,717,030
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses		
190	(929) (Less) Duplicate Charges-Cr.		
191	(930.1) General Advertising Expenses		
192	(930.2) Miscellaneous General Expenses	604,897	727,894
193	(931) Rents	46,854	76,537
194	TOTAL Operation (Enter Total of lines 181 thru 193)	5,060,972	5,191,450
195	Maintenance		
196	(935) Maintenance of General Plant	79,653	56,853
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	5,140,625	5,248,303
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	114,991,098	126,508,720

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MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000	
6	Outside Services	2,360
7	Other	2,990
8	Depreciation, Amortization, and Property Tax Charges	
9	billed from Dominion Energy Southeast	
10	Services, Inc. (formerly SCANA Services, Inc.)	598,074
11	Depreciation and Amortization	
12	billed from Dominion Energy Services, Inc.	1,473
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46	TOTAL	604,897

**DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)**  
(Except amortization of acquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).

2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

**A. Summary of Depreciation and Amortization Charges**

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			108,490		108,490
2	Steam Production Plant	19,478,293				19,478,293
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant					
7	Transmission Plant					
8	Distribution Plant					
9	Regional Transmission and Market Operation					
10	General Plant					
11	Common Plant-Electric					
12	<b>TOTAL</b>	19,478,293		108,490		19,586,783

**B. Basis for Amortization Charges**

Amortization of Limited Term Electric Plant (Account 404) represents the amortization of data processing software, having a basis as of 12/31/19 of \$1,159,998, over the expected life of the software application.

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12							
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Name of Respondent South Carolina Generating Company, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

**Schedule Page: 336 Line No.: 12 Column: a**

The Company completed this schedule in its 2015 Form 1 filing; therefore, in accordance with Instruction No. 3, the Company will complete the full Section C again in its Form 1 filing for 2020. The information required in Columns (c) through (g) is only recalculated during full depreciation studies; therefore, there are no changes to report.

**Schedule Page: 336 Line No.: 20 Column: a**

The Annual Provisions for Depreciation of Property, with the exception of major construction, are based on straight-line rates applied to the prior month ending plant balances. The Annual Provisions for Depreciation of major construction projects, if any, are computed based on the number of days that the plant was in service.

In addition to the Depreciation Provisions provided by the application of the rates reported on this schedule in 2015, the Company recognized \$108,490 of amortization related to software over its expected useful life using the straight-line method.



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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
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45					
46	TOTAL				

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
							1
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Name of Respondent South Carolina Generating Company, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

**Schedule Page: 350 Line No.: 1 Column: a**

The Company incurred no Regulatory Commission Expenses during 2019.

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**RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES**

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

**Classifications:**

- |   |   |
|---|---|
| <p>A. Electric R, D &amp; D Performed Internally:</p> <p>(1) Generation</p> <p style="padding-left: 20px;">a. hydroelectric</p> <p style="padding-left: 40px;">i. Recreation fish and wildlife</p> <p style="padding-left: 40px;">ii Other hydroelectric</p> <p style="padding-left: 20px;">b. Fossil-fuel steam</p> <p style="padding-left: 20px;">c. Internal combustion or gas turbine</p> <p style="padding-left: 20px;">d. Nuclear</p> <p style="padding-left: 20px;">e. Unconventional generation</p> <p style="padding-left: 20px;">f. Siting and heat rejection</p> <p>(2) Transmission</p> | <p style="padding-left: 40px;">a. Overhead</p> <p style="padding-left: 40px;">b. Underground</p> <p>(3) Distribution</p> <p>(4) Regional Transmission and Market Operation</p> <p>(5) Environment (other than equipment)</p> <p>(6) Other (Classify and include items in excess of \$50,000.)</p> <p>(7) Total Cost Incurred</p> <p>B. Electric, R, D &amp; D Performed Externally:</p> <p>(1) Research Support to the electrical Research Council or the Electric Power Research Institute</p> |
|---|---|

Line No.	Classification (a)	Description (b)
1	A. Electric R, D, & D Performed Internally	
2	(1) Generation	Coordination of EPRI and other RD&D activities
3	B. Electric R, D, & D Performed Externally	
4	(1) Support to EPRI	
5	Fossil Steam Plants and Combustion	
6	Turbines - Programs:	
7		Coal Combustion Products - Environmental Issues
8		Coal Combustion: By-Product Use & Recycling
9		Fish Protection at Steam Electric Power Plants
10		Boiler and Turbine Steam and Cycle Chemistry
11		Steam Turbines-Generators and Auxiliary Systems
12		Balance of Plant Systems and Equipment
13		Operations Management and Technology
14		Water Management Technology
15		
16	Cyber Security Projects	
17		Cyber Security and Privacy Program
18		
19	Total	
20		
21		
22		
23		
24		
25		
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37		
38		

**RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)**

- (2) Research Support to Edison Electric Institute
- (3) Research Support to Nuclear Power Groups
- (4) Research Support to Others (Classify)
- (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
114			114		2
					3
					4
					5
					6
	7,167	510	7,167		7
	2,389	510	2,389		8
	11,232	510	11,232		9
	6,400	510	6,400		10
	5,227	510	5,227		11
	3,261	510	3,261		12
	7,112	510	7,112		13
	8,419	510	8,419		14
					15
					16
	628	916/921	628		17
					18
114	51,835		51,949		19
					20
					21
					22
					23
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					38

Name of Respondent South Carolina Generating Company, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

**Schedule Page: 352 Line No.: 2 Column: e**  
 107 / 408.1 / 426.5 / 920 / 921 / 923 / 926



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Name of Respondent

South Carolina Generating Company, Inc.

This Report Is:

(1)  An Original(2)  A Resubmission

Date of Report

(Mo, Da, Yr)

/ /

Year/Period of Report

End of 2019/Q4

## DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	4,176,284		
4	Transmission			
5	Regional Market			
6	Distribution			
7	Customer Accounts			
8	Customer Service and Informational			
9	Sales			
10	Administrative and General	605,016		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	4,781,300		
12	Maintenance			
13	Production	1,642,619		
14	Transmission			
15	Regional Market			
16	Distribution			
17	Administrative and General	27,034		
18	TOTAL Maintenance (Total of lines 13 thru 17)	1,669,653		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	5,818,903		
21	Transmission (Enter Total of lines 4 and 14)			
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)			
24	Customer Accounts (Transcribe from line 7)			
25	Customer Service and Informational (Transcribe from line 8)			
26	Sales (Transcribe from line 9)			
27	Administrative and General (Enter Total of lines 10 and 17)	632,050		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	6,450,953	524,636	6,975,589
29	Gas			
30	Operation			
31	Production-Manufactured Gas			
32	Production-Nat. Gas (Including Expl. and Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminaling and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			
42	Maintenance			
43	Production-Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			
47	Transmission			

DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminating and Processing (Total of lines 31 thru 47)			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	6,450,953	524,636	6,975,589
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	792,932	487,525	1,280,457
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	792,932	487,525	1,280,457
72	Plant Removal (By Utility Departments)			
73	Electric Plant	348,255	485	348,740
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	348,255	485	348,740
77	Other Accounts (Specify, provide details in footnote):			
78	Non Operating Expenses	23,133	39	23,172
79	Other Work in Progress		1,770	1,770
80	Other Balance Sheet Payroll	172,454	-13	172,441
81				
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	195,587	1,796	197,383
96	TOTAL SALARIES AND WAGES	7,787,727	1,014,442	8,802,169

Name of Respondent South Carolina Generating Company, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

**Schedule Page: 354 Line No.: 80 Column: d**

Stores Expense and Preliminary Survey and Investigation charges.

**Schedule Page: 354 Line No.: 82 Column: a**

Amounts reported on pages 354 and 355 exclude severance related payroll associated with a voluntary retirement program. This amount was recorded to Account 426.5 - Other Deductions.

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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	
3	Steam	2,568,816	23	Requirements Sales for Resale (See instruction 4, page 311.)	2,568,816
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	
7	Other		27	Total Energy Losses	
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	2,568,816
9	Net Generation (Enter Total of lines 3 through 8)	2,568,816			
10	Purchases				
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received				
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	2,568,816			

**MONTHLY PEAKS AND OUTPUT**

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM: Williams Station

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	271,339		588	30	600
30	February	246,265		590	20	900
31	March	88,262		470	6	800
32	April	303,054		586	13	1900
33	May	303,879		584	1	900
34	June	271,678		581	8	2100
35	July	283,326		577	15	1600
36	August	259,414		576	27	1000
37	September	297,799		580	4	1500
38	October	147,251		542	1	1900
39	November				0	0
40	December	96,549		419	21	2100
41	TOTAL	2,568,816				

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
South Carolina Generating Company, Inc.			
FOOTNOTE DATA			

**Schedule Page: 401 Line No.: 29 Column: f**

All times in column (f) are shown in Hour Ending (HE) format.

**Schedule Page: 401 Line No.: 31 Column: b**

Williams Station was offline for an outage from March 8, 2019 through March 29, 2019.

**Schedule Page: 401 Line No.: 38 Column: b**

Williams Station was offline for an outage from October 17, 2019 through December 20, 2019.

**Schedule Page: 401 Line No.: 39 Column: b**

Williams Station was offline for an outage from October 17, 2019 through December 20, 2019.

**Schedule Page: 401 Line No.: 40 Column: b**

Williams Station was offline for an outage from October 17, 2019 through December 20, 2019.



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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: Williams (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam	
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Outdoor Boiler	
3	Year Originally Constructed	1973	
4	Year Last Unit was Installed	1973	
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	659.70	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	590	0
7	Plant Hours Connected to Load	6496	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	610	0
10	When Limited by Condenser Water	605	0
11	Average Number of Employees	75	0
12	Net Generation, Exclusive of Plant Use - KWh	2568816000	0
13	Cost of Plant: Land and Land Rights	2141277	0
14	Structures and Improvements	99864537	0
15	Equipment Costs	642603836	0
16	Asset Retirement Costs	651117	0
17	Total Cost	745260767	0
18	Cost per KW of Installed Capacity (line 17/5) Including	1129.6965	0
19	Production Expenses: Oper, Supv, & Engr	759159	0
20	Fuel	99412884	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	1948180	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	19516	0
26	Misc Steam (or Nuclear) Power Expenses	2338360	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	487160	0
30	Maintenance of Structures	579756	0
31	Maintenance of Boiler (or reactor) Plant	2942202	0
32	Maintenance of Electric Plant	325677	0
33	Maintenance of Misc Steam (or Nuclear) Plant	1037579	0
34	Total Production Expenses	109850473	0
35	Expenses per Net KWh	0.0428	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Oil
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	Barrels
38	Quantity (Units) of Fuel Burned	1068810	19524
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	12192	137672
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	90.467	86.108
41	Average Cost of Fuel per Unit Burned	90.348	88.635
42	Average Cost of Fuel Burned per Million BTU	3.705	15.329
43	Average Cost of Fuel Burned per KWh Net Gen	0.038	0.000
44	Average BTU per KWh Net Generation	10212.000	0.000

Name of Respondent South Carolina Generating Company, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

**Schedule Page: 402 Line No.: 43 Column: b1**

All fuels.

**Schedule Page: 402 Line No.: 44 Column: b1**

All fuels.

**TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES**

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
<b>1</b>	<b>Non-power Goods or Services Provided by Affiliated</b>			
2	Refined Coal Purchases	Canadys Refined Coal, LLC	419	89,515,186
3				
4				
5				
6				
7				
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9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
<b>20</b>	<b>Non-power Goods or Services Provided for Affiliate</b>			
21	Coal Sales	Canadys Refined Coal, LLC	419	88,985,789
22				
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42				

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
South Carolina Generating Company, Inc.			
FOOTNOTE DATA			

**Schedule Page: 429 Line No.: 3 Column: a**

The transactions below represent services billed by Dominion Energy Southeast Services, Inc. to the Company during the reporting period.

Category	FERC Account	Direct	Allocated	Total Billed
Corporate Security	1070	\$9,597	\$0	\$9,597
Corporate Security	4081	\$0	\$2,564	\$2,564
Corporate Security	4082	\$0	\$4	\$4
Corporate Security	4171	\$0	\$16	\$16
Corporate Security	4261	\$0	\$36	\$36
Corporate Security	4265	\$0	\$614	\$614
Corporate Security	9200	\$0	\$34,891	\$34,891
Corporate Security	9210	\$0	\$4,182	\$4,182
Corporate Security	9230	\$55,594	\$12,698	\$68,292
Corporate Security	9260	\$0	\$9,363	\$9,363
Corporate Security	9310	\$0	\$31	\$31
Corporate Security	9350	\$0	\$137	\$137
Customer Services & Operational Support	4081	\$0	\$23	\$23
Customer Services & Operational Support	4082	\$0	\$2	\$2
Customer Services & Operational Support	4171	\$0	\$9	\$9
Customer Services & Operational Support	4261	\$0	\$34	\$34
Customer Services & Operational Support	9030	\$0	\$819	\$819
Customer Services & Operational Support	9200	\$0	\$298	\$298
Customer Services & Operational Support	9210	\$0	\$582	\$582
Customer Services & Operational Support	9260	\$0	\$85	\$85
Employee Services	1070	(\$1,724)	\$0	(\$1,724)
Employee Services	4081	\$8,737	\$5,158	\$13,895
Employee Services	4082	\$0	\$17	\$17
Employee Services	4171	\$0	\$68	\$68
Employee Services	4261	\$0	\$95	\$95
Employee Services	4265	\$0	\$20,817	\$20,817
Employee Services	9030	\$0	\$6,644	\$6,644
Employee Services	9200	\$109,930	\$69,343	\$179,273
Employee Services	9210	\$0	\$15,681	\$15,681
Employee Services	9230	\$0	\$25,599	\$25,599
Employee Services	9250	\$47,716	\$1,893	\$49,609
Employee Services	9260	\$5,083	\$21,655	\$26,738
Employee Services	9302	\$0	\$1	\$1
Employee Services	9310	\$0	\$21,696	\$21,696
Employee Services	9350	\$0	\$498	\$498
Environmental Services	1070	\$25,678	\$0	\$25,678
Environmental Services	1080	(\$4,599)	\$0	(\$4,599)
Environmental Services	4081	\$9,750	\$1,157	\$10,907
Environmental Services	4082	\$0	\$8	\$8
Environmental Services	4171	\$0	\$31	\$31
Environmental Services	4261	\$0	\$188	\$188

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
South Carolina Generating Company, Inc.			

FOOTNOTE DATA

Environmental Services	4265	\$0	\$752	\$752
Environmental Services	5060	\$2,714	\$0	\$2,714
Environmental Services	5100	\$9,147	\$0	\$9,147
Environmental Services	9200	\$130,204	\$15,722	\$145,926
Environmental Services	9210	\$7,781	\$3,025	\$10,806
Environmental Services	9230	\$125,674	\$5,912	\$131,586
Environmental Services	9260	\$37,746	\$4,640	\$42,386
Executive Services	4081	\$0	\$1,635	\$1,635
Executive Services	4082	\$0	\$638	\$638
Executive Services	4171	\$0	\$2,541	\$2,541
Executive Services	4261	\$0	\$105	\$105
Executive Services	4265	\$0	\$22,980	\$22,980
Executive Services	9200	\$0	\$22,056	\$22,056
Executive Services	9210	\$0	\$1,117	\$1,117
Executive Services	9260	\$0	\$8,055	\$8,055
Executive Services	9310	\$0	\$44	\$44
Financial Services	1070	\$1,458	\$0	\$1,458
Financial Services	4030	\$0	\$797	\$797
Financial Services	4040	\$123	\$553	\$676
Financial Services	4081	\$5,594	\$242,989	\$248,583
Financial Services	4082	\$0	\$68,616	\$68,616
Financial Services	4140	\$0	\$468,647	\$468,647
Financial Services	4171	\$0	\$73	\$73
Financial Services	4261	\$127	\$746	\$873
Financial Services	4264	\$65	\$1,909	\$1,974
Financial Services	4265	\$0	\$938,308	\$938,308
Financial Services	4300	\$165	\$333,620	\$333,785
Financial Services	4320	\$0	(\$3,798)	(\$3,798)
Financial Services	9030	\$0	\$859	\$859
Financial Services	9200	\$66,437	\$285,163	\$351,600
Financial Services	9210	\$900	(\$7,641)	(\$6,741)
Financial Services	9230	\$10,739	\$110,746	\$121,485
Financial Services	9240	\$67,453	\$3,801	\$71,254
Financial Services	9250	\$22,199	\$57,053	\$79,252
Financial Services	9260	\$14,546	\$68,734	\$83,280
Financial Services	9301	\$0	\$18	\$18
Financial Services	9302	\$8	\$1,167	\$1,175
Financial Services	9310	\$360	\$10,615	\$10,975
Financial Services	9320	\$0	\$1	\$1
Financial Services	9350	\$0	\$29,296	\$29,296
Gas Measurement Services	1070	\$35,948	\$0	\$35,948
Gas Supply and Fuel Procurement	4081	\$0	\$329	\$329
Gas Supply and Fuel Procurement	9200	\$0	\$3,307	\$3,307
Gas Supply and Fuel Procurement	9210	\$0	\$69	\$69
Gas Supply and Fuel Procurement	9260	\$0	\$1,539	\$1,539
Information Services	1070	\$8,704	\$0	\$8,704
Information Services	4081	\$24	\$31	\$55
Information Services	4082	\$0	\$92	\$92

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
South Carolina Generating Company, Inc.			

FOOTNOTE DATA

Information Services	4140	\$0	\$4,648	\$4,648
Information Services	4171	\$0	\$395	\$395
Information Services	4261	\$0	\$2,077	\$2,077
Information Services	4264	\$0	\$27	\$27
Information Services	4265	\$0	\$1,974	\$1,974
Information Services	5060	\$106,221	\$0	\$106,221
Information Services	9030	\$0	\$6,160	\$6,160
Information Services	9160	\$0	\$1,013	\$1,013
Information Services	9200	\$0	\$325	\$325
Information Services	9210	\$38,893	\$247,435	\$286,328
Information Services	9230	\$0	\$3	\$3
Information Services	9260	\$64	\$106	\$170
Information Services	9302	\$0	\$0	\$0
Information Services	9310	\$0	\$2,168	\$2,168
Information Services	9350	\$364	\$15	\$379
Land & Facilities Management	1070	\$1,236,635	\$0	\$1,236,635
Land & Facilities Management	1080	\$82,273	\$0	\$82,273
Land & Facilities Management	4081	\$0	\$1,936	\$1,936
Land & Facilities Management	4082	\$0	\$155	\$155
Land & Facilities Management	4171	\$0	\$608	\$608
Land & Facilities Management	4261	\$0	\$38	\$38
Land & Facilities Management	4265	\$0	\$2,676	\$2,676
Land & Facilities Management	5010	\$666,712	\$0	\$666,712
Land & Facilities Management	5060	\$13,585	\$0	\$13,585
Land & Facilities Management	5110	\$210,044	\$0	\$210,044
Land & Facilities Management	5120	\$360	\$0	\$360
Land & Facilities Management	5140	\$47,185	\$0	\$47,185
Land & Facilities Management	9200	\$0	\$72	\$72
Land & Facilities Management	9210	\$0	\$2,920	\$2,920
Land & Facilities Management	9260	\$0	\$7,645	\$7,645
Land & Facilities Management	9302	\$0	\$1,791	\$1,791
Land & Facilities Management	9310	\$0	\$11,114	\$11,114
Land & Facilities Management	9350	\$0	\$49,305	\$49,305
Legal	4081	\$521	\$3,804	\$4,325
Legal	4082	\$0	\$12	\$12
Legal	4171	\$0	\$46	\$46
Legal	4261	\$0	\$85	\$85
Legal	4265	\$0	\$6,337	\$6,337
Legal	9200	\$7,167	\$50,567	\$57,734
Legal	9210	\$1	\$13,089	\$13,090
Legal	9230	\$42,066	\$14,651	\$56,717
Legal	9250	\$0	\$3,645	\$3,645
Legal	9260	\$2,084	\$14,928	\$17,012
Legal	9302	\$0	\$47	\$47
Marketing & Sales	4265	\$0	\$524	\$524
Procurement	1070	\$21,105	\$0	\$21,105
Procurement	4081	\$911	\$1,885	\$2,796
Procurement	4082	\$0	\$9	\$9

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South Carolina Generating Company, Inc.			
FOOTNOTE DATA			

Procurement	4171	\$0	\$40	\$40
Procurement	4261	\$0	\$139	\$139
Procurement	4265	\$0	\$690	\$690
Procurement	9030	\$0	\$7,674	\$7,674
Procurement	9120	\$0	\$32	\$32
Procurement	9200	\$12,393	\$25,950	\$38,343
Procurement	9210	\$0	\$5,257	\$5,257
Procurement	9230	\$14,476	\$871	\$15,347
Procurement	9260	\$3,323	\$7,312	\$10,635
Procurement	9302	\$0	\$2,433	\$2,433
Procurement	9310	\$0	\$3	\$3
Public Affairs	4081	\$0	\$1,467	\$1,467
Public Affairs	4082	\$0	\$749	\$749
Public Affairs	4171	\$0	\$3,081	\$3,081
Public Affairs	4261	\$0	(\$11)	(\$11)
Public Affairs	4264	\$0	\$18,191	\$18,191
Public Affairs	4265	\$0	\$6,938	\$6,938
Public Affairs	9200	\$0	\$18,873	\$18,873
Public Affairs	9210	\$0	\$16,013	\$16,013
Public Affairs	9230	\$0	\$0	\$0
Public Affairs	9260	\$0	\$6,062	\$6,062
Public Affairs	9310	\$0	\$823	\$823
Public Affairs	9350	\$0	\$16	\$16
Regulatory	4081	\$0	\$958	\$958
Regulatory	4082	\$0	\$3	\$3
Regulatory	4171	\$0	\$18	\$18
Regulatory	4261	\$0	\$45	\$45
Regulatory	4265	\$0	\$2	\$2
Regulatory	9200	\$0	\$12,358	\$12,358
Regulatory	9210	\$0	\$395	\$395
Regulatory	9230	\$0	(\$2)	(\$2)
Regulatory	9260	\$0	\$3,149	\$3,149
Regulatory	9350	\$0	\$23	\$23
Strategic Planning	4081	\$0	\$826	\$826
Strategic Planning	4082	\$0	\$3	\$3
Strategic Planning	4171	\$0	\$10	\$10
Strategic Planning	4261	\$0	\$36	\$36
Strategic Planning	4265	\$0	\$110	\$110
Strategic Planning	9200	\$0	\$11,990	\$11,990
Strategic Planning	9210	\$0	\$438	\$438
Strategic Planning	9260	\$0	\$3,153	\$3,153
Grand Total		\$3,320,261	\$3,574,152	\$6,894,413

Incentive compensation costs are included in the Employee Services category.

The Financial Services category includes depreciation, property taxes, accrued payroll and other costs recorded at a corporate level by Dominion Energy Southeast Services, Inc.



Name of Respondent	This Report is:	Date of Report	Year/Period of Report
South Carolina Generating Company, Inc.	(1) <input checked="" type="checkbox"/> An Original	(Mo, Da, Yr)	
	(2) <input type="checkbox"/> A Resubmission	/ /	2019/Q4
FOOTNOTE DATA			

Financial Services also includes \$314,694.93 billed from the Dominion Energy Services, Inc. as a result of the January 1, 2019 merger with Dominion Energy, Inc.

Allocated costs billed from Dominion Energy Southeast Services, Inc. are billed using one of the approved methodologies described below.

1. Information Systems Charge-back Rates - Rates for services, including but not limited to Software, Consulting, Mainframe, Midtier and Network Connectivity Services, are based on the costs of labor, materials and Information Services overheads related to the provision of each service. Such rates are applied based on the specific equipment employed and the measured usage of services by Client Entities. These rates are determined annually based on actual experience and may be adjusted for any known and reasonably quantifiable events, or at such time as may be required due to significant changes.

2. Number of Employees Ratio - A ratio based on the number of employees benefiting from the performance of a service. This ratio is determined annually based on actual counts of applicable employees and may be adjusted for any known and reasonably quantifiable events, or at such time as may be required due to significant changes.

3. Three-Factor Formula - This formula is determined annually based on the average of gross property, payroll charges (salaries and wages, including overtime, shift premium and holiday pay, but not including pension, benefit and company paid payroll taxes) and gross revenues and may be adjusted for any known and reasonably quantifiable events, or at such time as may be required due to significant changes.

4. Modified Three-Factor Method - A ratio for the allocation of non-directly assigned corporate governance costs. The Modified Three-Factor Method provides for an allocation of costs to the principal holding company; the Three-Factor Method does not. The formula is determined annually based on the average of gross property, payroll charges (salaries and wages, including overtime, shift premium and holiday pay, but not including pension, benefit and company paid payroll taxes) and gross revenues. For the purpose of the Modified Three-Factor Method, the dividends resulting from operations of the subsidiaries are used as a proxy for revenues for the principal holding company.

5. Telecommunications Charge-back Rates - Rates for use of telecommunications services other than those encompassed by Information Systems Charge-back Rates are based on the costs of labor, materials, outside services and Telecommunications overheads. Such rates are applied based on the specific equipment employment and the measured usage of services by Client Entities. These rates are determined annually based on actual experience and may be adjusted for any known and reasonably quantifiable events, or at such time as may be required due to significant changes.

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